September 2025 October 22, 2025

roduction Date:

PERCENT OF PROCEEDS STATEMENT

(Fixed Recovery)

Recipient:

1179911 BUCKHORN PRODUCTION LLC 10/22/2025 10:25:02AM

Lease Information Settle ID Payment ID Lease Name Facility Name State Contract ID Operator Name/ID Pressure Base 726121-00 WASP 2 STATE #1 NM SUPERSYSTEM NM NMS55072PUR BUCKHORN PRODUCTION LLC 726121-00 14.730 1179911.00

Settlement Summary												
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	1.85171				4-1-0							
Rate per MMBTU:	1.32136	\$11,709.86	\$1,038.88	\$5,390.06	\$7,358.68	0.00	0.00	0.00	0.00	0.00	0.00	\$7,358.68

								· · · · · · · · · · · · · · · · · · ·					
D. C.	October 2025	System	CF.	LOW 1.85171	Component Value	Residue Fees & Value Adjustments		Gross Value	Exempt Value				Net Value
counting Date:	105330	Rate per M		1.32136	\$11,709.86	,038.88 \$5,390.06		\$7,358.68	0.00	0.00 0.00	0.00 0.00	0.00	\$7,358.68
iii 1D.		Rate per ivi	WIDTO:			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
Wellhead Inforn	nation						Compone	nt Settlement					
J	MCF	MMBTU			TT (1	Fixed	Allocated	Shrink	G	G vd.			
ross WH:	3,974.00	5,569.00			Theoretical Gallons	Recoveries	Gallons	MMBTU	Contract %	Settlement Gallons	Price		Component Value
llocation Decimal:	1.0000000	1.0000000											
aystation:	3,974.00	5,569.00	ETHANE		16,412.40	0.8000	13,129.92	871.04	100.00	13,129.92	0.0741550		\$973.
			PROPANE		9,708.18	0.9400	9,125.69	835.58	100.00	9,125.69	0.5069530		\$4,626.
Contractual Field	-278.18	-389.83	ISO-BUTANE		1,354.15	0.9500	1,286.44	128.17	100.00	1,286.44	0.7494230		\$964.0
Deducts: let Delivered:	3,695.82	5,179.17	NORMAL BUTANE		3,233.11	0.9500	3,071.45	318.63	100.00	3,071.45	0.7212980		\$2,215.
Tot Bon vorea.	3,053.02	5,17,117	PENTANES PLUS		2,681.69	0.9700	2,601.24	299.01	100.00	2,601.24	1.1265360		\$2,930.
Wellhead BTU	(14.730D):	1.4014											
Gas Factor:	0.0000												
					33,389.52	•	29,214.74	2,452.43		29,214.74			\$11,709.86

					Residue Settlement						
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue		Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
5,179.17	2,452.43	310.75	2,415.99	2,415.99		2,450.98	2,415.99	100.00	2,415.99	0.4300000	\$1,038.88

Fees / Adjustments	Fee Rate	Value
Charge per Contract	1.2000	\$4,768.80
N2 Handling Fee	0.0751	\$377.45
New Mexico Gas Processors Tax	0.0091	\$33.14
Treating	0.0530	\$210.67
Plant Product Volumes		
Plant BTU	1.0827	
Train DTO		

Components	Mol %	GPM
Helium	0.0000	
Nitrogen	3.2647	
Carbon Dioxide	0.0926	
H2S	0.0078	
Other Inerts	0.0000	
Methane	64.4607	
Ethane	16.5298	4.4408
Propane	9.4916	2.6268
Iso Butane	1.1145	0.3664
Nor Butane	2.7624	0.8748
Iso Pentane	0.4738	0.1741
Nor Pentane	0.4373	0.1592
Hexanes Plus	0.8653	0.3923
Totals	99.5005	9.0344

Contacts	
ACCOUNTING: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS	CONTRACT ADMIN: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS
MEASUREMENT: MEASUREMENT@P66.COM	TAXES: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS
Comments	
GENERAL:	
	c
CONTRACT:	

Date	Hours On	Gas Volume
11/1/2025	24	167
11/2/2025	24	172
11/3/2025	24	172
11/4/2025	24	99
11/5/2025	24	22
11/6/2025	24	96
11/7/2025	24	22
11/8/2025	24	22
11/9/2025	24	22

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 524698

DEFINITIONS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	524698
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 524698

Q	UESTIONS		
Operator: HARVARD PETROLEUM COMPANY, LLC		OGRID: 10155	
P.O. Box 936 Roswell, NM 88202		Action Number: 524698	
		Action Type: [C-129] Venting and/or Flaring (C-129)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing with	h the rest of the questions.	
Incident Well	Unavailable.		
Incident Facility	[fAPP2201642944] WASP 2	2 STATE 1H,2,3H	
Determination of Devention Developments			
Determination of Reporting Requirements	ad may provide addienal quidance		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers ar Was this vent or flare caused by an emergency or malfunction	Yes		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes		
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during vi		be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes		
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Well		
Additional details for Equipment Involved. Please specify	Not answered.		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.	0.4		
Methane (CH4) percentage	64		
Nitrogen (N2) percentage, if greater than one percent	3		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (C02) percentage, if greater than one percent	0		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci-	ifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		
Oxygen (02) percentage quality requirement	Not answered.		

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 524698

QUESTI	ONS (continued)			
Operator: HARVARD PETROLEUM COMPANY, LLC	OGRID: 10155			
P.O. Box 936	Action Number:			
Roswell, NM 88202	524698 Action Type:			
	[C-129] Venting and/or Flaring (C-129)			
QUESTIONS				
Date(s) and Time(s)				
Date vent or flare was discovered or commenced	11/06/2025			
Time vent or flare was discovered or commenced	12:00 AM			
Time vent or flare was terminated	11:59 PM			
Cumulative hours during this event	24			
Measured or Estimated Volume of Vented or Flared Natural Gas				
Natural Gas Vented (Mcf) Details	Not answered.			
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Producing Well Natural Gas Flared Released: 96 Mcf Recovered: 0 Mcf Lost: 96 Mcf.			
Other Released Details	Not answered.			
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.			
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.			
Venting or Flaring Resulting from Downstream Activity				
Was this vent or flare a result of downstream activity	W.			
Was notification of downstream activity received by this operator	Yes			
Downstream OGRID that should have notified this operator	Yes [36785] DCP OPERATING COMPANY, LP			
Date notified of downstream activity requiring this vent or flare	11/06/2025			
Time notified of downstream activity requiring this vent or flare	06:45 AM			
, , , , , , , , , , , , , , , , , , , ,	00.40 / HV			
Steps and Actions to Prevent Waste				
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True			
Please explain reason for why this event was beyond this operator's control	DCP Midstream			
Steps taken to limit the duration and magnitude of vent or flare	none			
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	none			

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 524698

ACKNOWLEDGMENTS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	524698
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 524698

CONDITIONS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	524698
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
amilburn	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/10/2025