## Regised Composition and Properties

Effective February 1, 2025 00:00 - January 18, 2038 21:14

Source #: T244273578 Name: ALPHA CTB SALES

Component	Mole %	Liquid Content	Mass %
Carbon Dioxide (CO2)	2.2480		3.9365
Nitrogen (N2)	1.6235		1.8096
Methane (C1)	66.5274		42.4665
Ethane (C2)	15.2272	4.0704	18.2184
Propane (C3)	5.7006	1.5698	10.0020
Isobutane (IC4)	0.9899	0.3238	2.2893
n-Butane (NC4)	2.9829	0.9399	6.8985
Isopentane (IC5)	0.8674	0.3171	2.4901
n-Pentane (NC5)	0.8533	0.3092	2.4496
n-Hexane (C6)	1.0506	0.4318	3.6024
n-Heptane (C7)	0.7450	0.3436	2.9703
n-Octane (C8)	0.2551	0.1306	1.1595
Nonanes Plus (C9+)	0.1194	0.0672	0.6093
Argon (Ar) Carbon Monoxide (CO) Hydrogen (H2) Oxygen (O2) Helium (He) Water (H2O)			
Hydrogen Sulfide (H2S)	0.8097		1.0980
		0.5040	
Totals	100.0000	8.5040	100.0000

Property	Total Sample
Pressure Base	14.65
Temperature Base	60
HCDP @ Sample Pressure	
Cricondentherm	
HV, Dry @ Base P, T	1406.59
HV, Sat @ Base P, T	1382.60
HV, Sat @ Sample P, T	1406.59
Relative Density	0.8719

C9+: 100

Sample

Date: 01/14/2025 Type: Spot

Tech: JG

Pressure: 133.0 psi Temp.: 73 °F

Gauge: Gauge H2O:

Atm. Pressure: 13.1 psi H2S: 8,097 ppm

Remarks: ALPHA CTB SALES

**Analysis** 

Date: 01/14/2025 Instrument:

Cylinder: 553

Tech: OR

Remarks:

\*\*\* End of Report \*\*\*



Coterra Energy Inc.
Corporate Headquarters
Three Memorial City Plaza
840 Gessner Road
Suite 1400
Houston, TX 77024

T 281-589-4600 F 281-589-4955 coterra.com



Record Da′	Gas Flowed	Hours Flowed	Meter Flare Reason $_{\oplus}$	Static Pressure Psia	Differential Pressure	Mete
10/28/2025	139.00	04:27		72	115	
10/27/2025	0.00	00:00		101	0	
10/26/2025	8.00	00:03	CURTAILMENT - G	99	497	
10/25/2025	0.00	00:00		116	0	
10/24/2025	0.00	00:00		115	0	
10/23/2025	0.00	00:00		111	0	
10/22/2025	0.00	00:00		102	0	
10/21/2025	416.00	04:58	CURTAILMENT - G	102	103	3rd
10/20/2025	0.00	00:00		115	0	
10/19/2025	0.00	00:00		68	0	
10/18/2025	63.00	02:05	CURTAILMENT - G	14	211	3rd
10/17/2025	207.00	07:08	CURTAILMENT - G	13	181	3rd

Intermediate flaring:

Event Date	Volume Flowed (mcf)	Duration (hrs)
10/20/2025	416	4.97

## Details:

[331501] NORTHWIND MIDSTREAM PARTNERS LLC, Curtailment - Gas Purchaser/HLP, MIDSTREAM & MARKETING EVALUATE

\coterra.com\data\Legacy\Tulsa\Departments\HS&E\Air Quality\Venting and Flaring\NM\ALPHA STATE COM 301H CTB\2025-10-20\20251020 44060 MID Volume Verification.docx

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 523107

### **DEFINITIONS**

Operator:	OGRID:
Coterra Energy Operating E LLC	331595
6001 Deauville Blvd.	Action Number:
Midland, TX 79706	523107
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 523107

Q	JESTIONS		
Operator: Coterra Energy Operating E LLC		OGRID: 224505	
6001 Deauville Blvd.		331595 Action Number:	
Midland, TX 79706		523107	
		Action Type:  [C-129] Venting and/or Flaring (C-129)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing wit	h the rest of the questions.	
Incident Well	Unavailable.		
Incident Facility	[fAPP2511336425] Alpha S	[fAPP2511336425] Alpha State Com 301H CTB	
Determination of Departing Demination			
Determination of Reporting Requirements  Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	nd may provide addienal quidance		
Was this vent or flare caused by an emergency or malfunction	No	·	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No		
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during vi	-		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	be a major or minor release under 19.13.29.7 NWAC.	
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Not answered.		
Additional details for Equipment Involved. Please specify	Not answered.		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.			
Methane (CH4) percentage	67		
Nitrogen (N2) percentage, if greater than one percent	2		
Hydrogen Sulfide (H2S) PPM, rounded up	8,097		
Carbon Dioxide (C02) percentage, if greater than one percent	2		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		

Not answered.

Oxygen (02) percentage quality requirement

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 523107

QUESTI	ONS (continued)
Operator:	OGRID: 331595
Coterra Energy Operating E LLC 6001 Deauville Blvd.	Action Number:
Midland, TX 79706	523107 Action Type:
	[C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	10/20/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	12:00 AM
Cumulative hours during this event	5
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Separator   Natural Gas Flared   Released: 416 Mcf   Recovered: 0 Mcf   Lost: 416 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
	T.,
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator  Downstream OGRID that should have notified this operator	No
Date notified of downstream activity requiring this vent or flare	[331501] Northwind Midstream Partners LLC  Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.  Not answered.
Time notified of downstream activity requiring this verteer hare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	3RD PARTY TAKE AWAY HAVING ISSUES
Steps taken to limit the duration and magnitude of vent or flare	MINIMIZE EVENT DURATION
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	MIDSTREAM & MARKETING EVALUATE

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 523107

## **ACKNOWLEDGMENTS**

ı	Operator:	OGRID:
ı	Coterra Energy Operating E LLC	331595
ı	6001 Deauville Blvd.	Action Number:
ı	Midland, TX 79706	523107
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

## **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 523107

### **CONDITIONS**

Operator:	OGRID:
Coterra Energy Operating E LLC	331595
6001 Deauville Blvd.	Action Number:
Midland, TX 79706	523107
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created By	Condition	Condition Date
jressling	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/4/2025