

Certificate of Analysis

Number: 6030-22020386-001A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Alex Batista
Taprock

602 Park Point Drive Ste. 200

Golden, CO 80401

Station Name: Black Marlin CTB Sales Sour Sampled By: Gerardo Rodriguez Station Number: 14801 Sample Of: Gas Spot Sample Point: Meter run Sample Date: 02/24/2022 10:30

Sample Point: Meter run Sample Date: 02/24/2022 10:30
Formation: Spot Sample Conditions: 74.3 psig, @ 67.9 °F Ambient: 20 °F

County: Lea Effective Date: 02/24/2022 10:30 Type of Sample: Spot-Cylinder Method: GPA 2286

Heat Trace Used: N/A Cylinder No: 5030-01102

Sampling Method: Fill and Purge Instrument: 6030_GC2 (Agilent GC-7890B)

Sampling Company: SPL Last Inst. Cal.: 03/01/2022 8:20 AM

Analyzed: 03/01/2022 09:20:24 by KNF

Mar. 01, 2022

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Hydrogen Sulfide	0.000	0.800	1.170		GPM TOTAL C2+	6.614
Nitrogen	1.199	1.195	1.436		GPM TOTAL C3+	3.884
Methane	73.694	73.427	50.532		GPM TOTAL iC5+	1.062
Carbon Dioxide	2.015	2.008	3.791			
Ethane	10.204	10.167	13.115	2.730		
Propane	6.020	5.998	11.346	1.659		
Iso-butane	1.173	1.169	2.915	0.384		
n-Butane	2.469	2.460	6.134	0.779		
Iso-pentane	0.865	0.862	2.668	0.317		
n-Pentane	0.739	0.736	2.278	0.268		
Hexanes Plus	1.182	1.178	4.615	0.477		
	99.560	100.000	100.000	6.614		
Calculated Physical Properties		To	otal	C6+		
Relative Density Real Gas		0.80	079	3.1414		
Calculated Molecula	r Weight	23	.31	90.98		
Compressibility Fact	Compressibility Factor		957			
GPA 2172 Calculati						
Calculated Gross B	sia & 60°F					
Real Gas Dry BTU		13	326	4916		
Water Sat. Gas Base BTU		13	303	4830		
Ideal, Gross HV - Dr	y at 14.73 psia	132	0.6	4915.9		
Ideal, Gross HV - We		129	-	0.000		
Net BTU Wet Gas - I	real gas	11	185			
O						

Comments: H2S Field Content 0.8 %

Mcf/day 4818.8

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Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality

assurance, unless otherwise stated.

Quality Assurance:



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Mar. 01, 2022 Alex Batista Taprock

602 Park Point Drive Ste. 200

Golden, CO 80401

Station Name: Black Marlin CTB Sales Sour Sampled By: Gerardo Rodriguez Sample Of: Station Number: 14801 Gas Spot Sample Point: Meter run Sample Date: 02/24/2022 10:30 Sample Conditions: 74.3 psig, @ 67.9 °F Formation: Spot

GPA 2286 County: Method: Lea Type of Sample: Spot-Cylinder 5030-01102 Cylinder No:

Heat Trace Used: N/A 03/01/2022 11:02:19 by KNF Analyzed: Sampling Method: Fill and Purge

Sampling Company: SPL

Analytical Data

Components	Mol. %	Wt. %	GPM at 14.73 psia	
Hydrogen Sulfide	0.800	1.170		
Nitrogen	1.195	1.436		
Methane	73.427	50.532		
Carbon Dioxide	2.008	3.791		
Ethane	10.167	13.115	2.730	
Propane	5.998	11.346	1.659	
Iso-Butane	1.169	2.915	0.384	
n-Butane	2.460	6.134	0.779	
Iso-Pentane	0.862	2.668	0.317	
n-Pentane	0.736	2.278	0.268	
i-Hexanes	0.381	1.381	0.153	
n-Hexane	0.194	0.704	0.079	
Benzene	0.051	0.169	0.014	
Cyclohexane	0.095	0.341	0.032	
i-Heptanes	0.220	0.873	0.089	
n-Heptane	0.045	0.193	0.021	
Toluene	0.040	0.156	0.013	
i-Octanes	0.106	0.489	0.048	
n-Octane	0.008	0.039	0.004	
Ethylbenzene	0.002	0.012	0.001	
Xylenes	0.007	0.033	0.003	
i-Nonanes	0.011	0.067	0.006	
n-Nonane	0.001	0.008	0.001	
Decanes Plus	0.017	0.150	0.013	
	100.000	100.000	6.614	



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Mar. 01, 2022 Alex Batista

1185

Taprock 602 Park Point Drive Ste. 200

Golden, CO 80401

Black Marlin CTB Sales Sour Station Name: Station Number: 14801

Sample Point: Meter run Formation: Spot County: Lea

Type of Sample: Spot-Cylinder

Heat Trace Used: N/A

Sampling Method: Fill and Purge

Sampled By: Gerardo Rodriguez Sample Of: Gas Spot Sample Date: 02/24/2022 10:30

Sample Conditions: 74.3 psig, @ 67.9 °F GPA 2286 Method: Cylinder No: 5030-01102

Analyzed: 03/01/2022 11:02:19 by KNF

Sampling Company: SPL

9877.3

6.3957

Calculated Physical Properties C10+ Total Calculated Molecular Weight 23.31 185.24 **GPA 2172 Calculation:** Calculated Gross BTU per ft3 @ 14.73 psia & 60°F Real Gas Dry BTU 1326.4 10096.1

Water Sat. Gas Base BTU 1303.3 Relative Density Real Gas 0.8079 Compressibility Factor 0.9957 Ideal, Gross HV - Wet 1297.6 Ideal, Gross HV - Dry at 14.73 psia 1320.6 Net BTU Dry Gas - real gas 1206

Net BTU Wet Gas - real gas Comments: H2S Field Content 0.8 %

Mcf/day 4818.8

Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:

FLARING SUMMARY

Battery	Date	Total Flare Vol (mcf)	Hrs Flared	Start		End	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 527139

DEFINITIONS

ı	Operator:	OGRID:
ı	Civitas Permian Operating, LLC	332195
ı	555 17th Street	Action Number:
ı	Denver, CO 80202	527139
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 527139

QI	JESTIONS	
Operator:		OGRID:
Civitas Permian Operating, LLC 555 17th Street		332195 Action Number:
Denver, CO 80202		527139
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing wit	h the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2126030240] BLACK	MARLIN CTB
Determine the of December 2011		
Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	nd may provide addienal quidance	
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during vi	-	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	be a major or minor release under 19.10.29.7 NWAO.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	73	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	8,000	
Carbon Dioxide (C02) percentage, if greater than one percent	2	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 527139

QUESTI	ONS (continued)
Operator:	OGRID:
Civitas Permian Operating, LLC	332195
555 17th Street Denver, CO 80202	Action Number: 527139
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	[2 - 12] - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	44107/2025
Time vent or flare was discovered or commenced	11/07/2025 12:01 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	21
<u> </u>	
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: Equipment Failure Tank (Any) Natural Gas Flared Released: 92 Mcf Recovered: 0 Mcf Lost: 92 Mcf.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity Was notification of downstream activity received by this operator	No .
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered. Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered. Not answered.
	THE GROUP OF THE STATE OF THE S
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	The location experienced a malfunction that was not anticipated and the flaring can be attributed to the downtime of the equipment/VRU
Steps taken to limit the duration and magnitude of vent or flare	Standard PM. Worked with vendor to coordinate service time and minimize downtime.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Standard PM. No way to avoid periodic downtime for maintenance/repairs to address unforeseen issues.

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ACKNOWLEDGMENTS

Action 527139

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Operator:	OGRID:
Civitas Permian Operating, LLC	332195
555 17th Street	Action Number:
Denver, CO 80202	527139
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 527139

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Operator:	OGRID:	
Civitas Permian Operating, LLC	332195	
555 17th Street	Action Number:	
Denver, CO 80202	527139	
	Action Type:	
	[C-129] Venting and/or Flaring (C-129)	

CONDITIONS

Created By	Condition	Condition Date
mlaruecdh	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/17/2025