www.permianls.com 575.397.3713 2609 W Marland Hobbs NM 88240



11221GNCP1471389Red Hills 32-5 FC CTB Sales CDPSample Point CodeSample Point NameSample Point Location

Laboratory Services 2024103878 3416 D. Craig - Spot Lab File No Container Identity Source Laboratory Sampler USA **USA USA** New Mexico Area Name Field Name Facility Name Dec 27, 2024 12:30 Dec 27, 2024 12:30 Dec 30, 2024 09:56 Jan 3, 2025 Date Sampled Date Effective Date Received Date Reported 66.00 Admin 121 @ 80 47,860.65 Ambient Temp (°F) Flow Rate (Mcf) Analyst Press PSI @ Temp °F Source Conditions Coterra NG Lab Source Description Operator

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	0.8960	0.89588	
CO2 (CO2)	2.0900	2.08981	
Methane (C1)	74.7870	74.7868	
Ethane (C2)	11.7080	11.70847	3.1300
Propane (C3)	6.2280	6.22834	1.7150
I-Butane (IC4)	0.7970	0.79688	0.2610
N-Butane (NC4)	1.9650	1.96458	0.6190
I-Pentane (IC5)	0.4400	0.44021	0.1610
N-Pentane (NC5)	0.4800	0.47971	0.1740
Hexanes Plus (C6+)	0.6090	0.60928	0.2640
TOTAL	100.0000	100.0000	6.3240

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analy	/70r	Info	rma	tion
Allal	/201	THIO	IIIa	uon

Device Type: Gas Chromatograph Device Make: Shimadzu
Device Model: GC-2014 Last Cal Date: Sep 9, 2024

Gross Heating Values (Real, BTU/ft³)				
14.696 PSI @	⊉ 60.00 °F	14.73 PSI @	0 60.00 °F	
Dry Saturated		Dry	Saturated	
1,281.9	1,260.9	1,284.9	1,263.8	

Calculated Total Sample Properties

GPA2145-16 *Calculated at Contract Conditions

Relative Density Real

0.7719

0.7691

0.7719 Molecular Weight 22.2719

C6+ Group Properties

Assumed Composition

C6 - 60.000% C7 - 30.000%

Field H2S 2.5 PPM

PROTREND STATUS:

DATA SOURCE:

C8 - 10.000%

Passed By Validator on Jan 6, 2025 Imported

PASSED BY VALIDATOR REASON:

Close enough to be considered reasonable.

VALIDATOR:

Ashley Russell

VALIDATOR COMMENTS:

OK



Coterra Energy Inc.
Corporate Headquarters
Three Memorial City Plaza
840 Gessner Road
Suite 1400
Houston, TX 77024

T 281-589-4600 F 281-589-4955 coterra.com



Record Da ⁻	Gas Flowed	Hours Flowed _{\$\phi\$}	Meter Flare Reason _{\$\pi\$}	Static Pressure Psia \$	Differential Pressure	Mete
10/24/2025	95.00	24:00	FACILITY ISSUES	15	0	adju
10/23/2025	115.00	24:00	FACILITY ISSUES	15	0	vrus
10/22/2025	77.00	00:00	COMPRESSOR ST	15	0	flare
10/21/2025	86.00	24:00	COMPRESSOR ST	15	0	flare
10/20/2025	85.00	24:00	COMPRESSOR ST	15	0	flare
10/19/2025	78.00	24:00	COMPRESSOR ST	15	0	flare
10/18/2025	81.00	24:00	COMPRESSOR ST	15	0	flare
10/17/2025	135.00	24:00	FACILITY COMPR	15	0	VRI
10/16/2025	117.00	20:00	FACILITY COMPR	15	0	VRI

Intermediate flaring:

Event Date	Volume Flowed (mcf)	Duration (hrs)
10/20/2025	86	24

Details:

[320009] ENLINK MIDSTREAM OPERATING, LP, Curtailment - Gas Purchaser/HLP, MIDSTREAM & MARKETING EVALUATE

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 523098

DEFINITIONS

Operator:	OGRID:
CIMAREX ENERGY CO. OF COLORADO	162683
6001 Deauville Blvd	Action Number:
Midland, TX 79706	523098
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 523098

QI	JESTIONS	
Operator: CIMAREX ENERGY CO. OF COLORADO		OGRID: 162683
6001 Deauville Blvd		Action Number:
Midland, TX 79706		523098
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing wit	h the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2201741654] RED HII	LLS UNIT 17H
Determination of Deposition Demoirements		
Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	nd may provide addienal quidance	
Was this vent or flare caused by an emergency or malfunction	No	•
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An appealant shall file a form C 444 instead of a form C 420 for a release that includes limited during the	-	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during very Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	be a major of millior release under 19.15.29.7 NWAC.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	103	
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	75	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	3	
Carbon Dioxide (C02) percentage, if greater than one percent	2	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 523098

QUESTI	ONS (continued)	
Operator: CIMAREX ENERGY CO. OF COLORADO	(OGRID: 162683
6001 Deauville Blvd	7	Action Number:
Midland, TX 79706		523098 Action Type:
		[C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Date(s) and Time(s)		
Date vent or flare was discovered or commenced	10/20/2025	
Time vent or flare was discovered or commenced	12:00 AM	
Time vent or flare was terminated	12:00 AM	
Cumulative hours during this event	24	
Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure 0 Mcf Lost: 86 Mcf.	Separator Natural Gas Flared Released: 86 Mcf Recovered:
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied v	volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity Was notification of downstream activity received by this operator	Yes	
Downstream OGRID that should have notified this operator	No [320009] ENLINK MIDSTREA	M ODERATING I D
Date notified of downstream activity requiring this vent or flare	Not answered.	W OFERATING, LF
Time notified of downstream activity requiring this vent or flare	Not answered.	
, , ,		
Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	FLARED DUE TO HIGH LINE	PRESSURE
Steps taken to limit the duration and magnitude of vent or flare	MINIMIZE EVENT DURATION	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	MIDSTREAM & MARKETING E	EVALUATE

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ACKNOWLEDGMENTS

Action 523098

ACKNOWLEDGMENTS

Operator:	OGRID:
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	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 523098

CONDITIONS

Operator:	OGRID:
CIMAREX ENERGY CO. OF COLORADO	162683
6001 Deauville Blvd	Action Number:
Midland, TX 79706	523098
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
jressling	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/4/2025