



LINER INSPECTION AND CLOSURE REPORT

PREPARED FOR:
DEVON ENERGY PRODUCTION, LP.

PREPARED BY:
PIMA ENVIRONMENTAL SERVICES, LLC.

October 29, 2025
PIMA ENVIRONMENTAL SERVICES, LLC.
5614 N LOVINGTON HWY, HOBBS, NM 88240



October 29, 2025

NMOCD District 2
811 S First Street
Artesia, NM 88210

RE: Liner Inspection and Closure Report

LOCATION: Boundary Raider 6 CTB 3

FACILITY ID: fAPP2129928099

GPS: 32.33829329, -103.712399

INCIDENT LOCATION: L-06-T23S-R32E

COUNTY: Lea

NMOCD REF. NO. NAPP2520944309

Pima Environmental Services, LLC. (Pima) has been contracted by Devon Energy Production Company, LP (Devon) to perform a liner inspection and prepare this closure report for a produced water release that occurred at the Boundary Raider 6 CTB 3 (Boundary Raider). This incident was assigned Incident ID: NAPP2520944309, by the New Mexico Oil Conservation Division (NMOCD).

RELEASE INFORMATION

NAPP2520944309: On July 26, 2025, vict clamp failed on dump line allowing approximately 14 bbls of produced water to be released to lined secondary containment. A vacuum truck was able to recover 14 bbls of standing fluid.

A Site Map can be found in Figure 4.

SITE CHARACTERIZATION

The Boundary Raider is located approximately twenty-two (22) miles northeast of Malaga, NM. This spill site is in Unit L, Section 06, Township 23S, Range 32E, Latitude 32.33829329 Longitude -103.712399, Lea County, NM. Figure 1 references a Location Map.

Based on the well water data from the New Mexico Office of the State Engineer water well (C-04951-POD 1), the depth to the nearest groundwater in this vicinity measures 110 feet below grade surface (BGS), positioned 0.06 of a mile away from the Boundary Raider, drilled on April 04, 2025. Conversely, as per the United States Geological Survey well water data (USGS321809103481801 23S.31E.17.31141), the nearest groundwater depth in this region is recorded at 129 feet BGS, situated approximately 5.99 miles away from the Boundary Raider, with the last gauge conducted in 2012. For detailed references to water surveys and the precise locations of water wells, please refer to Appendix A, inclusive of the relevant maps.

SITE ASSESSMENT, AND LINER INSPECTION

On August 29, 2025, Devon personnel mobilized equipment to the site to perform pressure washing of the liner and containment. A vacuum truck accompanied the crew to recover the power washing fluids.



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5614 N Lovington Hwy, Hobbs, NM 88240
575-964-7740 | www.pimaoil.com

Boundary Raider 6 CTB 3 | NAPP2520944309

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On September 5, 2025, after submitting the 48-hour liner inspection notification application ID: 502273 to the OCD, Pima Environmental conducted a liner inspection at the Boundary Raider. Pima concluded that the liner and containment maintained their integrity and successfully retained the fluids. The 48-hour notification and liner inspection form can be found in Appendix C. Photographic documentation can be found in Appendix D.

After careful review, Pima requests that this incident ID: NAPP2520944309, be closed. Devon has complied with the applicable closure requirements.

Should you have any questions or need additional information, please feel free to contact:
Devon Energy Production – Jim Raley at 575-689-7597 or jim.raley@dvn.com.
Pima Environmental – DelRae Geller at 806-724-5391 or delrae@pimaoil.com.

ATTACHMENTS

FIGURES:

- 1- Location Map
- 2- Topographic Map
- 3- Karst Map
- 4- Site Map

APPENDICES:

- Appendix A – Water Surveys and Water Related Maps
- Appendix B – Soil Survey, Geological Data
- Appendix C – 48-Hour Sampling Notification, Liner Inspection Form
- Appendix D – Photographic Documentation



FIGURES

- 1- Location Map
- 2- Topographic Map
- 3- Karst Map
- 4- Site Map



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DEVON ENERGY PRODUCTION, LP.

BOUNDARY RAIDER 6 CTB 3

Devon Energy
Facility ID: fAPP2129928099
Lea County, NM
NAPP2520944309
Location Map

Legend

- 22.46 miles northeast of Malaga
- BOUNDARY RAIDER 6 CTB 3

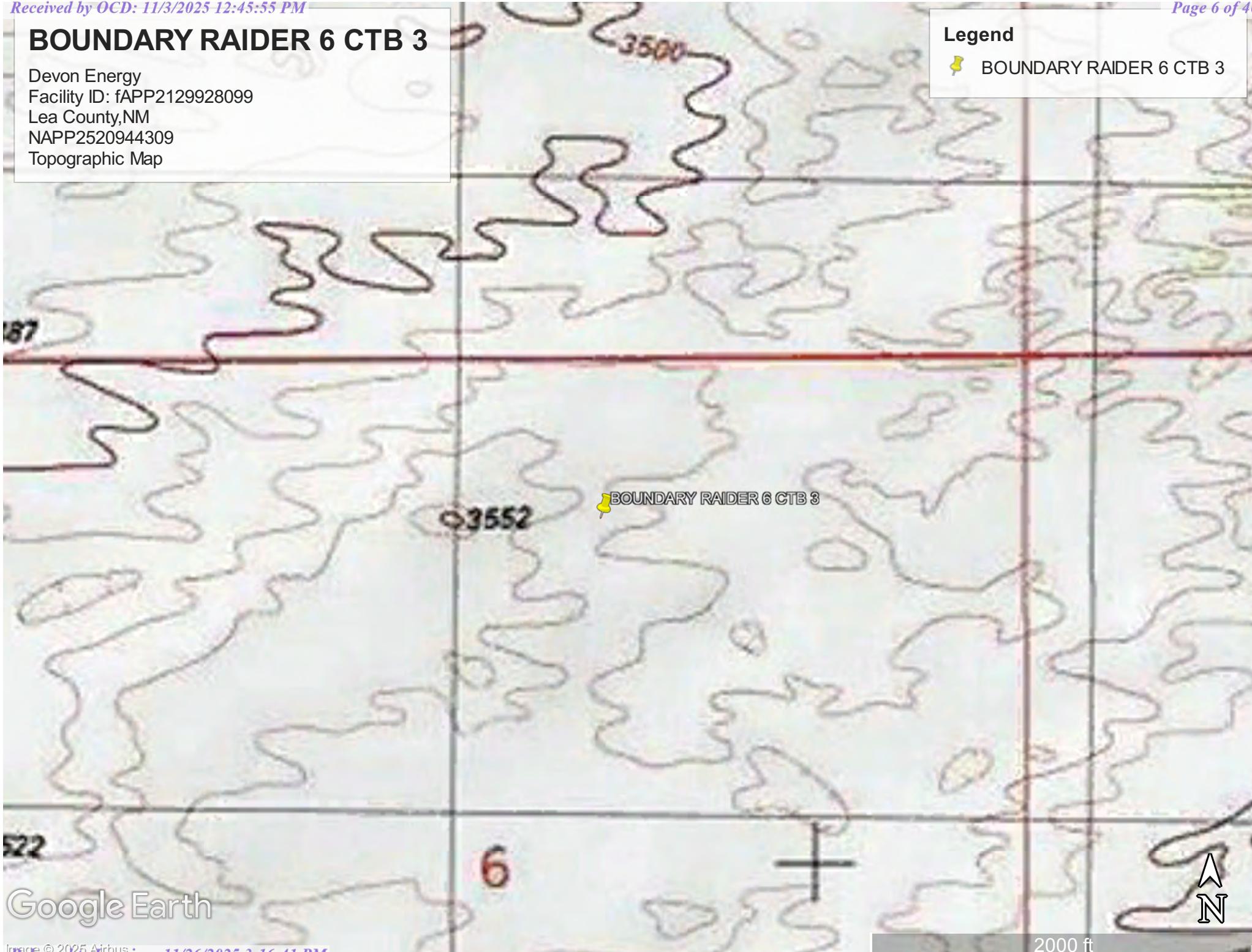


BOUNDARY RAIDER 6 CTB 3

Devon Energy
Facility ID: fAPP2129928099
Lea County, NM
NAPP2520944309
Topographic Map

Legend

BOUNDARY RAIDER 6 CTB 3



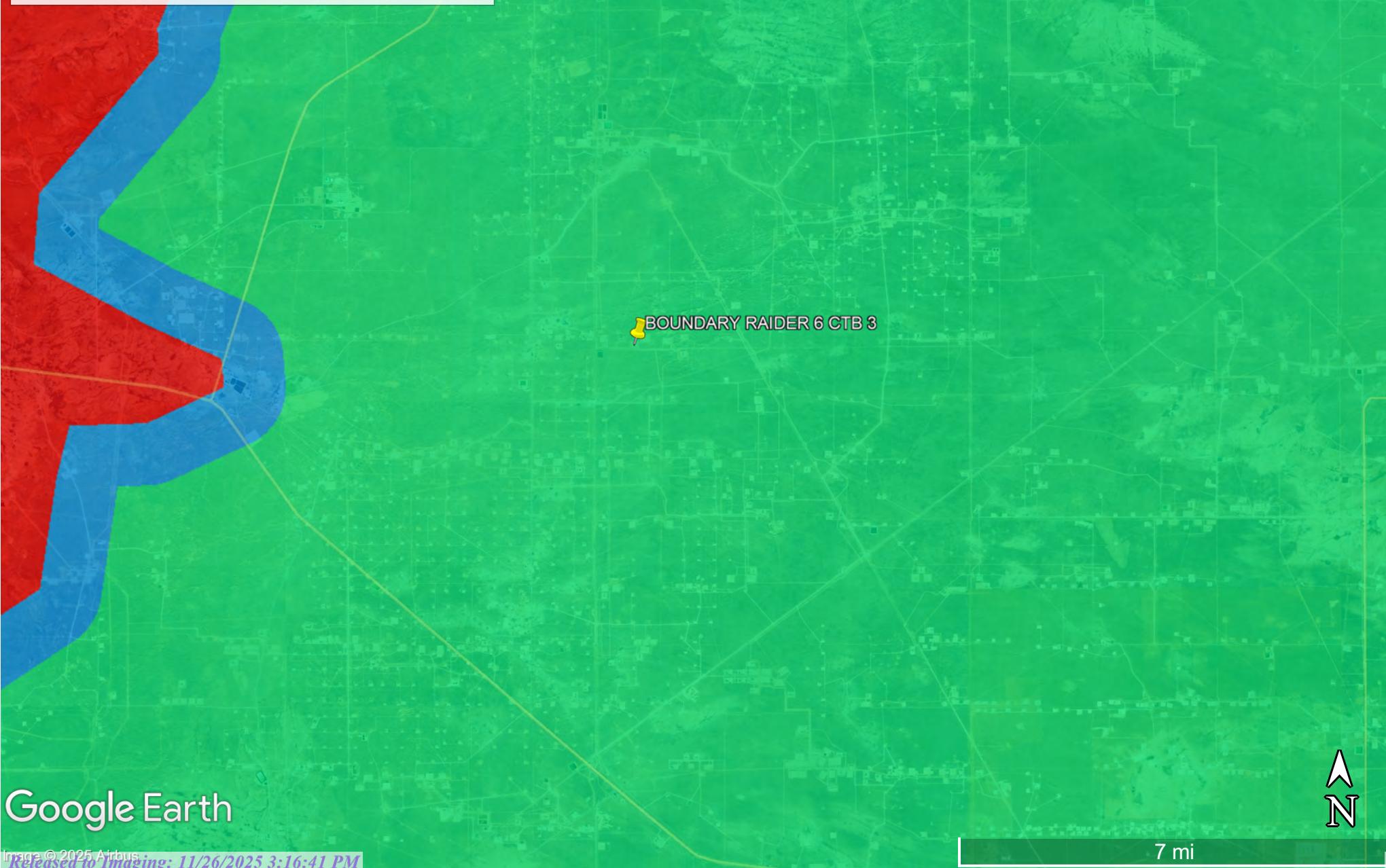
Google Earth

BOUNDARY RAIDER 6 CTB 3

Devon Energy
Facility ID: fAPP2129928099
Lea County, NM
NAPP2520944309
Karst Map

Legend

BOUNDARY RAIDER 6 CTB 3



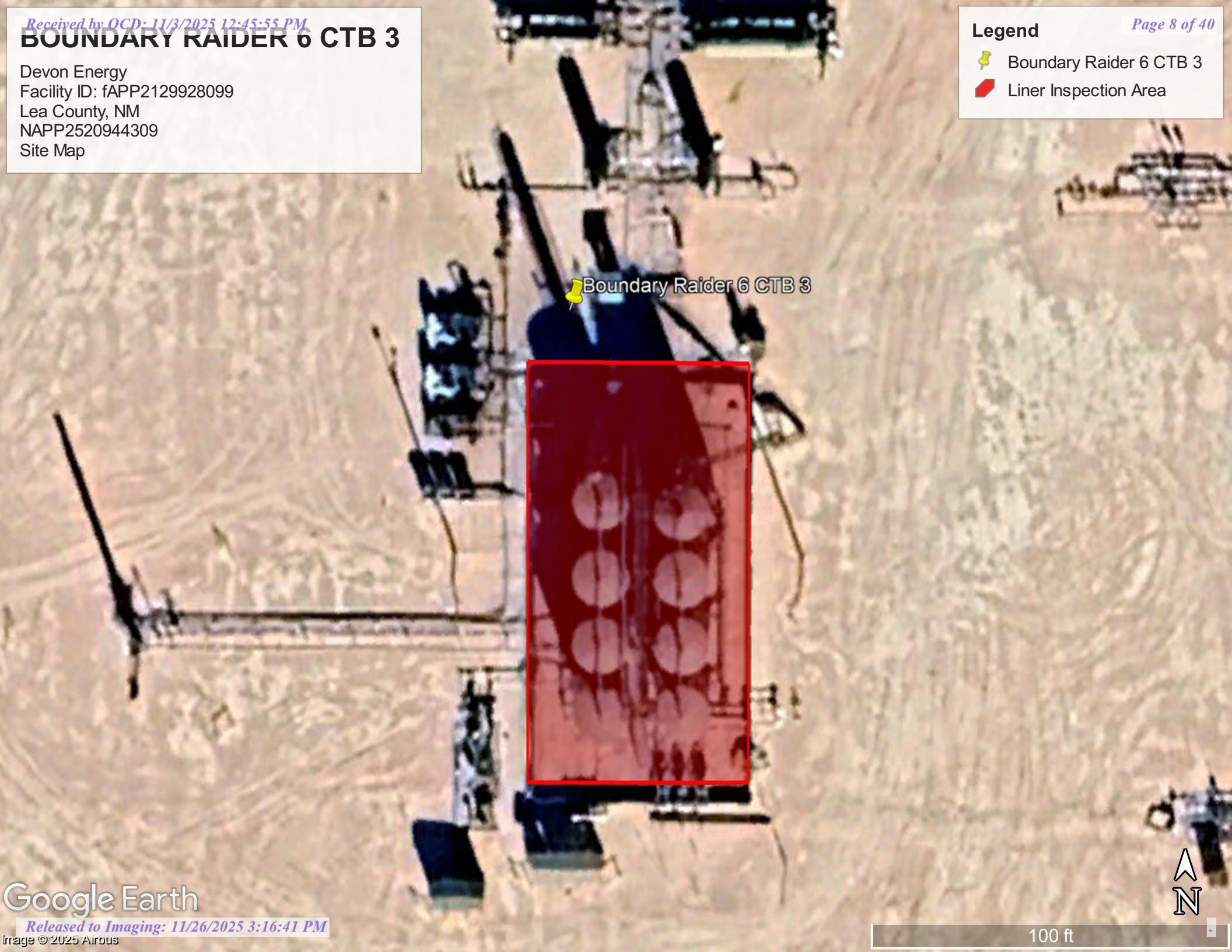
BOUNDARY RAIDER 6 CTB 3

Devon Energy
Facility ID: fAPP2129928099
Lea County, NM
NAPP2520944309
Site Map

Legend

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- Boundary Raider 6 CTB 3
- Liner Inspection Area



APPENDIX A

Water Surveys & Water Related Maps



Pima Environmental Services, LLC
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575-964-7740 | www.pimaoil.com

DEVON ENERGY PRODUCTION, LP.

Point of Diversion Summary

quarters are 1=NW 2=NE 3=SW 4=SE
quarters are smallest to largest

NAD83 UTM in meters

Well Tag	POD Nbr	Q64	Q16	Q4	Sec	Tws	Rng	X	Y	Map
NA	C 04951 POD1	SW	NW	NE	06	23S	32E	621111.1	3578594.6	

* UTM location was derived from PLSS - see Help

Driller License: 1188 **Driller Company:** SCARBOROUGH DRILLING INC.

Driller Name: JOHN SCARBOROUGH

Drill Start Date: 2025-04-24 **Drill Finish Date:** 2025-04-24 **Plug Date:**

Log File Date: 2025-06-02 **PCW Rcv Date:** **Source:**

Pump Type: **Pipe Discharge Size:** **Estimated Yield:**

Casing Size: 5.75 **Depth Well:** 110 **Depth Water:**

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

7/30/25 12:46 PM MST

Point of Diversion Summary

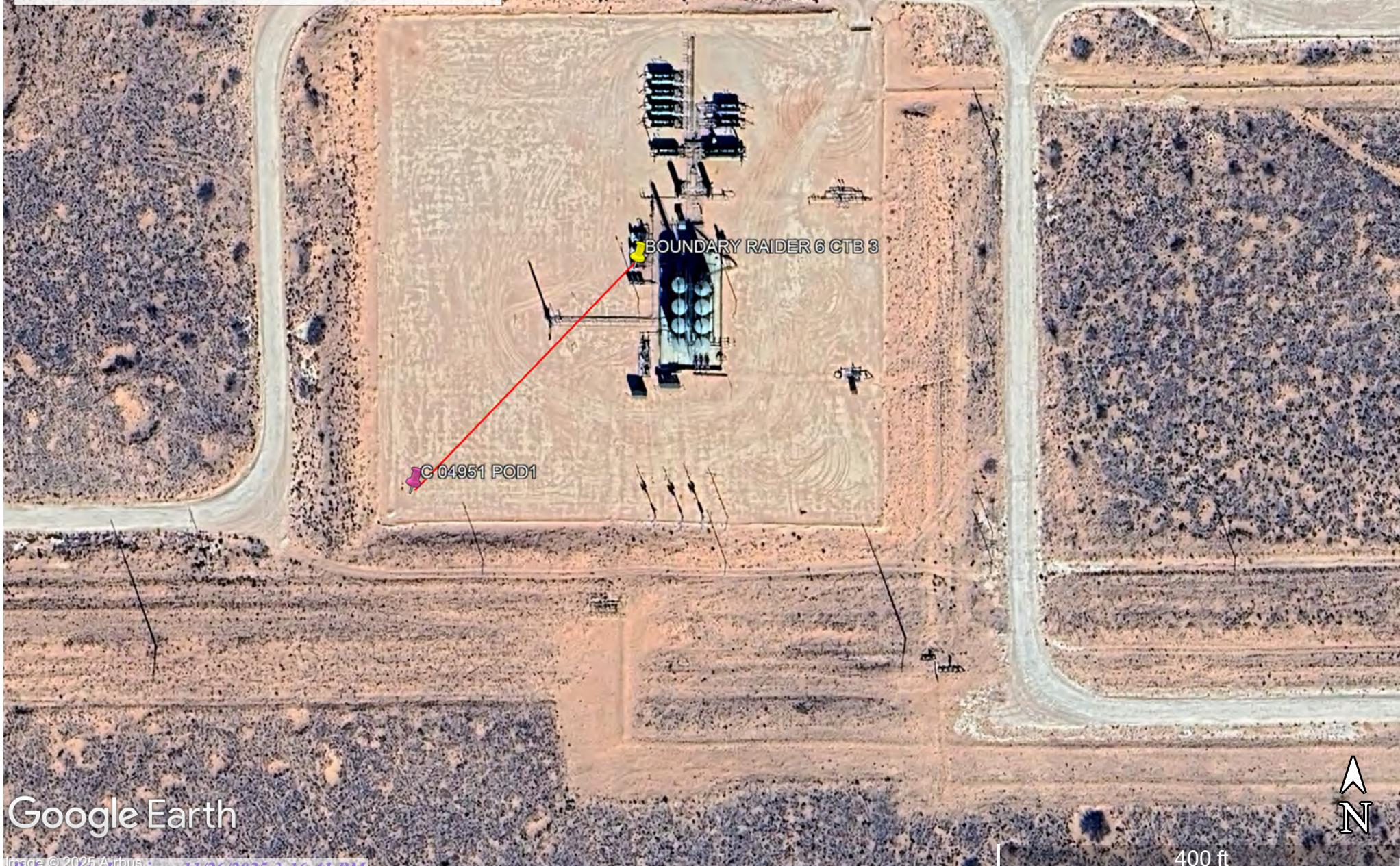
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BOUNDARY RAIDER 6 CTB 3

Devon Energy
Facility ID: fAPP2129928099
Lea County, NM
NAPP2520944309
OSE Pod Map

Legend

- 0.06 miles
- BOUNDARY RAIDER 6 CTB 3
- C 04951 POD1





[USGS Home](#)
[Contact USGS](#)
[Search USGS](#)

National Water Information System: Web Interface

USGS Water Resources

Data Category:

Groundwater

Geographic Area:

United States



GO

Click to hideNews Bulletins

- Explore the [NEW USGS National Water Dashboard](#) interactive map to access real-time water data from over 13,500 stations nationwide.

Groundwater levels for the Nation

1 Important: [Next Generation Monitoring Location Page](#)

Search Results -- 1 sites found

site_no list =

- 321809103481801

Minimum number of levels = 1

[Save file of selected sites](#) to local disk for future upload

USGS 321809103481801 23S.31E.17.31141

[Available data for this site](#)

Groundwater: Field measurements



GO

Eddy County, New Mexico

Hydrologic Unit Code 13060011

Latitude 32°18'11.3", Longitude 103°48'23.4" NAD83

Land-surface elevation 3,326.00 feet above NGVD29

The depth of the well is 354 feet below land surface.

This well is completed in the Other aquifers (N9999OTHER) national aquifer.

This well is completed in the Rustler Formation (312RSLR) local aquifer.

Output formats

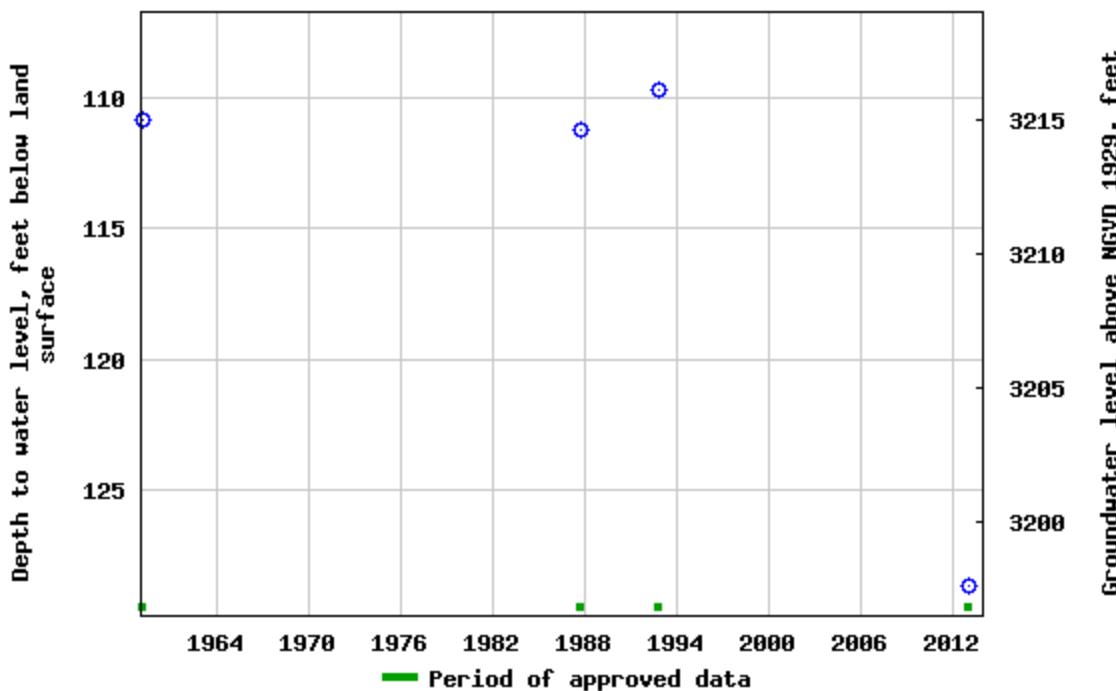
[Table of data](#)

[Tab-separated data](#)

[Graph of data](#)

[Reselect period](#)

USGS 321809103481801 23S.31E.17.31141



Breaks in the plot represent a gap of at least one year between field measurements.

[Download a presentation-quality graph](#)

[Questions or Comments](#)

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[U.S. Department of the Interior | U.S. Geological Survey](#)

Title: Groundwater for USA: Water Levels

URL: <https://nwis.waterdata.usgs.gov/nwis/gwlevels?>



Page Contact Information: [USGS Water Data Support Team](#)

Page Last Modified: 2025-07-30 14:26:03 EDT

0.72 0.54 nadww02

BOUNDARY RAIDER 6 CTB 3

Devon Energy
Facility ID: fAPP2129928099
Lea County, NM
NAPP2520944309
USGS Map

Legend

- 5.99 miles
- BOUNDARY RAIDER 6 CTB 3
- USGS 321809103481801



Google Earth

National Flood Hazard Layer FIRMette



Released to Imaging: 11/26/2025 3:16:41 PM
03°43'3"W 32°20'33"N



Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS

- Without Base Flood Elevation (BFE)
Zone A, V, A99
- With BFE or Depth Zone AE, AO, AH, VE, A99
- Regulatory Floodway

- 0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X
- Future Conditions 1% Annual Chance Flood Hazard Zone X
- Area with Reduced Flood Risk due to Levee. See Notes. Zone X
- Area with Flood Risk due to Levee Zone X

OTHER AREAS OF FLOOD HAZARD

- NO SCREEN Area of Minimal Flood Hazard Zone X
- Effective LOMRs
- Area of Undetermined Flood Hazard Zone D

OTHER AREAS

- Channel, Culvert, or Storm Sewer
- Levee, Dike, or Floodwall

GENERAL STRUCTURES

- Channel, Culvert, or Storm Sewer
- Levee, Dike, or Floodwall

- 20.2 Cross Sections with 1% Annual Chance
- 17.5 Water Surface Elevation

- 8 - - - Coastal Transect

- ~~~~~ Base Flood Elevation Line (BFE)

- Limit of Study

- Jurisdiction Boundary

- Coastal Transect Baseline

- Profile Baseline

- Hydrographic Feature

OTHER FEATURES

- Digital Data Available
- No Digital Data Available
- Unmapped



The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 7/30/2025 at 6:37 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

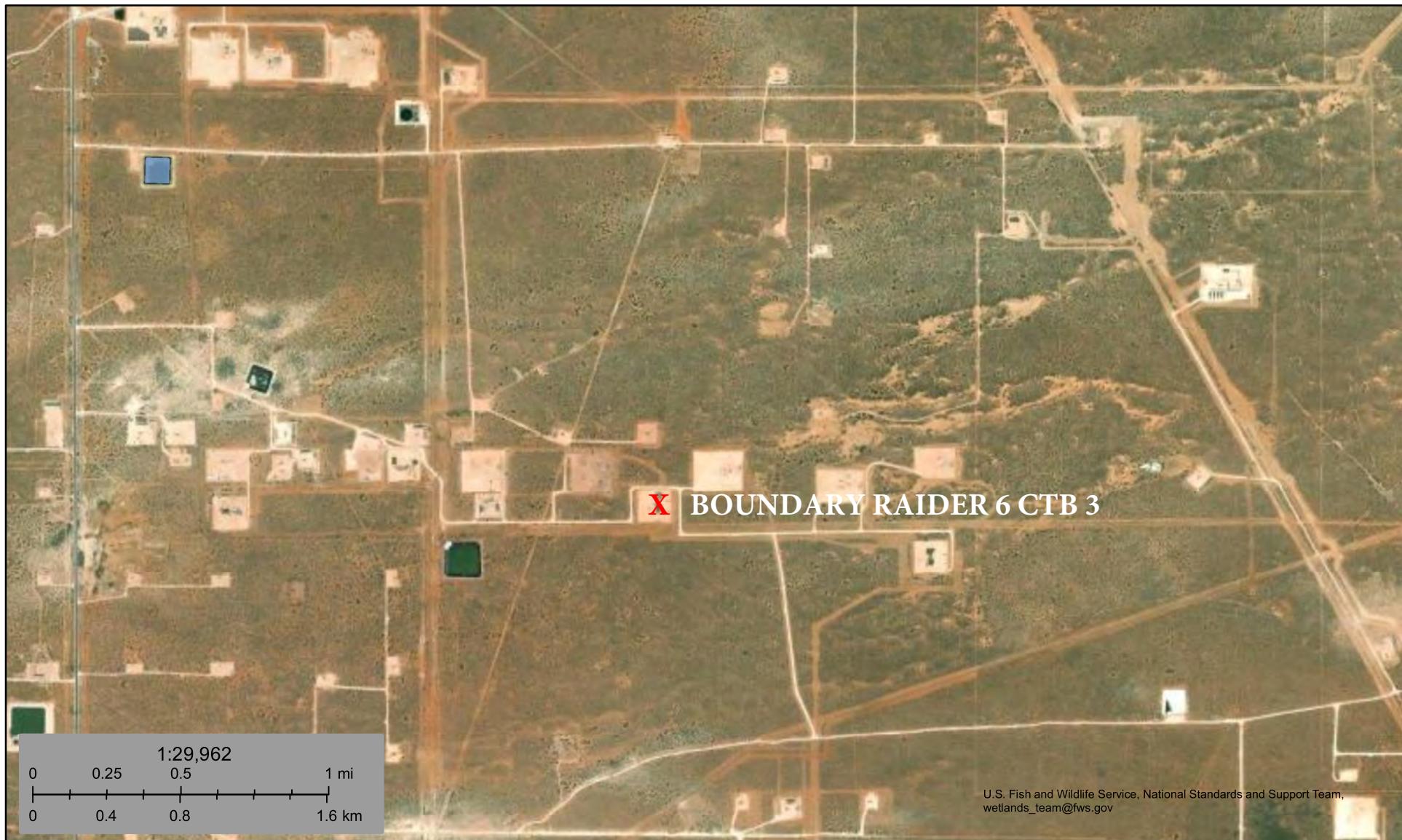
This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



U.S. Fish and Wildlife Service

National Wetlands Inventory

Wetlands Map



July 30, 2025

Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond
- Lake
- Other
- Riverine

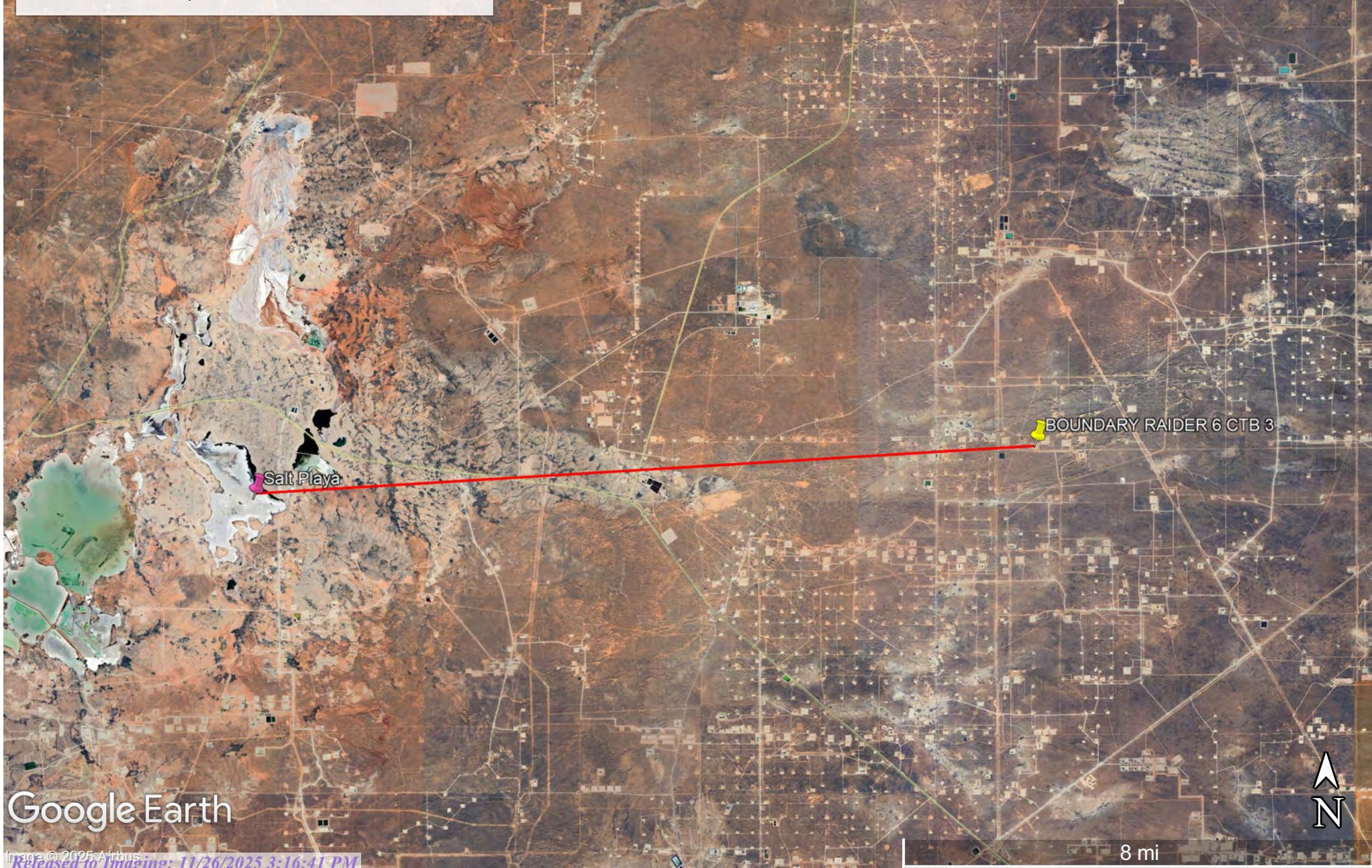
This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

BOUNDARY RAIDER 6 CTB 3

Devon Energy
Facility ID: fAPP2129928099
Lea County, NM
NAPP2520944309
Surface Water Map

Legend

- 13.15 miles
- BOUNDARY RAIDER 6 CTB 3
- Salt Playa



APPENDIX B

Soil Survey & Geological Data



Pima Environmental Services, LLC
5614 N Lovington Hwy, Hobbs, NM 88240
575-964-7740 | www.pimaoil.com

DEVON ENERGY PRODUCTION, LP.

Map Unit Description: Maljamar and Palomas fine sands, 0 to 3 percent slopes---Lea County, New Mexico

Lea County, New Mexico

MF—Maljamar and Palomas fine sands, 0 to 3 percent slopes

Map Unit Setting

National map unit symbol: dmqb

Elevation: 3,000 to 3,900 feet

Mean annual precipitation: 10 to 15 inches

Mean annual air temperature: 60 to 62 degrees F

Frost-free period: 190 to 205 days

Farmland classification: Farmland of statewide importance

Map Unit Composition

Maljamar and similar soils: 46 percent

Palomas and similar soils: 44 percent

Minor components: 10 percent

Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Maljamar

Setting

Landform: Plains

Landform position (three-dimensional): Rise

Down-slope shape: Linear

Across-slope shape: Linear

Parent material: Sandy eolian deposits derived from sedimentary rock

Typical profile

A - 0 to 24 inches: fine sand

Bt - 24 to 50 inches: sandy clay loam

Bkm - 50 to 60 inches: cemented material

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: 40 to 60 inches to petrocalcic

Drainage class: Well drained

Runoff class: Very low

Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately low (0.00 to 0.06 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None

Frequency of ponding: None

Calcium carbonate, maximum content: 5 percent

Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)

Sodium adsorption ratio, maximum: 2.0

Available water supply, 0 to 60 inches: Low (about 5.6 inches)

Interpretive groups

Land capability classification (irrigated): 7e



Natural Resources
Conservation Service

Web Soil Survey
National Cooperative Soil Survey

7/30/2025
Page 1 of 3

Map Unit Description: Maljamar and Palomas fine sands, 0 to 3 percent slopes---Lea County, New Mexico

Land capability classification (nonirrigated): 7e

Hydrologic Soil Group: B

Ecological site: R070BD003NM - Loamy Sand

Hydric soil rating: No

Description of Palomas

Setting

Landform: Plains

Landform position (three-dimensional): Rise

Down-slope shape: Linear

Across-slope shape: Linear

Parent material: Alluvium derived from sandstone

Typical profile

A - 0 to 16 inches: fine sand

Bt - 16 to 60 inches: sandy clay loam

Bk - 60 to 66 inches: sandy loam

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: More than 80 inches

Drainage class: Well drained

Runoff class: Low

Capacity of the most limiting layer to transmit water

(Ksat): Moderately high to high (0.60 to 2.00 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None

Frequency of ponding: None

Calcium carbonate, maximum content: 45 percent

Gypsum, maximum content: 1 percent

Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)

Sodium adsorption ratio, maximum: 2.0

Available water supply, 0 to 60 inches: Moderate (about 7.5 inches)

Interpretive groups

Land capability classification (irrigated): None specified

Land capability classification (nonirrigated): 7e

Hydrologic Soil Group: B

Ecological site: R070BD003NM - Loamy Sand

Hydric soil rating: No

Minor Components

Kermit

Percent of map unit: 5 percent

Ecological site: R070BC022NM - Sandhills

Hydric soil rating: No

Wink

Percent of map unit: 5 percent

Ecological site: R070BD003NM - Loamy Sand



Map Unit Description: Maljamar and Palomas fine sands, 0 to 3 percent slopes---Lea County, New Mexico

Hydric soil rating: No

Data Source Information

Soil Survey Area: Lea County, New Mexico
Survey Area Data: Version 21, Sep 3, 2024



**Natural Resources
Conservation Service**

Web Soil Survey
National Cooperative Soil Survey

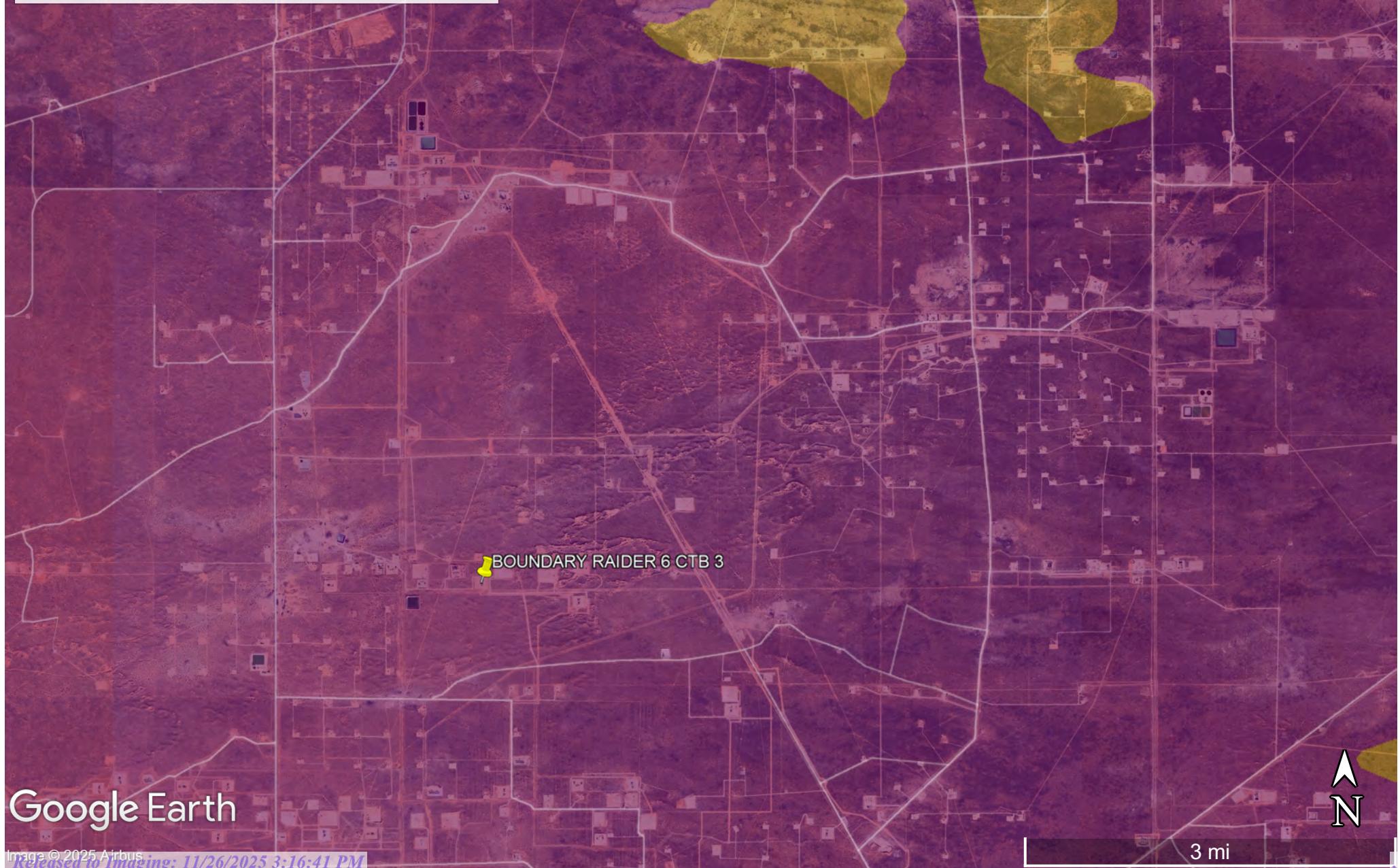
7/30/2025
Page 3 of 3

BOUNDARY RAIDER 6 CTB 3

Devon Energy
Facility ID: fAPP2129928099
Lea County, NM
NAPP2520944309
Geological Map

Legend

- BOUNDARY RAIDER 6 CTB 3
- Eolian and piedmont deposits
- Piedmont alluvial deposits



Soil Map—Lea County, New Mexico

Soil Map—Lea County, New Mexico

103° 42' 50" W 103° 42' 35" W

32° 20' 20" N 32° 20' 14" N

621030 621060 621090 621120 621150 621180 621210 621240 621270 621300 621330

3578740 3578710 3578680 3578650 3578620 3578590 3578560

3578740 3578710 3578680 3578650 3578620 3578590 3578560

MF

X BOUNDARY RAIDER 6 CTB 3

Soil Map may not be valid at this scale.

Soil Map may not be valid at this scale.

32° 20' 14" N

Map Scale: 1:1,430 if printed on A landscape (11" x 8.5") sheet.



0 50 100 200 300
Map projection: Web Mercator. Corner coordinates: WGS84. Edge ticks: UTM Zone 13N WGS84



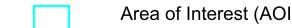
Natural Resources Conservation Service

Web Soil Survey
National Cooperative Soil Survey

Soil Map—Lea County, New Mexico

MAP LEGEND

Area of Interest (AOI)



Area of Interest (AOI)

Soils



Soil Map Unit Polygons



Soil Map Unit Lines



Soil Map Unit Points

Special Point Features



Blowout



Borrow Pit



Clay Spot



Closed Depression



Gravel Pit



Gravelly Spot



Landfill



Lava Flow



Marsh or swamp



Mine or Quarry



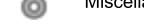
Miscellaneous Water



Perennial Water



Rock Outcrop



Saline Spot



Sandy Spot



Severely Eroded Spot



Sinkhole



Slide or Slip



Sodic Spot



Spoil Area



Stony Spot



Very Stony Spot



Wet Spot



Other



Special Line Features

Water Features



Streams and Canals

Transportation



Rails



Interstate Highways



US Routes



Major Roads



Local Roads

Background



Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service

Web Soil Survey URL:

Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Lea County, New Mexico

Survey Area Data: Version 21, Sep 3, 2024

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Feb 7, 2020—May 12, 2020

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.



Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
MF	Maljamar and Palomas fine sands, 0 to 3 percent slopes	7.2	100.0%
Totals for Area of Interest		7.2	100.0%



APPENDIX C

48-Hour Sampling Notification

Liner Inspection Form



Pima Environmental Services, LLC
5614 N Lovington Hwy, Hobbs, NM 88240
575-964-7740 | www.pimaoil.com

DEVON ENERGY PRODUCTION, LP.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 502273

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137 Action Number: 502273 Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)
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QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2520944309
Incident Name	NAPP2520944309 BOUNDARY RAIDER 6 CTB 3 @ 0
Incident Type	Produced Water Release
Incident Status	Initial C-141 Approved
Incident Facility	[fAPP2129928099] BOUNDARY RAIDER 6 CTB 3

Location of Release Source

Site Name	BOUNDARY RAIDER 6 CTB 3
Date Release Discovered	07/26/2025
Surface Owner	Federal

Liner Inspection Event Information*Please answer all the questions in this group.*

What is the liner inspection surface area in square feet	5,349
Have all the impacted materials been removed from the liner	Yes
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	09/05/2025
Time liner inspection will commence	01:00 PM
Please provide any information necessary for observers to liner inspection	Marlon Garcia (575) 416-0639
Please provide any information necessary for navigation to liner inspection site	32.33829329, -103.712399

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 502273

CONDITIONS

Operator:	DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
		Action Number: 502273
		Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

CONDITIONS

Created By	Condition	Condition Date
jraleyley	Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.	9/3/2025



Pima Environmental Services, LLC

Liner Inspection Form

Company Name: Devon EnergySite: Boundary Raider 6 CTB 3Lat/Long: 32.33829329, -103.712399NMOCD Incident ID
& Incident Date: NAPP2520944309 07/26/20252-Day Notification
Sent: via email by Jim Raley on OCD portal 9/3/2025 (Application ID: 502273)Inspection Date: 9/5/2025

Liner Type:	<input type="checkbox"/> Earthen w/liner	<input type="checkbox"/> Earthen no liner
	<input type="checkbox"/> Steel w/poly liner	<input type="checkbox"/> Steel w/spray epoxy
		<input type="checkbox"/> No Liner

Other: _____

Visualization	Yes	No	Comments
Is there a tear in the liner?	<input type="checkbox"/>	<input checked="" type="checkbox"/> X	
Are there holes in the liner?	<input type="checkbox"/>	<input checked="" type="checkbox"/> X	
Is the liner retaining any fluids?	<input checked="" type="checkbox"/> X	<input type="checkbox"/>	Fluids from power washing.
Does the liner have integrity to contain a leak?	<input checked="" type="checkbox"/> X	<input type="checkbox"/>	

Comments: _____

Inspector Name: Andrew Franco Inspector Signature: *Andrew Franco*

APPENDIX D

Photographic Documentation



Pima Environmental Services, LLC
5614 N Lovington Hwy, Hobbs, NM 88240
575-964-7740 | www.pimaoil.com

DEVON ENERGY PRODUCTION, LP.

PHOTOGRAPHIC DOCUMENTATION

SITE NAME: Boundary Raider 6 CTB 3

Initial Liner Inspection :



Site Information Sign.



Photo of liner taken during initial liner inspection facing west.



Photo of liner taken during initial liner inspection facing northwest.



Photo of liner taken during initial liner inspection facing south.



Photo of liner taken during initial liner inspection facing southeast.



Photo of liner taken during initial liner inspection facing east.

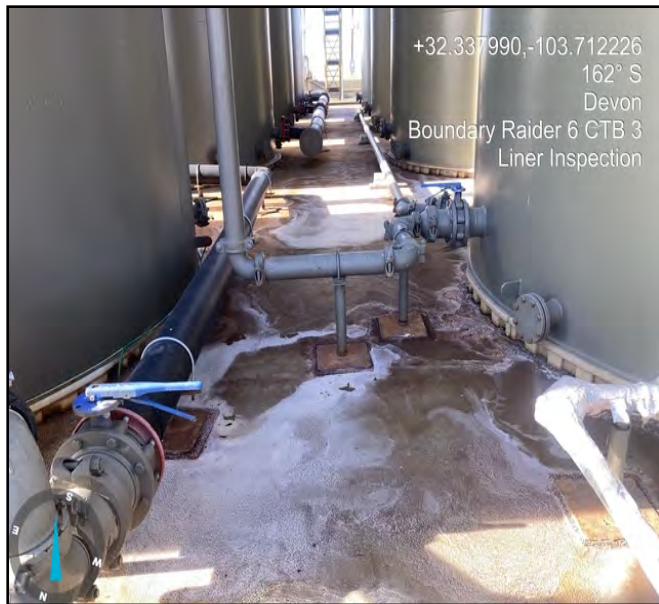


Photo of liner taken during initial liner inspection facing south.



Photo of liner taken during initial liner inspection facing west.

PHOTOGRAPHIC DOCUMENTATION

SITE NAME: Boundary Raider 6 CTB 3

Liner Inspection :



Photo of location taken during Liner Inspection facing north.



Photo of location taken during Liner Inspection facing southeast.



Photo of location taken during Liner Inspection facing northwest.

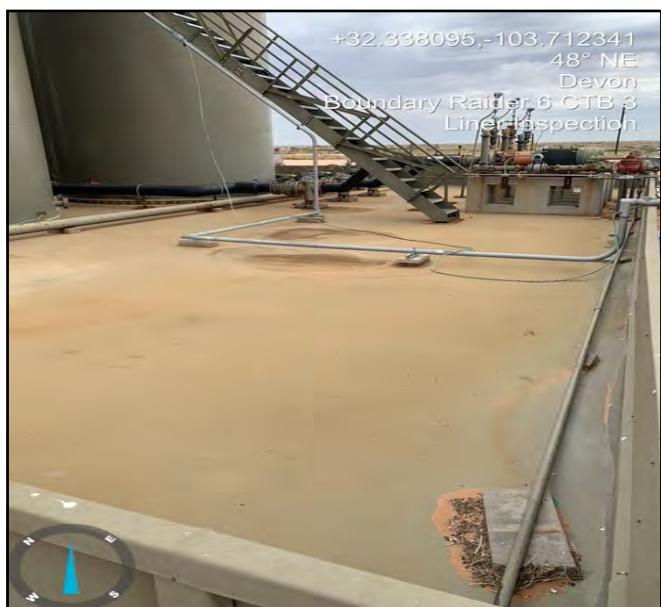


Photo of location taken during Liner Inspection facing northeast.



Photo of location taken during Liner Inspection facing northwest.

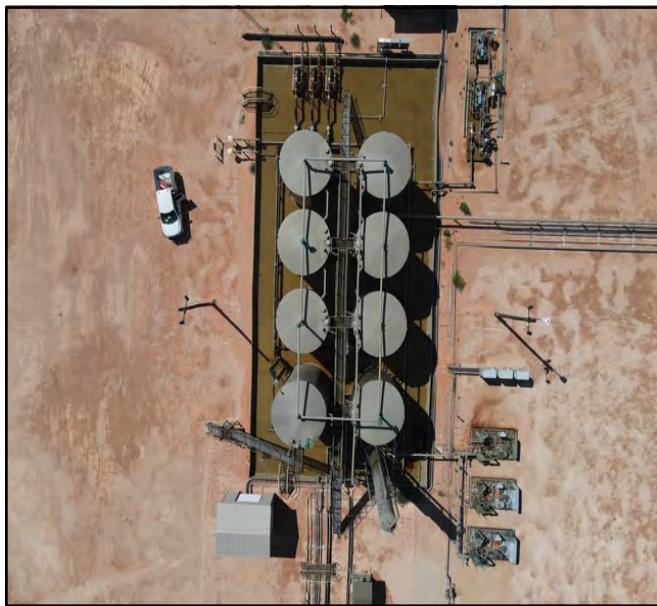


Photo of location taken during Liner Inspection.



Photo of location taken during Liner Inspection.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 522397

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 522397
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2520944309
Incident Name	NAPP2520944309 BOUNDARY RAIDER 6 CTB 3 @ FAPP2129928099
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2129928099] BOUNDARY RAIDER 6 CTB 3

Location of Release Source

Please answer all the questions in this group.

Site Name	BOUNDARY RAIDER 6 CTB 3
Date Release Discovered	07/26/2025
Surface Owner	Federal

Incident Details

Please answer all the questions in this group.

Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	<i>Not answered.</i>
Produced Water Released (bbls) Details	<i>Cause: Equipment Failure Dump Line Produced Water Released: 14 BBL Recovered: 14 BBL Lost: 0 BBL.</i>
Is the concentration of chloride in the produced water >10,000 mg/l	<i>Yes</i>
Condensate Released (bbls) Details	<i>Not answered.</i>
Natural Gas Vented (Mcf) Details	<i>Not answered.</i>
Natural Gas Flared (Mcf) Details	<i>Not answered.</i>
Other Released Details	<i>Not answered.</i>
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	<i>Vict clamp failed on dump line. This allowed fluids to be released to lined secondary containment.</i>

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QUESTIONS, Page 2

Action 522397

QUESTIONS (continued)

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QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response	
<i>The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.</i>	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 11/03/2025
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QUESTIONS, Page 3

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Action 522397

QUESTIONS (continued)

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	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Greater than 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	08/29/2025
On what date will (or did) the final sampling or liner inspection occur	09/05/2025
On what date will (or was) the remediation complete(d)	08/29/2025
What is the estimated surface area (in square feet) that will be remediated	5349
What is the estimated volume (in cubic yards) that will be remediated	0
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 4

Action 522397

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 522397
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:

(Select all answers below that apply.)

Is (or was) there affected material present needing to be removed	No
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	Not answered.

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 11/03/2025
--	--

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 6

Action 522397

QUESTIONS (continued)

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	Action Number: 522397
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	502273
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	09/05/2025
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	5349

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	5349
What was the total volume (cubic yards) remediated	0
Summarize any additional remediation activities not included by answers (above)	Liner Inspected

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 11/03/2025

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CONDITIONS

Action 522397

CONDITIONS

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	Action Number: 522397
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CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your Remediation Closure Report for Incident #NAPP2520944309 BOUNDARY RAIDER 6 CTB 3, thank you. This Remediation Closure Report is approved.	11/26/2025