

### Certificate of Analysis

Number: 6030-23020017-001A

Sampled By:

Sample Date:

Sample Of:

**Artesia Laboratory** 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Alex Batista Taprock

602 Park Point Drive

Ste. 200

Golden, CO 80401

Station Name: Talco State CTB Sales

Station Number: 7060436 Sample Point: Meter run Formation: Monthly County: Lea, NM Type of Sample:

Heat Trace Used: N/A

Sampling Method: Fill and Purge

Sampling Company: SPL

02/01/2023 Effective Date: Spot-Cylinder Method: GPA-2261M Cylinder No: 5030-04790 Instrument:

6030\_GC6 (Inficon GC-3000 Micro)

Feb. 03, 2023

Spot

Last Inst. Cal.: 01/31/2023 0:00 AM

Hill

Gas

Sample Conditions: 164.7 psig, @ 83.3 °F

02/01/2023

02/03/2023 10:32:02 by EBH Analyzed:

### **Analytical Data**

0.001 0.905 72.003 7.323 10.277 5.372 0.876 1.830 0.515 0.428 0.470	0.001 1.094 49.837 13.905 13.332 10.220 2.197 4.589 1.603 1.332 1.890	2.759 1.485 0.288 0.579 0.189 0.156 0.206	GPM TOTAL C2+ GPM TOTAL C3+ GPM TOTAL iC5+	5.662 2.903 0.551
72.003 7.323 10.277 5.372 0.876 1.830 0.515 0.428	49.837 13.905 13.332 10.220 2.197 4.589 1.603 1.332	1.485 0.288 0.579 0.189 0.156		
7.323 10.277 5.372 0.876 1.830 0.515 0.428	13.905 13.332 10.220 2.197 4.589 1.603 1.332	1.485 0.288 0.579 0.189 0.156	GPM TOTAL iC5+	0.551
10.277 5.372 0.876 1.830 0.515 0.428	13.332 10.220 2.197 4.589 1.603 1.332	1.485 0.288 0.579 0.189 0.156		
5.372 0.876 1.830 0.515 0.428	10.220 2.197 4.589 1.603 1.332	1.485 0.288 0.579 0.189 0.156		
0.876 1.830 0.515 0.428	2.197 4.589 1.603 1.332	0.288 0.579 0.189 0.156		
1.830 0.515 0.428	4.589 1.603 1.332	0.579 0.189 0.156		
0.515 0.428	1.603 1.332	0.189 0.156		
0.428	1.332	0.156		
0.470	1.890	0.206		
		0.200		
100.000	100.000	5.662		
To	otal	C6+		
0.80	)31	3.2176		
23	.18	93.19		
0.99	961			
a & 60°F				
	202	5141		
11	181	5052		
119	7.1	5141.1		
117	6.3	5051.6		
10	)72			
	0.99 <b>a &amp; 60°F</b> 11 119 117	23.18 0.9961 <b>a &amp; 60°F</b> 1202 1181 1197.1 1176.3 1072	0.9961 <b>a &amp; 60°F</b> 1202  1181  5052  1197.1  1176.3  5051.6	0.9961 <b>a &amp; 60°F</b> 1202 5141  1181 5052  1197.1 5141.1  1176.3 5051.6

Comments: H2S Field Content 10 ppm

Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:

### FLARING SUMMARY

Battery	Date	Total Flare Vol (mcf)	Hrs Flared	Start		End	

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General Information Phone: (505) 629-6116

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 527297

#### **DEFINITIONS**

Operator:	OGRID:
Civitas Permian Operating, LLC	332195
555 17th Street	Action Number:
Denver, CO 80202	527297
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 527297

Ql	UESTIONS		
Operator:		OGRID:	
Civitas Permian Operating, LLC 555 17th Street		332195 Action Number:	
Denver, CO 80202		527297	
		Action Type:  [C-129] Venting and/or Flaring (C-129)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing wit	h the rest of the questions.	
Incident Well	Unavailable.		
Incident Facility	[fAPP2126032949] TALCO CTB		
D. L. Color of D.			
Determination of Reporting Requirements	ad may prayida addianal sylidanaa		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an Was this vent or flare caused by an emergency or malfunction	Yes	•	
Did this vent or flare last eight hours or more cumulatively within any 24-hour	res		
period from a single event	Yes		
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during ve	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes		
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Not answered.		
Additional details for Equipment Involved. Please specify	Not answered.		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage	72		
Nitrogen (N2) percentage, if greater than one percent	1		
Hydrogen Sulfide (H2S) PPM, rounded up	10		
Carbon Dioxide (C02) percentage, if greater than one percent	7		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		

Not answered.

Oxygen (02) percentage quality requirement

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 527297

QUESTIC	ONS (continued)
Operator:	OGRID:
Civitas Permian Operating, LLC 555 17th Street	332195 Action Number:
Denver, CO 80202	527297
	Action Type:  [C-129] Venting and/or Flaring (C-129)
QUESTIONS	[e 120] Forming and are reading (e 120)
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	11/08/2025
Time vent or flare was discovered or commenced	12:01 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	9
No. and a February William (West of a Florid Natural Co.	
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: High Line Pressure   Pipeline (Any)   Natural Gas Flared   Released: 219 Mcf   Recovered: 0 Mcf   Lost: 219 Mcf.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[331548] Targa Northern Delaware, LLC.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	The location experienced a malfunction that was not anticipated and the flaring can be attributed to high line pressure from our midstream provider. Due to this the inability for midstream to take gas, flaring was required
Steps taken to limit the duration and magnitude of vent or flare	Standard PM. Worked with vendor to coordinate service time and minimize downtime.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Standard PM. No way to avoid periodic downtime for maintenance/repairs to address unforeseen issues.

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ACKNOWLEDGMENTS

Action 527297

### **ACKNOWLEDGMENTS**

Operator:		OGRID:
Civitas Permi	ian Operating, LLC	332195
555 17th Stre	eet	Action Number:
Denver, CO 8	80202	527297
		Action Type:
		[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 527297

#### **CONDITIONS**

Operator:	OGRID:
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555 17th Street	Action Number:
Denver, CO 80202	527297
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created By	Condition	Condition Date
mlaruecdh	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/17/2025