



25960G Claire 33-34 Fee 201H Claire 33-34 Fee 201H
Sample Point Code Sample Point Name Sample Point Location

**Laboratory Services** 2025120467 2271 justin harris - Spot Container Identity Lab File No Source Laboratory Sampler USA **USA** USA New Mexico Area Name Field Name Facility Name Sep 25, 2025 13:40 Sep 1, 2025 Sep 25, 2025 15:43 Sep 26, 2025 Date Sampled Date Effective Date Received Date Reported 86.00 30 @ Luis Ambient Temp (°F) Flow Rate (Mcf) Analyst Press PSI @ Temp °F Source Conditions Tascosa ng Lab Source Description Operator

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0010	0.001	
Nitrogen (N2)	1.1300	1.1305	
CO2 (CO2)	1.0960	1.09569	
Methane (C1)	82.9750	82.9769	
Ethane (C2)	7.8120	7.81158	2.0890
Propane (C3)	3.3150	3.31483	0.9130
I-Butane (IC4)	0.5450	0.54477	0.1780
N-Butane (NC4)	1.1530	1.15328	0.3630
I-Pentane (IC5)	0.4040	0.40395	0.1480
N-Pentane (NC5)	0.3660	0.36585	0.1330
Hexanes Plus (C6+)	1.2030	1.20263	0.5220
TOTAL	100.0000	100.0010	4.3460

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

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Device Type: Gas Chromatograph Device Make: Shimadzu
Device Model: GC-2014 Last Cal Date: Sep 15, 2025

Gross Heating Values (Real, BTU/ft³)			
14.696 PSI @ 60.00 °F		14.73 PSI @ 60.00 °F	
Dry	Saturated	Dry	Saturated
1,211.8	1,192.1	1,214.6	1,194.9

### Calculated Total Sample Properties

GPA2145-16 \*Calculated at Contract Conditions Relative Density Real Relative Density Ideal 0.7128 0.7107

0.7128 Molecular Weight 20.5848

### C6+ Group Properties

Assumed Composition

C6 - 60.000% C7 - 30.000%

Field H2S 10 PPM

PROTREND STATUS:

DATA SOURCE:

C8 - 10.000%

Passed By Validator on Sep 26, 2025 Imported

#### PASSED BY VALIDATOR REASON:

Close enough to be considered reasonable.

### VALIDATOR:

Alexus Sepeda

### VALIDATOR COMMENTS:

OK

### Claire 33 34 Fee #201H - Flared Volumes

These gas volumes were metered from the test separator at the Claire wellhead, flaring occurring in the flowback period only.

Date:	Total MCF:	
10/26/2025	101	
10/27/2025	94	

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 523146

#### **DEFINITIONS**

Operator:	OGRID:
Tascosa Energy Partners, L.L.C	329748
901 W. Missouri Ave	Action Number:
Midland, TX 79701	523146
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 523146

Ql	JESTIONS	
Operator:		OGRID:
Tascosa Energy Partners, L.L.C 901 W. Missouri Ave		329748 Action Number:
Midland, TX 79701		523146
		Action Type:  [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve to	hese issues before continuing wit	h the rest of the questions.
Incident Well	[30-015-56578] CLAIRE 33	34 FEE #201H
Incident Facility	Unavailable.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	id may provide addional quidance	
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during ve	enting and/or flaring that is or may	he a major or minor release under 19 15 29 7 NMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	so a major or minor roledos andor recrescent rimino.
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.	Fig	
Methane (CH4) percentage	83	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	35	
Carbon Dioxide (C02) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	fications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 523146

QUESTI	ONS (continued)
Operator:	OGRID:
Tascosa Energy Partners, L.L.C 901 W. Missouri Ave	329748
Midland, TX 79701	Action Number: 523146
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	, , , , , , , , , , , , , , , , , , , ,
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	10/26/2025
Time vent or flare was discovered or commenced	08:00 AM
Time vent or flare was terminated	10:00 AM
Cumulative hours during this event	2
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure   Gas Compressor Station   Natural Gas Flared   Released: 101 Mcf   Recovered: 0 Mcf   Lost: 101 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Injection compressor failed, forcing gas to flare. Pumper call out did not work.
Steps taken to limit the duration and magnitude of vent or flare	Fix pumper call out and repair compressor
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Rework injection from meter

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ACKNOWLEDGMENTS

Action 523146

### **ACKNOWLEDGMENTS**

ı	Operator:	OGRID:
ı	Tascosa Energy Partners, L.L.C	329748
ı	901 W. Missouri Ave	Action Number:
ı	Midland, TX 79701	523146
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

### ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 1 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.	
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 523146

#### **CONDITIONS**

Operator:	OGRID:
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901 W. Missouri Ave	Action Number:
Midland, TX 79701	523146
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### CONDITIONS

Created		Condition Date
a.dava	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	