Report	# Company Name	Tank Battery	Discovery Date	Discovery Time	Stop Date	Stop Time	Flared Volume	H2S %	CO2 %	N2 %	Methane %	Ethane %	Propane %	i-Butane %	n-Butane %	i-Pentane %	n-Pentane %	n-Hexane (C6+) %
13179	MATADOR PRODUCTION COMPANY	Voni West	10/28/2025	12:55 PM	10/28/2025	1.35 PM	7/	n	0.148	1 113	78 915	10 217	6 38/	0.68	1 25/	n 291	0.304	0.694

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 527060

DEFINITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	527060
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 527060

Ql	UESTIONS				
Operator: MATADOR PRODUCTION COMPANY		OGRID: 228937			
One Lincoln Centre Dallas, TX 75240		Action Number: 527060			
		Action Type: [C-129] Venting and/or Flaring (C-129)			
QUESTIONS					
Prerequisites					
. Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing with	h the rest of the questions.			
Incident Well	Unavailable.				
Incident Facility	[fAPP2123235008] Voni West Facility Flare Stack				
Determination of Reporting Requirements					
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an					
Was this vent or flare caused by an emergency or malfunction	Yes				
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No				
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.			
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during ve	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.			
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes				
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No				
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No				
Equipment Involved					
Primary Equipment Involved	Gas Compressor Station				
Additional details for Equipment Involved. Please specify	Flare due to Midstream con	npressor station shut down.			
Representative Compositional Analysis of Vented or Flared Natural Gas					
Please provide the mole percent for the percentage questions in this group.					
Methane (CH4) percentage	79				
Nitrogen (N2) percentage, if greater than one percent	1				
Hydrogen Sulfide (H2S) PPM, rounded up	0				
Carbon Dioxide (C02) percentage, if greater than one percent	0				
Oxygen (02) percentage, if greater than one percent	0				
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci					
Methane (CH4) percentage quality requirement	Not answered.				
Nitrogen (N2) percentage quality requirement	Not answered.				
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.				
Carbon Dioxide (C02) percentage quality requirement	Not answered.				

Not answered.

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 527060

QUESTI	ONS (continued)				
Operator: MATADOR PRODUCTION COMPANY	OGRID: 228937				
One Lincoln Centre	Action Number:				
Dallas, TX 75240	527060 Action Type:				
	[C-129] Venting and/or Flaring (C-129)				
QUESTIONS					
Date(s) and Time(s)					
Date vent or flare was discovered or commenced	10/28/2025				
Time vent or flare was discovered or commenced	12:55 PM				
Time vent or flare was terminated	01:35 PM				
Cumulative hours during this event	1				
Measured or Estimated Volume of Vented or Flared Natural Gas					
Natural Gas Vented (Mcf) Details	Not answered.				
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Gas Compressor Station Natural Gas Flared Released: 74 Mcf Recovered: 0 Mcf Lost: 74 Mcf.				
Other Released Details	Not answered.				
Additional details for Measured or Estimated Volume(s). Please specify	Flare due to Midstream compressor station shut down. Flared 74.00 mcf; no liquid spilled.				
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.				
Venting or Flaring Resulting from Downstream Activity					
	Ι.,				
Was this vent or flare a result of downstream activity Was notification of downstream activity received by this operator	Yes				
Downstream OGRID that should have notified this operator	No Isangeral Cap Mates DB Dipoline LLC				
Date notified of downstream activity requiring this vent or flare	[330263] San Mateo RB Pipeline, LLC Not answered.				
Time notified of downstream activity requiring this vent or flare	Not answered.				
This remove of commencers are the removement of the removement of the remove of the re	THE WHOTELES.				
Steps and Actions to Prevent Waste					
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True				
Please explain reason for why this event was beyond this operator's control	Flare due to Midstream compressor station shut down.				
Steps taken to limit the duration and magnitude of vent or flare	Made sure flare valves were fully shut after event.				
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Made sure flare valves were fully shut after event.				

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ACKNOWLEDGMENTS

Action 527060

ACKNOWLEDGMENTS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	527060
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.				
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.				
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.				
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.				
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.				

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CONDITIONS

Action 527060

CONDITIONS

Operator:	OGRID:				
MATADOR PRODUCTION COMPANY	228937				
One Lincoln Centre	Action Number:				
Dallas, TX 75240	527060				
	Action Type:				
	[C-129] Venting and/or Flaring (C-129)				

CONDITIONS

Created By	Condition	Condition Date
mchoplin_mat	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/17/2025