



2030 Afton Place  
Farmington, NM 87401  
(505) 325-6622

Analysis No: DU20250824  
Cust No: 23000-24075

### Well/Lease Information

Customer Name:	DUGAN PRODUCTION CORP.	Source:	METER RUN
Well Name:	COCHRAN SWD; FUEL GAS	Well Flowing:	Y
County/State:	SAN JUAN NM	Pressure:	42.1 PSIG
Location:		Flow Temp:	66 DEG. F
Lease/PA/CA:		Ambient Temp:	64 DEG. F
Formation:		Flow Rate:	4.1 MCF/D
Cust. Stn. No.:	16,059	Sample Method:	Purge & Fill
		Sample Date:	09/04/2025
		Sample Time:	10.10 AM
		Sampled By:	BOB IVE
		Sampled by (CO):	DUGAN

Heat Trace: N

Remarks:

RUSTY CHACRA GATHERING

### Analysis

Component::	Mole%:	Unnormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	1.6235	1.6235	0.1790	0.00	0.0157
CO2	0.4536	0.4536	0.0780	0.00	0.0069
Methane	96.6088	96.6088	16.4070	975.75	0.5351
Ethane	1.2971	1.2971	0.3470	22.95	0.0135
Propane	0.0017	0.0017	0.0000	0.04	0.0000
Iso-Butane	0.0000	0.0000	0.0000	0.00	0.0000
N-Butane	0.0000	0.0000	0.0000	0.00	0.0000
I-Pentane	0.0000	0.0000	0.0000	0.00	0.0000
N-Pentane	0.0000	0.0000	0.0000	0.00	0.0000
Hexane Plus	0.0153	0.0153	0.0070	0.81	0.0005
Total	100.0000	100.0000	17.0180	999.55	0.5717

\* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

\*\*@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z):	1.002	CYLINDER #:	0106
BTU/CU.FT IDEAL:	1001.9	CYLINDER PRESSURE:	38 PSIG
BTU/CU.FT (DRY) CORRECTED FOR (1/Z):	1003.9	ANALYSIS DATE:	09/23/2025
BTU/CU.FT (WET) CORRECTED FOR (1/Z):	986.4	ANALYSIS TIME:	11:23:54 AM
DRY BTU @ 15.025:	1024.0	ANALYSIS RUN BY:	SAMI ARMENTA
REAL SPECIFIC GRAVITY:	0.5726		

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500 Last Cal/Verify: 09/24/2025

GC Method: C6+ Gas



DUGAN PRODUCTION CORP.  
WELL ANALYSIS COMPARISON

<b>Lease:</b>	COCHRAN SWD; FUEL GAS	METER RUN	09/24/2025
<b>Stn. No.:</b>	16,059		23000-24075
<b>Mtr. No.:</b>			

<b>Smpl Date:</b>	09/04/2025	07/16/2025	05/24/2024
<b>Test Date:</b>	09/23/2025	07/24/2025	06/04/2024
<b>Run No:</b>	DU20250824	DU20250600	DU20240592
<b>Nitrogen:</b>	1.6235	18.8997	1.6933
<b>CO2:</b>	0.4536	0.2453	0.4654
<b>Methane:</b>	96.6088	80.0232	96.6350
<b>Ethane:</b>	1.2971	0.8318	1.2063
<b>Propane:</b>	0.0017	0.0000	0.0000
<b>I-Butane:</b>	0.0000	0.0000	0.0000
<b>N-Butane:</b>	0.0000	0.0000	0.0000
<b>I-Pentane:</b>	0.0000	0.0000	0.0000
<b>N-Pentane:</b>	0.0000	0.0000	0.0000
<b>Hexane+:</b>	0.0153	0.0000	0.0000
<b>BTU:</b>	1003.9	826.2	1001.7
<b>GPM:</b>	17.0180	15.9320	17.0010
<b>SPG:</b>	0.5726	0.6392	0.5722

Givens		
PSI SL (P2)	14.7	psi
Specific Heat Ratio (NG)	1.3	No units
Cd (Discharge coeff)	0.8	estimate - No units
p stp (NG)	0.0458	lbm/ft^3
Gas Constant (NG)	96.27	ft-lbf/lbm*R

Inputs	
Pipe Pressure (PSIG) (P1)	10
Pipe Inner Diameter (in)	12
Pipe Length (ft)	100
Tempurature (f)	100
Duration (sec)	604800
Leak Hole size Diameter (in)	0.1

Blowdown Volume	78.54
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### 1: Determine if flow is choked or sub-sonic

Pressure Ratio	0.595
Critical Pres. Ratio	0.546
Area of leak (ft^2)	5.45415E-05
Is the flow choked?	No

### 2: Use the right mass flow equation

Choked Flow	
DO NOT USE THIS	
mdot (lbm/s)	3.10E-06

Sub-sonic Flow	
USE THIS	
mdot (lbm/s)	3.08064E-06

### 3: Multiply by time to calculate total gas lost

Choked Flow	
DO NOT USE THIS	
Mass Lost (lbm)	1.87375
Gas Lost SCF	40.91153

Sub-sonic Flow	
USE THIS	
Mass Lost (lbm)	1.863
Gas Lost SCF	40.681

Gas Loss Mscf	0.040680608
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Phone: (505) 476-3441

General Information  
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Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

DEFINITIONS

Action 531939

DEFINITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 531939
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

<p>For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:</p> <ul style="list-style-type: none"><li>• this application's operator, hereinafter "this operator";</li><li>• venting and/or flaring, hereinafter "vent or flare";</li><li>• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";</li><li>• the statements in (and/or attached to) this, hereinafter "the statements in this";</li><li>• and the past tense will be used in lieu of mixed past/present tense questions and statements.</li></ul>
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QUESTIONS

Action 531939

**QUESTIONS**

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 531939
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS**

<b>Prerequisites</b> <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	[30-045-33932] COCHRAN SWD #002
Incident Facility	Unavailable.

<b>Determination of Reporting Requirements</b> <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, answer to "eight hours or more" suggests this is at least a minor event.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there <b>at least 50 MCF</b> of natural gas vented and/or flared during this event	No
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

<b>Equipment Involved</b>	
Primary Equipment Involved	Pipeline (Any)
Additional details for Equipment Involved. Please specify	Not answered.

<b>Representative Compositional Analysis of Vented or Flared Natural Gas</b> <i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	97
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 531939

**QUESTIONS (continued)**

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	Action Number: 531939
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS**

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	12/02/2025
Time vent or flare was discovered or commenced	12:00 PM
Time vent or flare was terminated	05:30 PM
Cumulative hours during this event	174

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Corrosion   Pipeline (Any)   Natural Gas Vented   Released: 0 Mcf   Recovered: 0 Mcf   Lost: 0 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Cannot predict where or when corrosion in pipelines may exist
Steps taken to limit the duration and magnitude of vent or flare	Shut in well, cut out and replaced faulty piece of 1" pipe.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Replaced faulty piece of 1" pipe.



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ACKNOWLEDGMENTS

Action 531939

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**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a <b>complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.



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CONDITIONS

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	Action Number: 531939
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CONDITIONS

Created By	Condition	Condition Date
tmfeil	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/4/2025