September 2025

October 22, 2025

roduction Date:

PERCENT OF PROCEEDS STATEMENT

(Fixed Recovery)

Recipient:

1179911 BUCKHORN PRODUCTION LLC

10/22/2025 10:25:02AM Lease Information Settle ID Payment ID Lease Name Facility Name State Contract ID Operator Name/ID Pressure Base 726121-00 726121-00 WASP 2 STATE #1 NM SUPERSYSTEM NM NMS55072PUR BUCKHORN PRODUCTION LLC 14.730 1179911.00

Settlement Summary												
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	1.85171											
Rate per MMBTU:	1.32136	\$11,709.86	\$1,038.88	\$5,390.06	\$7,358.68	0.00	0.00	0.00	0.00	0.00	0.00	\$7,358.68

counting Date:	October 2025	Rate per Mo	CF:	1.85171	Component Value	Residue Value			Gross Value	Exempt Value						Net Value
un ID:	105330	Rate per Mi		1.32136	\$11,709.86	\$1,038.88	\$5,390.06		\$7,358.68	0.00	0.00	0.00	0.00	0.00	0.00	\$7,358.68
Wellhead Inform	nation							Compone	nt Settlement	-						
h	MCF	MMBTU			TI C		Fixed	Allocated	Shrink	6		.1 .				
Gross WH :	3,974.00	5,569.00			Theoretic Gallons		Recoveries	Gallons	MMBTU	Contract %		ttlement fallons	Price			Component Value
Ilocation Decimal:	1.0000000	1.0000000														
aystation:	3,974.00	5,569.00	ETHANE		16,412.	.40	0.8000	13,129.92	871.04	100.00) 13	,129.92	0.0741	550		\$973.6
			PROPANE		9,708.	.18	0.9400	9,125.69	835.58	100.00) 9	,125.69	0.5069	530		\$4,626.3
Contractual Field	-278.18	-389.83	ISO-BUTANE		1,354.	.15	0.9500	1,286.44	128.17	100.00) 1	,286.44	0.7494	230		\$964.0
Deducts: Net Delivered:	3,695.82	5,179.17	NORMAL BUTANE		3,233.	.11	0.9500	3,071.45	318.63	100.00) 3	,071.45	0.7212	980		\$2,215.4
tet Benvered.	3,073.02	3,177.17	PENTANES PLUS		2,681.	.69	0.9700	2,601.24	299.01	100.00) 2	,601.24	1.1265	360		\$2,930.39
Vellhead BTU	(14.730D):	1.4014														
Gas Factor:	0.0000															
					33,389.	.52	_	29,214.74	2,452.43	_	2	9,214.74				\$11,709.86

					Residue Settlement						
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue		Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
5,179.17	2,452.43	310.75	2,415.99	2,415.99		2,450.98	2,415.99	100.00	2,415.99	0.4300000	\$1,038.88

Fees / Adjustments	Fee Rate	Value
Charge per Contract	1.2000	\$4,768.80
N2 Handling Fee	0.0751	\$377.45
New Mexico Gas Processors Tax	0.0091	\$33.14
Treating	0.0530	\$210.67
Plant Product Volumes		
Plant BTU	1.0827	

Components	Mol %	GPM
Helium	0.0000	
Nitrogen	3.2647	
Carbon Dioxide	0.0926	
H2S	0.0078	
Other Inerts	0.0000	
Methane	64.4607	
Ethane	16.5298	4.4408
Propane	9.4916	2.6268
Iso Butane	1.1145	0.3664
Nor Butane	2.7624	0.8748
Iso Pentane	0.4738	0.1741
Nor Pentane	0.4373	0.1592
Hexanes Plus	0.8653	0.3923
Totals	99.5005	9.0344

Contacts	
ACCOUNTING: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS	CONTRACT ADMIN: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS
MEASUREMENT: MEASUREMENT@P66.COM	TAXES: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS
Comments	
GENERAL:	
CONTRACT:	

Date	Hours On		Gas Volume	converted
11/1/2025		24	170	167
11/2/2025		24	175.2	172

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 522995

DEFINITIONS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	522995
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 522995

QI	UESTIONS				
Operator:		OGRID:			
HARVARD PETROLEUM COMPANY, LLC P.O. Box 936		10155 Action Number:			
Roswell, NM 88202		522995			
		Action Type: [C-129] Venting and/or Flaring (C-129)			
QUESTIONS					
Prerequisites					
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing with	h the rest of the questions.			
Incident Well	Unavailable.				
Incident Facility	[fAPP2201642944] WASP 2	2 STATE 1H,2,3H			
Potential of Post of P					
Determination of Reporting Requirements	ad may provide addienal guidance				
Answer all questions that apply. The Reason(s) statements are calculated based on your answers ar Was this vent or flare caused by an emergency or malfunction	Yes	·			
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes				
Is this considered a submission for a vent or flare event	Yes, minor venting and/or f	flaring of natural gas.			
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during views there at least 50 MCF of natural gas vented and/or flared during this event	enting and/or flaring that is or may Yes	be a major or minor release under 19.15.29.7 NMAC.			
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	res				
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No				
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No				
Equipment Involved					
	l				
Primary Equipment Involved	Well				
Additional details for Equipment Involved. Please specify	Not answered.				
Paragraphic Compositional Angloric of Vented or Flored Natural Con					
Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.					
Methane (CH4) percentage	64				
Nitrogen (N2) percentage, if greater than one percent	3				
Hydrogen Sulfide (H2S) PPM, rounded up	0				
Carbon Dioxide (C02) percentage, if greater than one percent	0				
Oxygen (02) percentage, if greater than one percent	0				
. 10 (1. \\ \beta_1	1 -				
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci					
Methane (CH4) percentage quality requirement	Not answered.				
Nitrogen (N2) percentage quality requirement	Not answered.				
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.				
Carbon Dioxide (C02) percentage quality requirement	Not answered.				
Oxygen (02) percentage quality requirement	Not answered.				

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QUESTIONS, Page 2

Action 522995

QUESTI	ONS (continued)			
Operator:	OGRID:			
HARVARD PETROLEUM COMPANY, LLC P.O. Box 936	10155 Action Number:			
Roswell, NM 88202	522995			
	Action Type: [C-129] Venting and/or Flaring (C-129)			
QUESTIONS				
Date(s) and Time(s)				
Date vent or flare was discovered or commenced	11/02/2025			
Time vent or flare was discovered or commenced	12:00 AM			
Time vent or flare was terminated	11:59 PM			
Cumulative hours during this event	24			
Measured or Estimated Volume of Vented or Flared Natural Gas				
Natural Gas Vented (Mcf) Details	Not answered.			
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Producing Well Natural Gas Flared Released: 172 Mcf Recovered: 0 Mcf Lost: 172 Mcf.			
Other Released Details	Not answered.			
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.			
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.			
Venting or Flaring Resulting from Downstream Activity				
	T			
Was this vent or flare a result of downstream activity Was notification of downstream activity received by this operator	Yes			
Downstream OGRID that should have notified this operator	Yes			
Date notified of downstream activity requiring this vent or flare	[36785] DCP OPERATING COMPANY, LP 11/02/2025			
Time notified of downstream activity requiring this vent or flare	06:46 AM			
	00.40 Filir			
Steps and Actions to Prevent Waste				
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True			
Please explain reason for why this event was beyond this operator's control	DCP Midstream			
Steps taken to limit the duration and magnitude of vent or flare	none			
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	none			

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ACKNOWLEDGMENTS

Action 522995

ACKNOWLEDGMENTS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	522995
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 522995

CONDITIONS

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HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	522995
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
amilburn	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/4/2025