November 11, 2025

New Mexico Oil Conservation Division
New Mexico Energy, Minerals, and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Remediation Plan
Belloq 11 CTB 1
Incident Number nAPP2522180400
Eddy County, New Mexico

To Whom It May Concern:

Safety & Environmental Solutions (SESI), on behalf of Devon Energy Production Company, LP (Devon), has prepared this Remediation Workplan to document assessment and soil sampling activities at the Belloq 11 CTB 1 (Site) in Unit M, Section 11, Township 23 South, Range 31 East, in Eddy County, New Mexico (Figure 1). The Site (32.31470991, -103.7534095) is associated with oil and gas exploration and production operations on Federal Land managed by the Bureau of Land Management (BLM). The purpose of the Site assessment and soil sampling activities was to assess for the presence or absence of impacts to soil following a release of produced water at the Site. Based on field observations, field screening activities, and soil sample laboratory analytical results, Devon is submitting this Remediation Plan, describing Site assessment, delineation and excavation activities that have occurred to date for Incident Number nAPP2522180400.

SITE DESCRIPTION AND RELEASE SUMMARY

The Site is located in is Unit Letter M, Section 11, Township 23 South and Range 31 East in Eddy County, New Mexico. (32.31470991, -103.7534095 NAD83) and is associated with oil and gas exploration and production on Federal Land managed by the Bureau of Land Management (BLM).

Incident C-141 received on 08/11/2025 for release on 08/09/2025. The cause of the release was reported as equipment failure: "Pinhole leak developed on separator water line. Allowing fluids to be released to separator skid and pad surface." Produced Water | Released: 31 BBL | Recovered: 29 BBL | Lost: 2 BBL.

SITE CHARACTERIZATION and CLOSURE CRITERIA

The Site was characterized to assess the applicability of Table I Closure Criteria for Soils Impacted by a Release, as specified in 19.15.29 NMAC. Results of the desktop review are summarized below; receptors are identified in Figure 1, with well records provided in Appendix A.

- Surface elevation is approximately 3444 feet above mean sea level (msl).
- The nearest continuously flowing water course (Pecos River) is located >10 miles to the west of the site.
- The nearest wetland (riverine) is located 1.06 miles to the northwest of the site.
- The nearest lakebed, sinkhole, or playa lake is located about 1.89 miles northwest of the site.
- The nearest freshwater pond habitat is located 1.76 miles northwest of the site.
- The nearest subsurface mine is >10 miles west northwest, associated with Mosaic Potash Carlsbad.
- According to the FEMA National Flood Hazard Layer (NFHL) FIRMette map, the Site is located entirely within Zone X (Area of Minimal Flood Hazard). The property is not located within a 100-year floodplain, and no regulatory floodways are mapped at or immediately adjacent to the Site.
- USGS karst occurrence potential data designates the area as low risk.

- According to the soil survey provided by the United States Department of Agriculture Natural Resources Conservation Service, the soils located within the Site consist of Berino complex, 0 to 3 percent slopes, eroded. Per the New Mexico Bureau of Geology and Mineral Resources/OSE mapping, the shallow geology consists of Quaternary age Recent Alluvial deposits. Based on the New Mexico Office of the State Engineer (OSE) Geology Map, the Site is underlain by Recent Alluvial deposits within a Declared Groundwater Basin containing limestone, sandstone, and shale aquifers.
- Geology is underlain by Quaternary "Recent Alluvial" deposits with parent materials of mixed alluvium and eolian sands. It lies within a Declared Groundwater Basin underlain by regional limestone, sandstone, and shale aquifers.
- Groundwater was determined utilizing the New Mexico Office of the State Engineers (NMOSE) database for registered water wells. The Site contains a plugged well, C-04855-POD1, located approximately <250 ft southeast of pad center. This well was drilled on 08/08/2024 to a total depth of 105 ft bgs and was plugged on 08/14/2024.

Based on the results of the Site Characterization, groundwater in the area occurs at depths over 100 feet below ground surface (bgs). Therefore, pursuant to Table I Closure Criteria for Soils Impacted by a Release as specified in 19.15.29 NMAC, the following closure criteria apply to the Site:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH): 2,500 mg/kg
- Chloride: 20,000 mg/kg

SITE ASSESSMENT ACTIVITIES

On August 11, 2025, SESI personnel mobilized to the Bellog 11 CTB 1 Site to evaluate the reported release in accordance with NMOCD Rule 19.15.29 NMAC. The assessment included review of Form C-141 data, visual inspection, and field screening. Soil samples were collected directly into pre-cleaned glass jars, labeled with sample identification, date, time, sampler, and requested analyses, then preserved on ice and shipped under chain-of-custody to Envirotech Analytical Laboratory (Farmington, NM).

Samples were analyzed for BTEX (EPA 8021B), TPH-GRO/DRO/ORO (EPA 8015M/D), and chloride (EPA 300.0). Field activities were completed in multiple phases:

- On August 25, 2025, eleven (11) delineation soil samples (SP-1 through SP-11) were collected from 0–2 ft bgs.
- On August 27, 2025, seven (7) horizontal points (HP-1 through HP-7) were collected from 0–0.5 ft bgs to define lateral extent.
- On October 27, 2025, three Boreholes were drilled in the release area (BH-1 through BH-3) samples were collected from 0-3' bgs to define vertical extent.

LABORATORY ANALYTICAL RESULTS

Laboratory results indicated that BTEX and benzene were non-detect at all locations. Detectable hydrocarbons were limited to TPH-DRO and TPH-ORO fractions within shallow soils, and chloride concentrations ranged from non-detect to 16,000 mg/kg.

All results were below the applicable NMOCD Table I closure criteria for sites with groundwater > 100 ft bgs:

- Chloride: 20,000 mg/kg
- Total TPH: 2,500 mg/kg
- Benzene, Total BTEX, TPH

The highest detected concentrations (SP-11 = 511 mg/kg GRO + DRO; SP-6 = 16,000 mg/kg chloride) remain below the regulatory thresholds. No volatile hydrocarbon detections were observed. Accordingly, the site meets the applicable soil quality objectives for the >100 ft groundwater category, and only minor surface remediation (scraping 8" to 12" bgs) is warranted in the affected area. A detailed summary of analytical results is provided in Table 1, with full laboratory reports in Appendix C.

PROPOSED REMEDIATION ACTION PLAN

Following the site assessment, SESI determined that the impacted area encompasses approximately 1,540 square feet. The site is located within a low-karst potential area, with groundwater encountered at approximately 105 feet bgs. Based on these site-specific conditions, the applicable remediation standards per NMOCD Table I are 20,000 mg/kg for chloride and 2,500 mg/kg for Total TPH.

SESI recommends excavation of impacted soil within the delineated release area using mechanical (backhoe) and manual (hand tool) methods. Excavation will be guided by visible staining, prior delineation data, and real-time field screening for chloride and TPH. Excavation will typically extend to 8-12 inches bgs.

BH-1 was initially drilled to a depth of 3' bgs, during remediation activities BH-1 will be drilled an additional 2' to a total depth of 5' bgs or until <600 mg/kg chloride is reached. BH-2 was initially drilled to 1' bgs, during remediation activities BH-2 will be drilled an additional 2' to a total depth of 3'bgs or until <600 mg/kg chloride is reached.

Following excavation, confirmation samples will be collected from the final excavation limits. Samples will be obtained as five-point composites, each representing ≤200 square feet of excavation floor, with shallow sidewalls incorporated as appropriate. All samples will be submitted under chain-of-custody to an accredited analytical laboratory for chloride and TPH analyses (and other analytes as warranted).

Results will be compared to the applicable regulatory standards (chloride ≤ 20,000 mg/kg; total TPH ≤ 2,500 mg/kg). If any confirmation sample exceeds these criteria, additional excavation and resampling will be performed until regulatory attainment is achieved.

All excavated soil will be transported to an approved disposal facility. Upon verification of analytical results, the excavation will be backfilled with clean backfill and compacted to restore grade, and the surface will be restored to pre-disturbance conditions. Upon NMOCD approval, the site will be considered closed in accordance with 19.15.29 NMAC.

If you have any questions or comments, please contact Leslie Mendenhall at (575) 973-5675 or lmendenhall@sesi-nm.com.

Sincerely,
Safety & Environmental Solutions, Inc.

Leslie Mendenhall

Leslie Mendenhall, Sr. VP of Environmental

Cc: Jim Raley, Devon

Appendices:

Figure 1. Site Vicinity and Receptor Map
Figure 2. Soil Survey Map
Table 1. Laboratory Analytical Report Summarized
Appendix A. Well Records & Logs
Appendix B. Photographic Log
Appendix C. Laboratory Analytical Reports & Chain of Custody Documentation
Appendix D. C-141 Forms and Correspondence

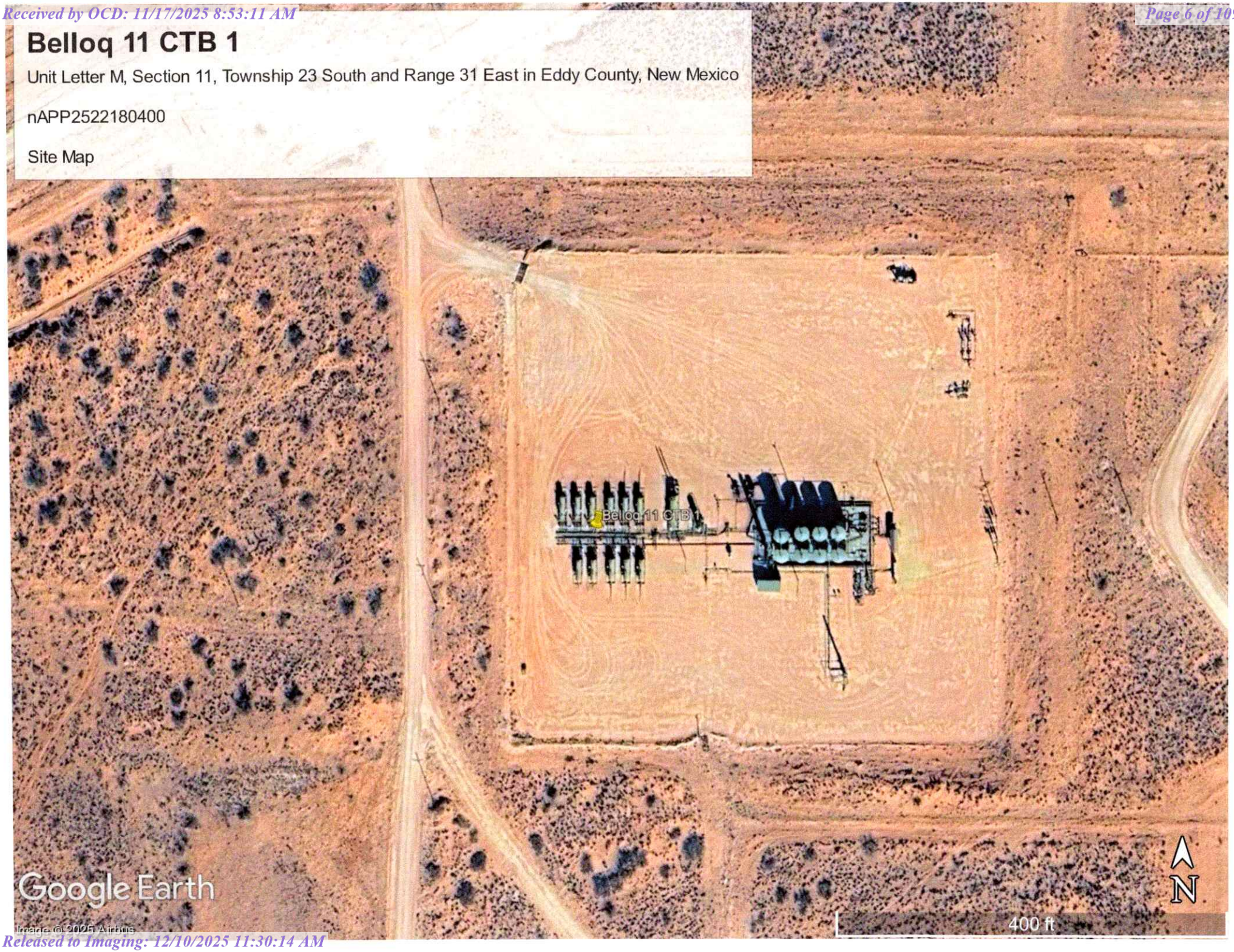
Figure 1. Site Vicinity and Receptor Map

Belloq 11 CTB 1

Unit Letter M, Section 11, Township 23 South and Range 31 East in Eddy County, New Mexico

nAPP2522180400

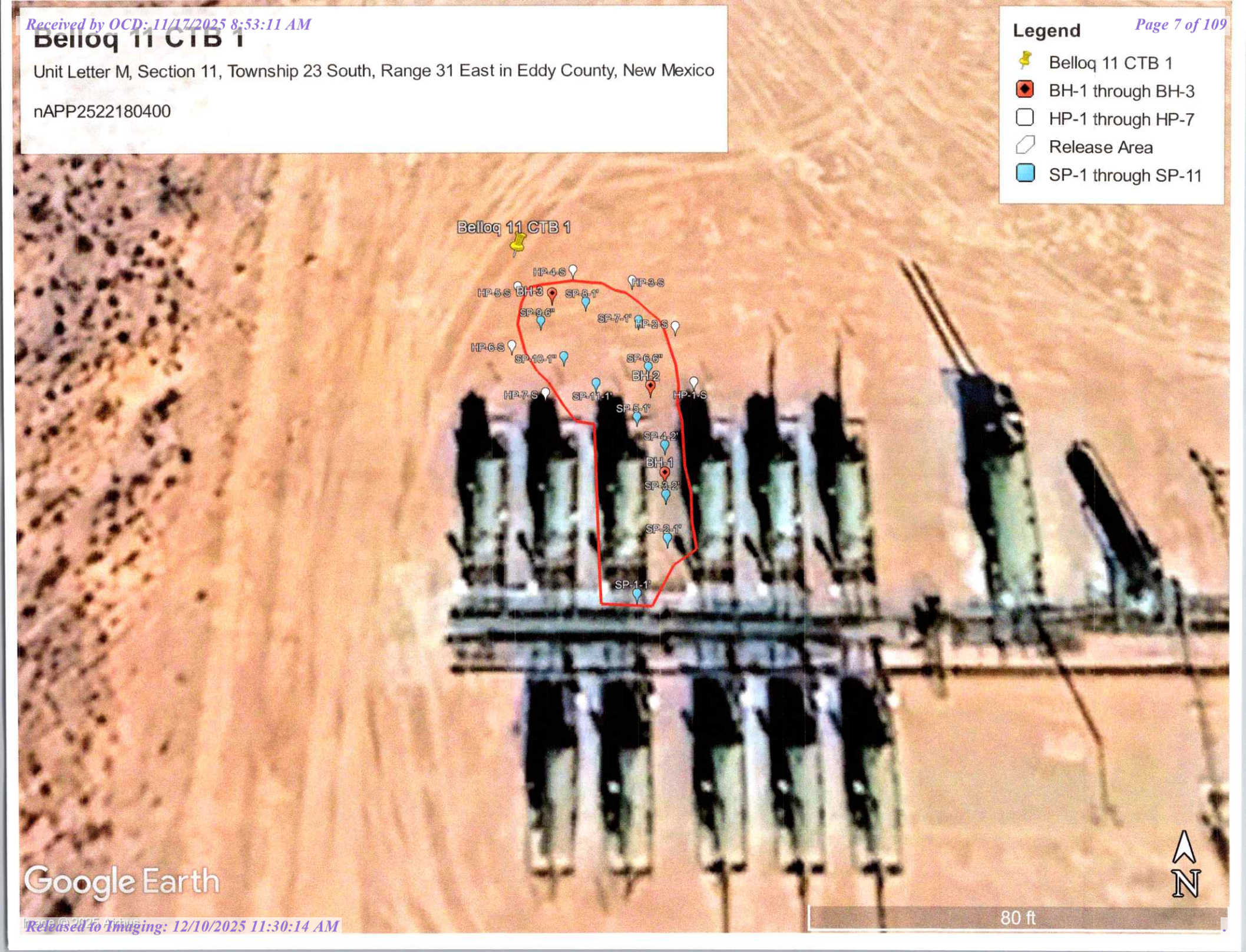
Site Map



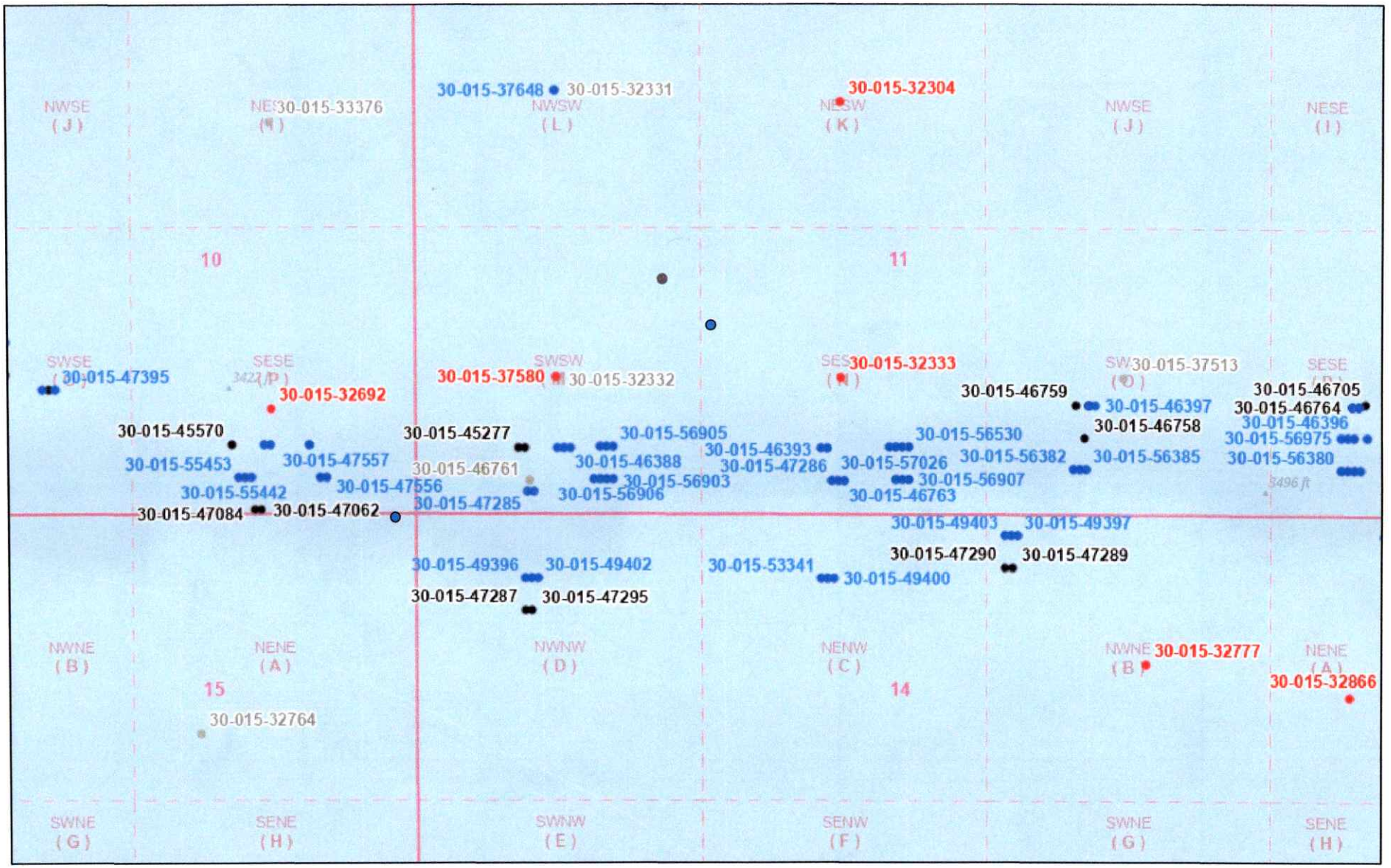
Belloq 11 CTB 1

Unit Letter M, Section 11, Township 23 South, Range 31 East in Eddy County, New Mexico

nAPP2522180400



OCD Well Locations | Karst Map



8/11/2025, 6:18:54 PM

1:9,028

0 0.05 0.1 0.2 mi

0 0.1 0.2 0.4 km

OSE Water PODs

Wells - Large Scale

Oil, Active

Oil, Cancelled

Oil, New

Oil, Plugged

Karst Occurrence Potential

Low

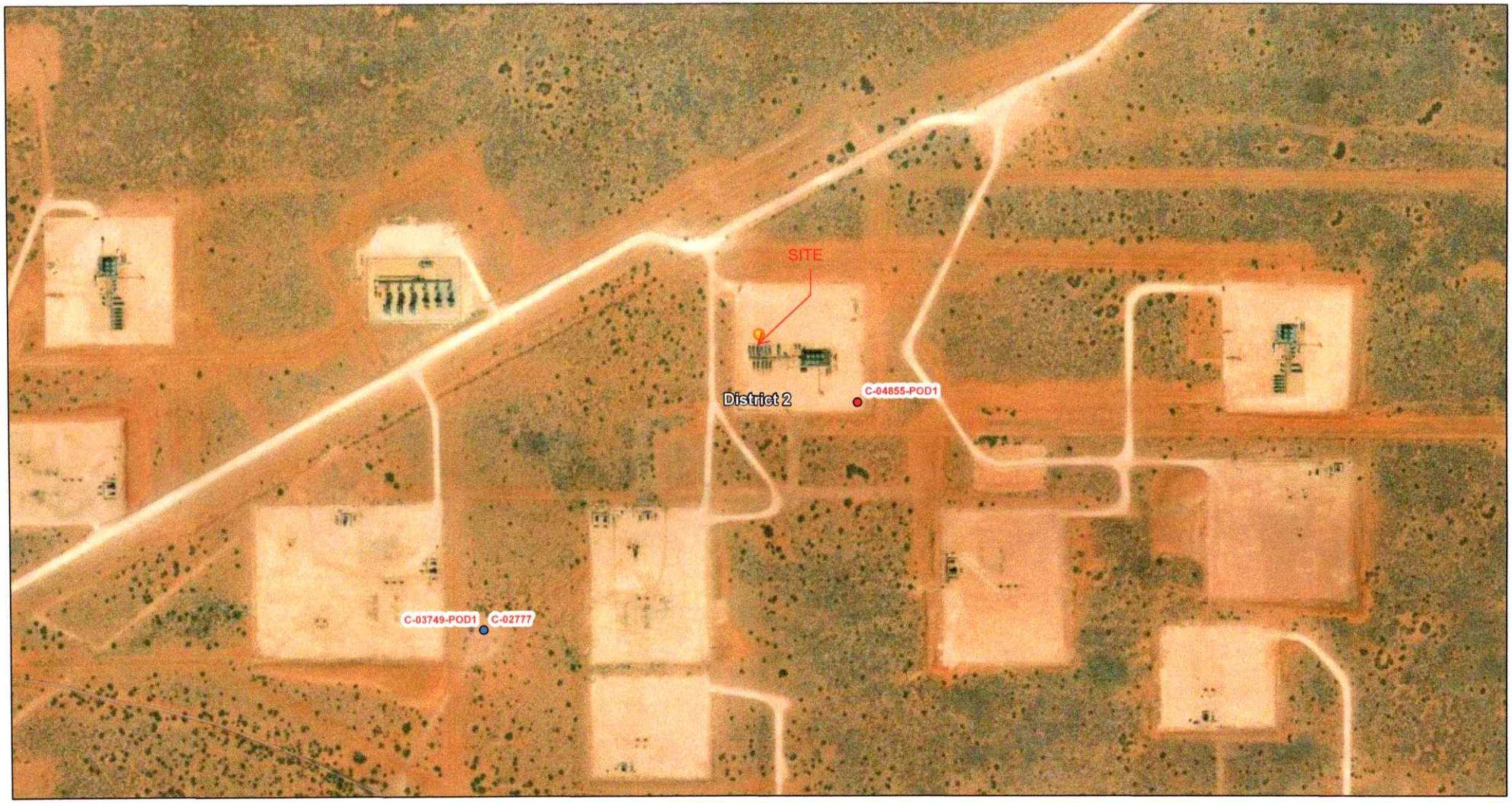
PLSS Second Division

PLSS First Division

BLM, OCD, New Mexico Tech, Esri, NASA, NGA, USGS, FEMA, Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, © OpenStreetMap contributors, New Mexico Oil Conservation Division

NM OCD Oil and Gas Map. http://nm-emnrd.maps.arcgis.com/apps/webappviewer/index.html?id=4d017f2306164de29fd2fb9f8f35ca75: New Mexico Oil Conservation Division

OSE POD Locations Map



10/3/2025, 9:38:37 AM

GIS WATERS PODs

- Active
- Plugged
- Unknown
- Declared GW Basins with Extensions
- Declared Groundwater Basins
- OSE District Boundary
- World Imagery
- Low Resolution 15m Imagery
- High Resolution 60cm Imagery
- High Resolution 30cm Imagery
- Citations
- 1.2m Resolution Metadata

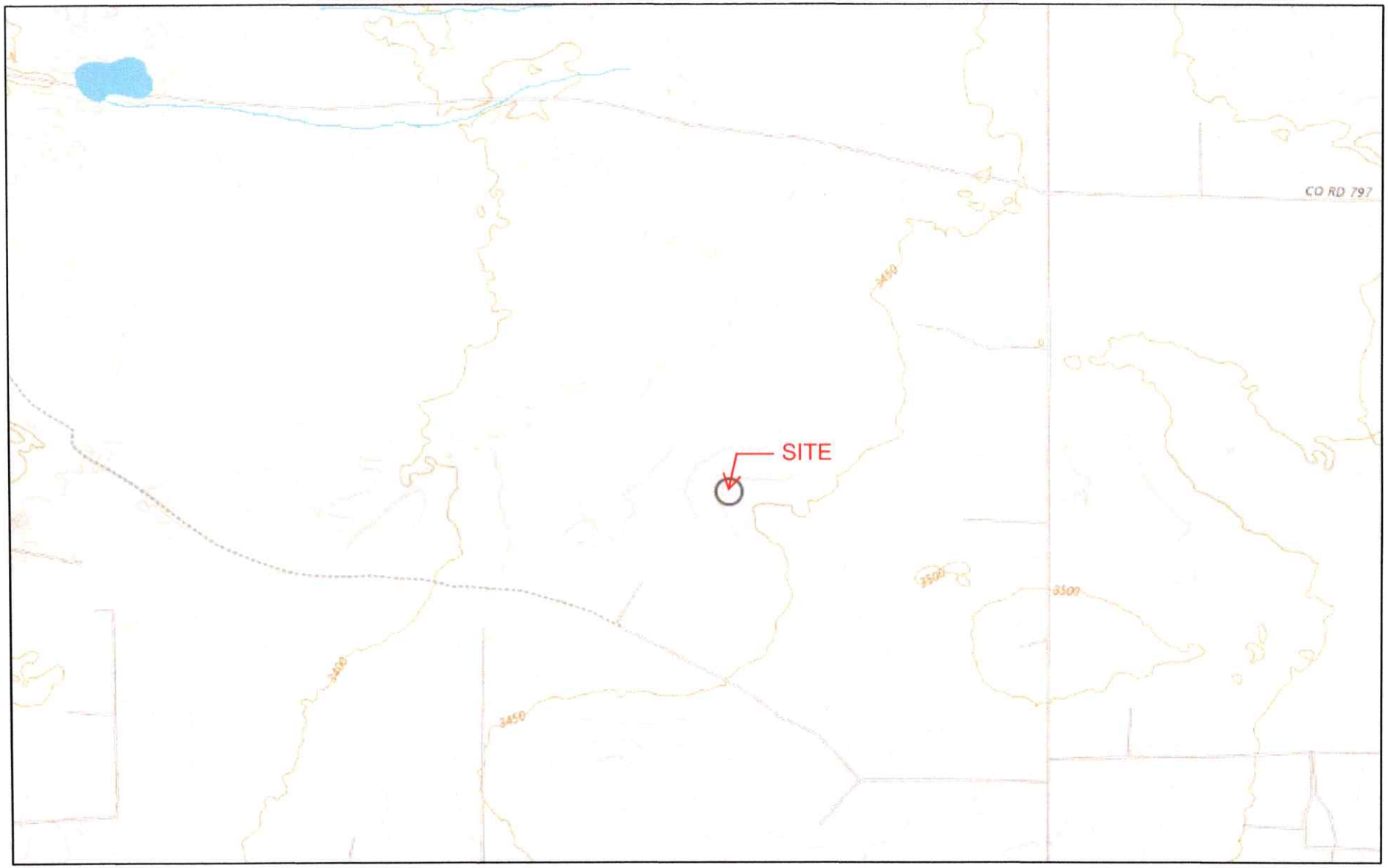
1:5,271

0 0.05 0.1 0.2 mi

0 0.07 0.15 0.3 km

Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community, Maxar

7.5 minute quad map



10/3/2025

Inland Waters

Emergent Wetlands

Forest/shrub Wetlands

Wetlands

Layers

Red: Band_1

Green: Band_2

Blue: Band_3

1:25,001

0 0.17 0.35 0.7 mi

0 0.28 0.55 1.1 km

USGS The National Map: National Boundaries Dataset, 3DEP Elevation Program, Geographic Names Information System, National Hydrography

National Flood Hazard Layer FIRMette

FEMA

Basemap Imagery Source: USGS National Map 2023

Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS
- Without Base Flood Elevation (BFE) *Zone A, V, A99*
- With BFE or Depth *Zone AE, AO, AH, VE, AR*
- Regulatory Floodway

OTHER AREAS OF FLOOD HAZARD
- 0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile *Zone X*
- Future Conditions 1% Annual Chance Flood Hazard *Zone X*
- Area with Reduced Flood Risk due to Levee. See Notes. *Zone X*
- Area with Flood Risk due to Levee *Zone D*

OTHER AREAS
- NO SCREEN — Area of Minimal Flood Hazard *Zone X*
- Effective LOMRs
- Area of Undetermined Flood Hazard *Zone D*

GENERAL STRUCTURES
- Channel, Culvert, or Storm Sewer
- Levee, Dike, or Floodwall

OTHER FEATURES
- 20.2 / 17.5 — Cross Sections with 1% Annual Chance / Water Surface Elevation
- Coastal Transect
- Base Flood Elevation Line (BFE)
- Limit of Study
- Jurisdiction Boundary
- Coastal Transect Baseline
- Profile Baseline
- Hydrographic Feature

MAP PANELS
- Digital Data Available
- No Digital Data Available
- Unmapped

N

The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

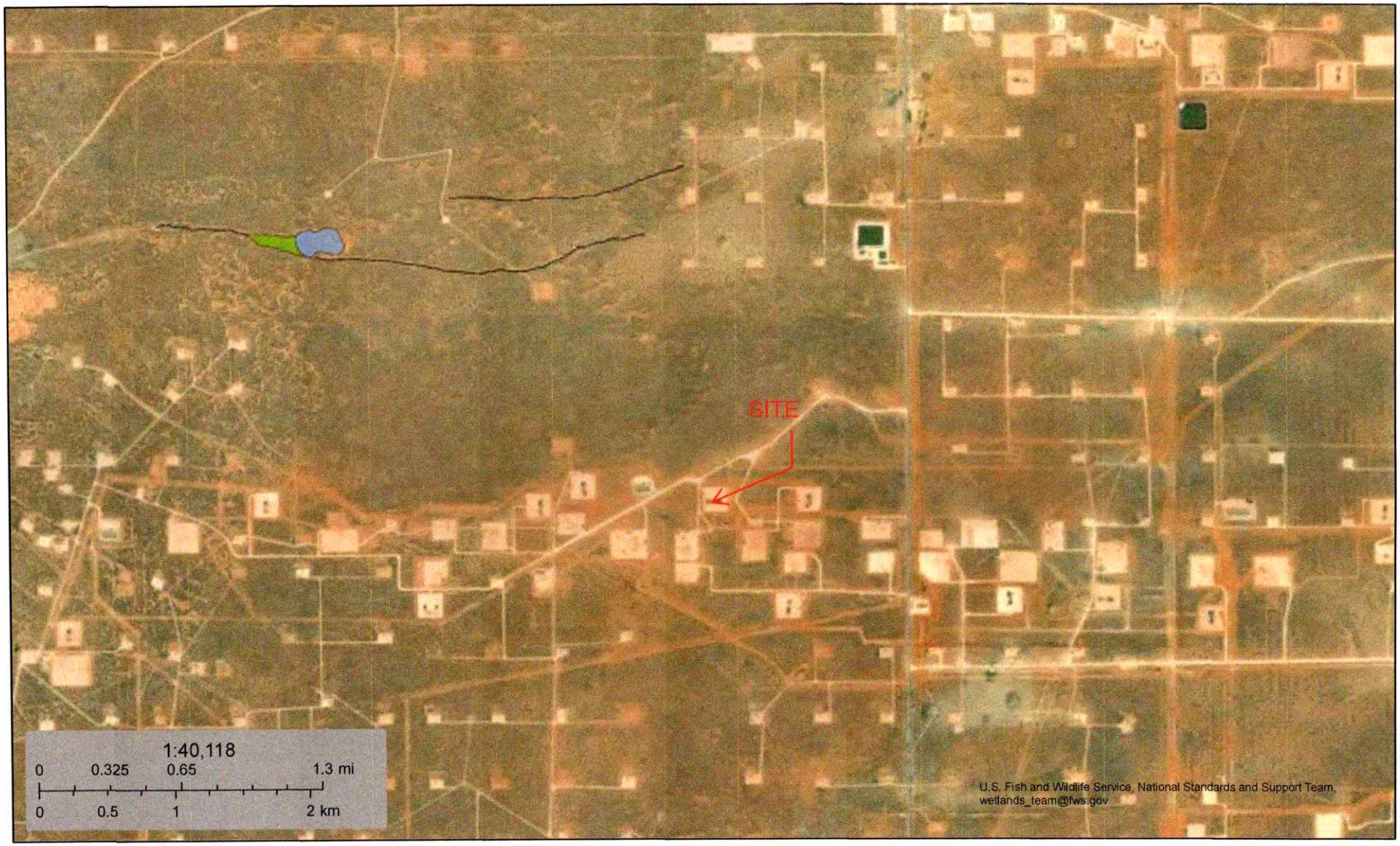
The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 8/12/2025 at 12:11 AM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

U.S. Fish and Wildlife Service

National Wetlands Inventory

Wetlands Map



October 3, 2025

Wetlands

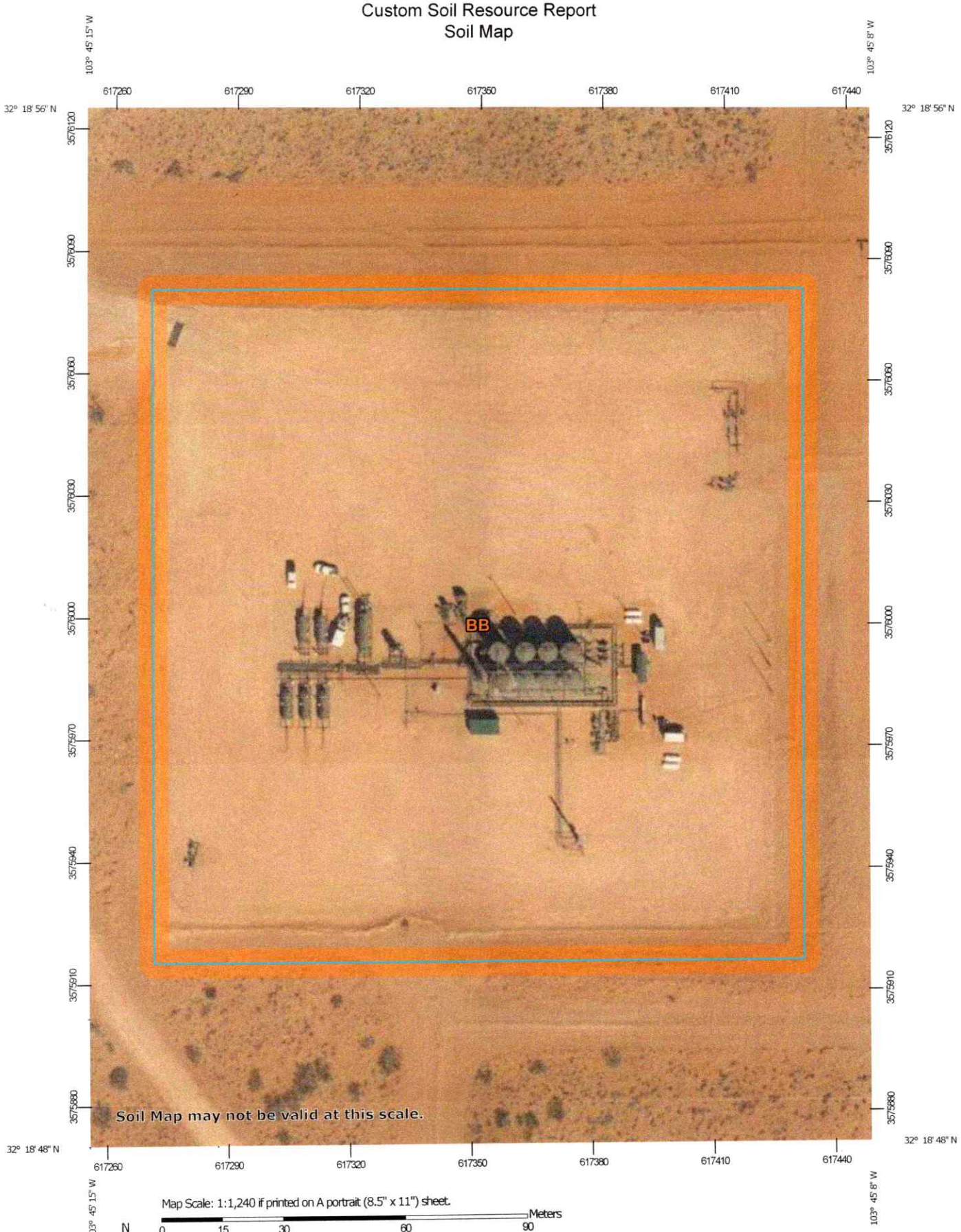
- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland
- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond
- Lake
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

National Wetlands Inventory (NWI)
This page was produced by the NWI mapper

Figure 2. Soil Survey Map

Custom Soil Resource Report
Soil Map



MAP LEGEND

Area of Interest (AOI)
- Area of Interest (AOI)

Soils
- Soil Map Unit Polygons
- Soil Map Unit Lines
- Soil Map Unit Points

Special Point Features
- Blowout
- Borrow Pit
- Clay Spot
- Closed Depression
- Gravel Pit
- Gravelly Spot
- Landfill
- Lava Flow
- Marsh or swamp
- Mine or Quarry
- Miscellaneous Water
- Perennial Water
- Rock Outcrop
- Saline Spot
- Sandy Spot
- Severely Eroded Spot
- Sinkhole
- Slide or Slip
- Sodic Spot
- Spoil Area
- Stony Spot
- Very Stony Spot
- Wet Spot
- Other
- Special Line Features

Water Features
- Streams and Canals

Transportation
- Rails
- Interstate Highways
- US Routes
- Major Roads
- Local Roads

Background
- Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service
Web Soil Survey URL:
Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico
Survey Area Data: Version 20, Sep 3, 2024

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Feb 7, 2020—May 12, 2020

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Eddy Area, New Mexico

BB—Berino complex, 0 to 3 percent slopes, eroded

Map Unit Setting

National map unit symbol: 1w43
Elevation: 2,000 to 5,700 feet
Mean annual precipitation: 5 to 15 inches
Mean annual air temperature: 57 to 70 degrees F
Frost-free period: 180 to 260 days
Farmland classification: Not prime farmland

Map Unit Composition

Berino and similar soils: 60 percent
Pajarito and similar soils: 25 percent
Minor components: 15 percent
Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Berino

Setting

Landform: Plains, fan piedmonts
Landform position (three-dimensional): Riser
Down-slope shape: Convex
Across-slope shape: Linear
Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 17 inches: fine sand
H2 - 17 to 58 inches: sandy clay loam
H3 - 58 to 60 inches: loamy sand

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Well drained
Runoff class: Low
Capacity of the most limiting layer to transmit water (Ksat): Moderately high to high (0.60 to 2.00 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 40 percent
Maximum salinity: Very slightly saline to slightly saline (2.0 to 4.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: Moderate (about 8.0 inches)

Interpretive groups

Land capability classification (irrigated): None specified
Land capability classification (nonirrigated): 7e
Hydrologic Soil Group: B
Ecological site: R070BD003NM - Loamy Sand
Hydric soil rating: No

Description of Pajarito

Setting

Landform: Dunes, plains, interdunes
Landform position (three-dimensional): Side slope
Down-slope shape: Convex, linear
Across-slope shape: Convex, linear
Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 9 inches: loamy fine sand
H2 - 9 to 72 inches: fine sandy loam

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Well drained
Runoff class: Very low
Capacity of the most limiting layer to transmit water (Ksat): High (2.00 to 6.00 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 40 percent
Maximum salinity: Nonsaline (0.0 to 1.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: Moderate (about 8.0 inches)

Interpretive groups

Land capability classification (irrigated): 2e
Land capability classification (nonirrigated): 7e
Hydrologic Soil Group: A
Ecological site: R070BD003NM - Loamy Sand
Hydric soil rating: No

Minor Components

Pajarito

Percent of map unit: 4 percent
Ecological site: R070BD003NM - Loamy Sand
Hydric soil rating: No

Wink

Percent of map unit: 4 percent
Ecological site: R070BD003NM - Loamy Sand
Hydric soil rating: No

Cacique

Percent of map unit: 4 percent
Ecological site: R070BD004NM - Sandy
Hydric soil rating: No

Kermit

Percent of map unit: 3 percent
Ecological site: R070BD005NM - Deep Sand
Hydric soil rating: No

Table 1. Laboratory Analytical Report Summarized

Table 1
Soil Sample Analytical Results
Belloq 11 CTB 1
Devon Energy Production Company, LP
nAPP2522180400
Eddy County, New Mexico

Sample Designation	Date	Depth (feet BGS)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO + DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table 1 Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	1,000	2,500	20,000
Delineation Sample Results										
SP-1-1'	8/25/2025	1	<0.0250	<0.0500	<20.0	101	52.4	101	153.4	8100
SP-2-1'	8/25/2025	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	14000
SP-3-2'	8/25/2025	2	<0.0250	<0.0500	<20.0	285	156	285	441	12800
SP-4-2'	8/25/2025	2	<0.0250	<0.0500	<20.0	318	179	318	497	13300
SP-5-1'	8/25/2025	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	2140
SP-6-6"	8/25/2025	0.5	<0.0250	<0.0500	<20.0	231	128	231	359	16000
SP-7-1'	8/25/2025	1	<0.0250	<0.0500	<20.0	187	118	187	305	10300
SP-8-1'	8/25/2025	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	2120
SP-9-6"	8/25/2025	0.5	<0.0250	<0.0500	<20.0	236	136	236	372	13500
SP-10-1'	8/25/2025	1	<0.0250	<0.0500	<20.0	140	91.3	140	231.3	7590
SP-11-1'	8/25/2025	1	<0.0250	<0.0500	<20.0	511	281	511	792	9510
HP-1-S	8/27/2025	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	275
HP-2-S	8/27/2025	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
HP-3-S	8/27/2025	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	44.6
HP-4-S	8/27/2025	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	112
HP-5-S	8/27/2025	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	64.1
HP-6-S	8/27/2025	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	20.1
HP-7-S	8/27/2025	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	220
BH-1-S	10/27/2025	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	13400
BH-1-2'	10/27/2025	2	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	1580
BH-1-3'	10/27/2025	3	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	1330
BH-2-S	10/27/2025	0	<0.0250	<0.0500	<20.0	330	217	330	547	8360
BH-2-1'	10/27/2025	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	2790
BH-3-S	10/27/2025	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	582
BH-3-1'	10/27/2025	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	60.9

Notes:

bgs: below ground surface

mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division

NMAC: New Mexico Administrative Code

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

Grey text represents samples that have been excavated

"<": Laboratory Analytical result is less than reporting limit

NE: Not Established

Concentrations in bold exceed the NMOCD Table I Closure Criteria or reclamation standard where applicable.

* Indicates sample was collected in area to be reclaimed after remediation is complete; reclamation for chloride in the top 4 feet is 600 mg/kg and total TPH is 100 mg/kg

Appendix A. Well Records & Logs

File No. C-04855 POD1

NEW MEXICO OFFICE OF THE STATE ENGINEER

WR-07 APPLICATION FOR PERMIT TO DRILL A WELL WITH NO WATER RIGHT

(check applicable boxes)

For fees, see State Engineer website: http://www.ose.state.nm.us/

Purpose:	☐ Pollution Control And/Or Recovery	☐ Ground Source Heat Pump
☐ Exploratory Well*(Pump test)	☐ Construction Site/Public Works Dewatering	☐ Other(Describe)
☒ Monitoring Well	☐ Mine Dewatering	

A separate permit will be required to apply water to beneficial use regardless if use is consumptive or nonconsumptive

*New Mexico Environment Department-Drinking Water Bureau (NMED-DWB) will be notified if a proposed exploratory well is used for public water supply

☐ Check here if the borehole is anything other than vertifical (directional boring or angle boring) and include a schematic of your design

☒ Temporary Request - Requested Start Date: 7/1/24 Requested End Date: 7/31/24

Plugging Plan of Operations Submitted? ☒ Yes ☐ No

Note: if there is known artesian conditions, contamination or high mineral content at the drilling location, include the borehole log or a well log from an existing well at that location. If this information is not submitted, check box and attach form WD-09 to this form. ☐

1. APPLICANT(S)

Name: Devon Energy Production	Name:
Contact or Agent: Dale Woodall — check here if Agent ☐	Contact or Agent: — check here if Agent ☐
Mailing Address: 6488 Sever Rivers Hwy	Mailing Address:
City: Artesia	City:
State: New Mexico Zip Code: 88210	State: Zip Code:
Phone: 575-748-0167 ☒ Home ☐ Cell Phone (Work):	Phone: ☐ Home ☐ Cell Phone (Work):
E-mail (optional): dale.woodall@dvn.com	E-mail (optional):

FOR OSE INTERNAL USE — Application for Permit, Form WR-07, Rev 02/29/2024

File No: C-04855	Trn. No: 763034	Receipt No: 2-47039
Trans Description (optional):		
Sub-Basin: CUB	PCW/LOG Due Date: 7/10/25	

2. **WELL(S)** Describe the well(s) applicable to this application

Location Required: Coordinate location must be reported in NM State Plane (NAD 83), UTM (NAD 83), or Latitude/Longitude (Lat/Long - WGS84).
District II (Roswell), District V (Aztec) and District VII (Cimarron) customers, provide a PLSS location in addition to above.

☐ NM State Plane (NAD83) (Feet)
☐ NM West Zone
☐ NM East Zone
☐ NM Central Zone

☐ UTM (NAD83) (Meters)
☐ Zone 12N
☐ Zone 13N

■ Lat/Long (WGS84) (to the nearest 1/10th of second)

Well Number (if known):	X or Easting or Longitude:	Y or Northing or Latitude:	Provide if known: -Public Land Survey System (PLSS) (*Quarters or Halves , Section, Township, Range*) OR - Hydrographic Survey Map & Tract; OR - Lot, Block & Subdivision; OR - Land Grant Name
C-04855 POD1	32.314064	-103.754140	M-11-23S-31E 1088 FSL 1140 FWL

NOTE: If more well locations need to be described, complete form WR-08 (Attachment 1 – POD Descriptions)
Additional well descriptions are attached: ☐ Yes ■ No **If yes, how many** _____

Other description relating well to common landmarks, streets, or other:

Well is on land owned by: BLM

Well Information: NOTE: If more than one (1) well needs to be described, provide attachment. Attached? ☐ Yes ■ No
If yes, how many_____

Approximate depth of well (feet): 105	Outside diameter of well casing (inches): ~~NA~~ 6
Driller Name: James Hawley	Driller License Number: WD-1862

3. **ADDITIONAL STATEMENTS OR EXPLANATIONS**

The borehole will be drilled according to NMOCD as there are no wells within a half mile of the location. As per NMOCD, drill a 105' borehole, wait 72 hrs, and check for presence of water. If water is present driller will notify NMOSE and NMOCD for guidance on possibly converting the well to a monitoring well. If no water is present the well will be plugged.

FOR OSE INTERNAL USE Application for Permit, Form WR-07 Version 02/28/2024

File No: C-04855 POD1	Trn No: 763034

4 SPECIFIC REQUIREMENTS: The applicant must include the following, as applicable to each well type. Please check the appropriate boxes to indicate the information has been included and/or attached to this application.

Exploratory*:	**Pollution Control and/or Recovery:**	**Construction De-Watering:**	**Mine De-Watering:**
Is proposed well a future public water supply well? ☐ Yes ☒ NO If Yes, an application must be filed with NMED-DWB concurrently ☐ Include a description of any proposed pump test, if applicable	☐ Include a plan for pollution control/recovery, that includes the following ☐ A description of the need for the pollution control or recovery operation ☐ The estimated maximum period of time for completion of the operation ☐ The annual diversion amount ☐ The annual consumptive use amount ☐ The maximum amount of water to be diverted and injected for the duration of the operation ☐ The method and place of discharge ☐ The method of measurement of water produced and discharged ☐ The source of water to be injected ☐ The method of measurement of water injected ☐ The characteristics of the aquifer ☐ The method of determining the resulting annual consumptive use of water and depletion from any related stream system ☐ Proof of any permit required from the New Mexico Environment Department ☐ An access agreement if the applicant is not the owner of the land on which the pollution plume control or recovery well is to be located	☐ Include a description of the proposed dewatering operation, ☐ The estimated duration of the operation, ☐ The maximum amount of water to be diverted, ☐ A description of the need for the dewatering operation and, ☐ A description of how the diverted water will be disposed of. **Ground Source Heat Pump:** ☐ Include a description of the geothermal heat exchange project, ☐ The number of boreholes for the completed project and required depths, ☐ The time frame for constructing the geothermal heat exchange project, and ☐ The duration of the project ☐ Preliminary surveys, design data, and additional information shall be included to provide all essential facts relating to the request	☐ Include a plan for pollution control/recovery, that includes the following ☐ A description of the need for mine dewatering ☐ The estimated maximum period of time for completion of the operation ☐ The source(s) of the water to be diverted ☐ The geohydrologic characteristics of the aquifer(s) ☐ The maximum amount of water to be diverted per annum ☐ The maximum amount of water to be diverted for the duration of the operation ☐ The quality of the water ☐ The method of measurement of water diverted ☐ The recharge of water to the aquifer ☐ Description of the estimated area of hydrologic effect of the project ☐ The method and place of discharge ☐ An estimation of the effects on surface water rights and underground water rights from the mine dewatering project ☐ A description of the methods employed to estimate effects on surface water rights and underground water rights ☐ Information on existing wells, rivers, springs, and wetlands within the area of hydrologic effect
Monitoring*: ☒ Include the reason for the monitoring well, and, ☒ The duration of the planned monitoring			

(* If exploration or monitoring drilling activity is required by NMED, then you must also submit the NMED Work Plan)

ACKNOWLEDGEMENT

I, We (name of applicant(s)), Dale Woodall
Print Name(s)

affirm that the foregoing statements are true to the best of (my,our) knowledge and belief

Dale Woodall
Applicant Signature

Applicant Signature

ACTION OF THE STATE ENGINEER

This application is
☑ approved ☐ partially approved ☐ denied

provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare and further subject to the attached conditions of approval

Witness my hand and seal this 10th day of July 20 24 for the State Engineer

State Engineer

By K. Parekh
Signature

KASHYAP PAREKH
Print

Title WATER RESOURCE MANAGER I
Print

FOR OSE INTERNAL USE Application for Permit Form WR-07 Version 02/29/2024

File No C-04655 POD1 Trn No 763034

NEW MEXICO STATE ENGINEER OFFICE
PERMIT TO EXPLORE

SPECIFIC CONDITIONS OF APPROVAL

17-16 Construction of a water well by anyone without a valid New Mexico Well Driller License is illegal, and the landowner shall bear the cost of plugging the well by a licensed New Mexico well driller. This does not apply to driven wells, the casing of which does not exceed two and three eighths inches outside diameter.

17-1A Depth of the well shall not exceed the thickness of the valley fill.

17-4 No water shall be appropriated and beneficially used under this permit.

17-6 The well authorized by this permit shall be plugged completely using the following method per Rules and Regulations Governing Well Driller Licensing, Construction, Repair and Plugging of Wells: Subsection C of 19.27.4.30 NMAC unless an alternative plugging method is proposed by the well owner and approved by the State Engineer upon completion of the permitted use. All pumping appurtenance shall be removed from the well prior to plugging. To plug a well, the entire well shall be filled from the bottom upwards to ground surface using a tremie pipe. The bottom of the tremie shall remain submerged in the sealant throughout the entire sealing process; other placement methods may be acceptable and approved by the state engineer. The well shall be plugged with an office of the state engineer approved sealant for use in the plugging of non-artesian wells. The well driller shall cut the casing off at least four (4) feet below ground surface and fill the open hole with at least two vertical feet of approved sealant. The driller must fill or cover any open annulus with sealant. Once the sealant has cured, the well driller or well owner may cover the seal with soil. A Plugging Report for said well shall be filed with the Office of the State Engineer in a District Office within 30 days of completion of the plugging.

Trn Desc: C 04855 POD1 File Number: C 04855
Trn Number: 763034

NEW MEXICO STATE ENGINEER OFFICE
PERMIT TO EXPLORE

SPECIFIC CONDITIONS OF APPROVAL (Continued)

17-A The Permittee shall utilize the highest and best technology available to ensure conservation of water to the maximum extent practical.

17-B The well shall be drilled by a driller licensed in the State of New Mexico in accordance with 72-12-12 NMSA 1978. A licensed driller shall not be required for the construction of a well driven without the use of a drill rig, provided that the casing shall not exceed two and three-eighths (2 3/8) inches outside diameter.

17-C The well driller must file the well record with the State Engineer and the applicant within 30 days after the well is drilled or driven. It is the well owner's responsibility to ensure that the well driller files the well record.
The well driller may obtain the well record form from any District Office or the Office of the State Engineer website.

17-F The well shall be constructed, maintained, and operated to prevent inter-aquifer exchange of water and to prevent loss of hydraulic head between hydrogeologic zones.

17-Q The State Engineer retains jurisdiction over this permit.

17-R Pursuant to section 72-8-1 NMSA 1978, the permittee shall allow the State Engineer and OSE representatives entry upon private property for the performance of their respective duties, including access to the ditch or acequia to measure flow and also to the well for meter reading and water level measurement.

Trn Desc: C 04855 POD1

File Number: C 04855
Trn Number: 763034

NEW MEXICO STATE ENGINEER OFFICE
PERMIT TO EXPLORE

SPECIFIC CONDITIONS OF APPROVAL (Continued)

LOG The Point of Diversion C 04855 POD1 must be completed and the Well Log filed on or before 07/10/2025.

IT IS THE PERMITTEE'S RESPONSIBILITY TO OBTAIN ALL AUTHORIZATIONS AND PERMISSIONS TO DRILL ON PROPERTY OF OTHER OWNERSHIP BEFORE COMMENCING ACTIVITIES UNDER THIS PERMIT.

ACTION OF STATE ENGINEER

Notice of Intention Rcvd: Date Rcvd. Corrected:
Formal Application Rcvd: 06/27/2024 Pub. of Notice Ordered:
Date Returned - Correction: Affidavit of Pub. Filed:

This application is approved provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare of the state; and further subject to the specific conditions listed previously.

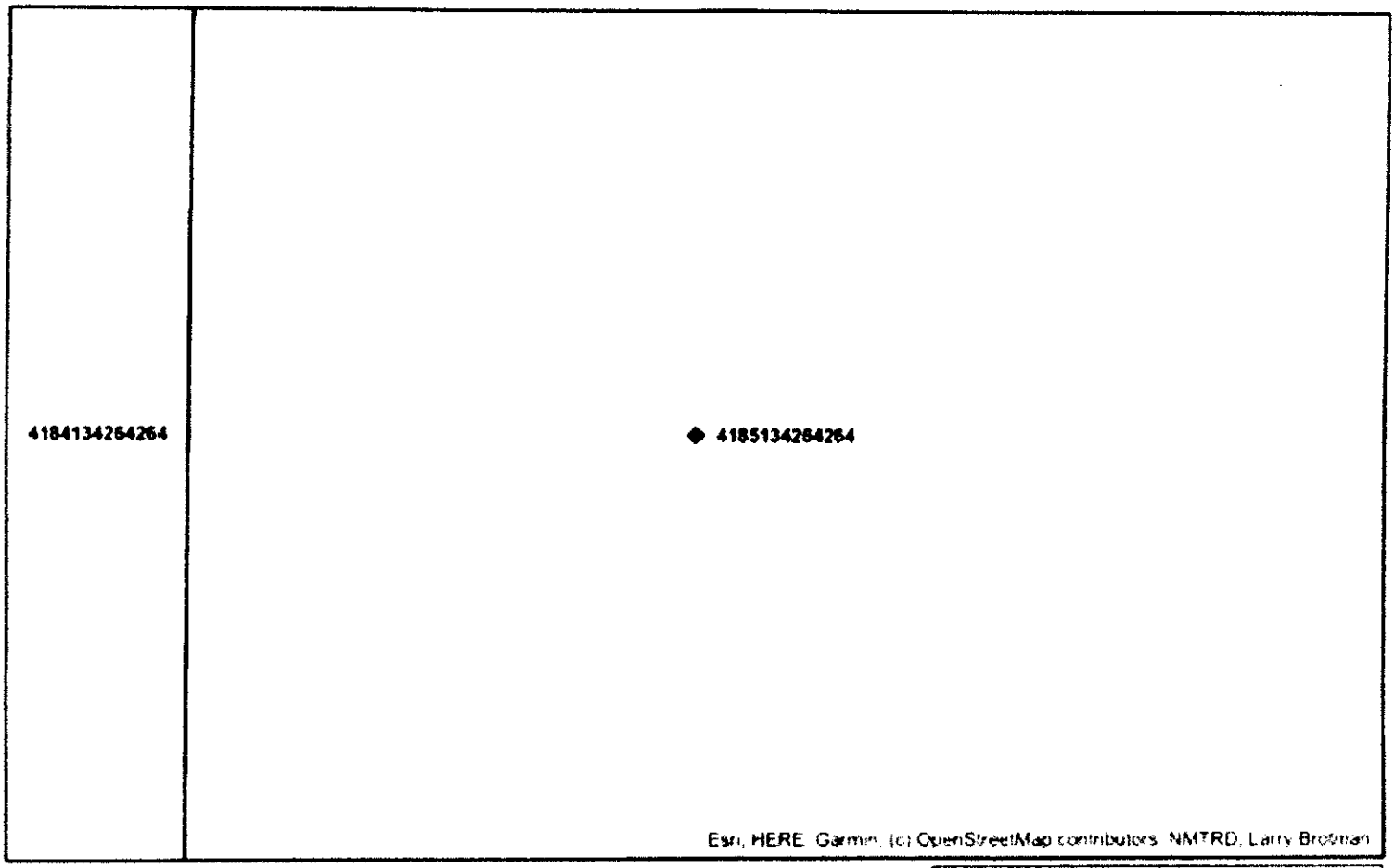
Witness my hand and seal this 10 day of Jul A.D., 2024

_____, State Engineer

By: K. Parekh
KASHYAP PAREKH

Trn Desc: C 04855 POD1 File Number: C 04855
Trn Number: 763034

page: 3



Coordinates

UTM - NAD 83 (m) - Zone 13
Easting 617280.104
Northing 3575929.272

State Plane - NAD 83 (f) - Zone E
Easting 720269.983
Northing 478470.350

Degrees Minutes Seconds
Latitude 32 : 18 : 50.630400
Longitude -103 : 45 : 14.904000
Location pulled from Coordinate Search

NEW MEXICO OFFICE OF THE STATE ENGINEER

1:4,514

N

7/10/2024

Spatial Information
Land Grant: Not in Land Grant
County: Eddy
Groundwater Basin: Carlsbad
Abstract Area:
Carlsbad 72-12-1
Carlsbad Underground Basin

Regulation Area:

PLSS Description
SWNESWSW Qtr of Sec 11 of 023S 031E

Derived from CADNSDI- Qtr Sec locations are calculated and are only approximations

Parcel Information
UPC/DocNum: 4185134264264
Parcel Owner: Bureau Of Land
Address:S Of 575 Mills Ranch Road
Loving 88256

Legal: Quarter NeS 11 T 23S R 31E Quarter NwS 11 T 23S R 31E Quarter SwS 11 T 23S R 31E Quarter SeS 11 T 23S R 31E All

POD Information
Owner:
File Number:
POD Status: NoData
Permit Status: NoData
Permit Use: NoData
Purpose:

Coord Search Location

Water Right Regulations
- Artesian Planning Area
- OSE District Boundary
- Bernalillo County Parcels 2023
- Catron County Parcels 2023
- Chaves County Parcels 2023
- Cibola County Parcels 2023
- Colfax County Parcels 2023
- Curry County Parcels 2023
- De Baca County Parcels 2023
- Doña Ana County Parcels 2023
- Eddy County Parcels 2023
- Grant County Parcels 2023
- Guadalupe County Parcels 2023
- Harding County Parcels 2023
- Hidalgo County Parcel 2023
- Lea County Parcels 2023
- Lincoln County Parcels 2023
- Los Alamos County Parcels 2023
- Luna County Parcels 2023
- McKinley County Parcels 2023
- Mora County Parcels 2023
- Otero County Parcels 2023
- Quay County Parcels 2023
- Rio Arriba County Parcels 2023
- Roosevelt County Parcels 2023
- Sandoval County Parcels 2023
- San Juan County Parcels 2023
- San Miguel County Parcels 2023
- Santa Fe County Parcels 2023
- Sierra County Parcels 2023
- Socorro County Parcels 2023
- Taos County Parcels 2023
- Torrance County Parcels 2023
- Union County Parcels 2023
- Valencia County Parcels 2023

POD1

State Engineer

Roswell Office
1900 WEST SECOND STREET
ROSWELL, NM 88201

STATE OF NEW MEXICO
OFFICE OF THE STATE ENGINEER

Trn Nbr: 763034
File Nbr: C 04855

Jul. 10, 2024

DALE WOODALL
DEVON ENERGY PRODUCTION
6488 SEVEN RIVERS HIGHWAY
ARTESIA, NM 88210

Greetings:

Your approved copy of the above numbered permit to drill a well for non-consumptive purposes is enclosed. You must obtain an additional permit if you intend to use the water. It is your responsibility to provide the contracted well driller with a copy of the permit that must be made available during well drilling activities.

Carefully review the attached conditions of approval for all specific permit requirements.

- If use of this well is temporary in nature and the well will be plugged at the end of the well usage, the OSE must initially approve of the plugging. If plugging approval is not conditioned in this permit, the applicant must submit a Plugging Plan of Operations for approval prior to the well being plugged. The Plugging Record must be properly completed and submitted to the OSE within 30 days of the well plugging.
- If the final intended purpose and condition requires a well ID tag and meter installation, the applicant must immediately send a completed meter report form to this office.
- The well record and log must be submitted within 30 days of the completion of the well or if the attempt was a dry hole.
- This permit expires and will be cancelled if no well is drilled and/or a well log is not received by the date set forth in the conditions of approval.

Appropriate forms can be downloaded from the OSE website www.ose.state.nm.us.

Sincerely,

Rodolfo Chavez
(575)622 6521

Enclosure

explore

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene St.
Carlsbad, NM 88220-6292

In Reply Refer To:
3162.4 (NM-080)

May 28, 2024

NM Office of the State Engineer
1900 W. Second St.
Roswell, NM 88201

Re: BELLOQ 11 CTB 1
See 11, TS 23S, RE 31E
Eddy County, New Mexico
32.314064,-103.759040

To Whom It May Concern:

The above well location and the immediate area mentioned above requires advanced soil boring to take place at approximately 105 feet below ground surface. The boring will be secured and left open for 72 hours at which time DEVON ENERGY PRODUCTION COMPANY LP will assess for the presence or absence of groundwater. Temporary PVC well material will be placed to total depth of the boring and secured at the surface. If water is encountered at any point during the boring, installation of the soil boring will be plugged using Portland Type I/II neat cement less than 6.0 gallons of water per 94lb sack. If no water is encountered, then the soil boring will be plugged. The Bureau of Land Management (landowner) authorizes the access of the area to accomplish depth to groundwater determination of this site.

If you have any questions contact Crisha Morgan, at 575-234-5987.

Sincerely,

CRISHA MORGAN Digitally signed by CRISHA MORGAN
Date: 2024.05.28 13:52:29 -06'00'

Crisha A. Morgan
Certified Environmental Protection Specialist

WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION

OSE POD NO. (WELL NO.)	WELL TAG ID NO	OSE FILE NO(S).
Pod-1		C-4855

WELL OWNER NAME(S)	PHONE (OPTIONAL)
Devon Energy Production	

WELL OWNER MAILING ADDRESS	CITY	STATE	ZIP
6488 Seven Rivers Hwy.	Artesia	NM	88210

WELL LOCATION (FROM GPS)		DEGREES	MINUTES	SECONDS	
	LATITUDE	32	18	50.80	N
	LONGITUDE	-103	45	09.61	W

* ACCURACY REQUIRED: ONE TENTH OF A SECOND
* DATUM REQUIRED: WGS 84

DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE:
SE SE SW S-32 T-24S R-32E

2. DRILLING & CASING INFORMATION

LICENSE NO	NAME OF LICENSED DRILLER	NAME OF WELL DRILLING COMPANY
WD-1862	James Hawley	H&R Enterprises, LLC.

DRILLING STARTED	DRILLING ENDED	DEPTH OF COMPLETED WELL (FT)	BORE HOLE DEPTH (FT)	DEPTH WATER FIRST ENCOUNTERED (FT)
8/8/24	8/8/24	105	105	Dry Hole

COMPLETED WELL IS: ☐ ARTESIAN *add Centralizer info below ☑ DRY HOLE ☐ SHALLOW (UNCONFINED)
STATIC WATER LEVEL IN COMPLETED WELL (FT): N/A
DATE STATIC MEASURED: 8/14/24

DRILLING FLUID: ☑ AIR ☐ MUD ADDITIVES - SPECIFY:

DRILLING METHOD: ☑ ROTARY ☐ HAMMER ☐ CABLE TOOL ☐ OTHER - SPECIFY:
CHECK HERE IF PITLESS ADAPTER IS INSTALLED ☐

DEPTH (feet bgl) FROM	DEPTH (feet bgl) TO	BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
			No Casing left in hole				

OSE DII ROSWELL NM
AUG 19 2024 PM3:21

3. ANNULAR MATERIAL

DEPTH (feet bgl) FROM	DEPTH (feet bgl) TO	BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL *(if using Centralizers for Artesian wells- indicate the spacing below)	AMOUNT (cubic feet)	METHOD OF PLACEMENT
			N/A		

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO. C-4855	POD NO. 1	TRN NO. 763034
LOCATION 23S.31E.11 233	WELL TAG ID NO	PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL

DEPTH (feet bgl) FROM	DEPTH (feet bgl) TO	THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER-BEARING ZONES (gpm)
0	5	5	red clay mixed with caliche	Y ✓ N	
5	15	10	white caliche	Y ✓ N	
15	25	10	red sand	Y ✓ N	
25	30	5	white caliche	Y ✓ N	
30	45	15	red clay	Y ✓ N	
45	50	5	gray clay	Y ✓ N	
50	70	20	red clay	Y ✓ N	
70	75	5	gray clay	Y ✓ N	
75	95	20	red clay	Y ✓ N	
95	105	10	reddish tan clay	Y ✓ N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	

OSE DII ROSWELL NM
AUG 19 2024 PM3:21

METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA:

☐ PUMP ☐ AIR LIFT ☐ BAILER ☐ OTHER - SPECIFY: N/A

TOTAL ESTIMATED WELL YIELD (gpm):

5. TEST; RIG SUPERVISION

WELL TEST: TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.

MISCELLANEOUS INFORMATION: well was drilled 8/7/24, no water was encountered, well was gauged on 8/14/24 and was dry, casing was removed and well was plugged in accordance with the approved plugging plan of operations.

PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE:

Nathan Smelcer

6. SIGNATURE

THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:

J Hawley — James Hawley — 8/15/24

SIGNATURE OF DRILLER / PRINT SIGNEE NAME — DATE

FOR OSE INTERNAL USE — WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO. C-4855	POD NO. 1	TRN NO. 763034	
LOCATION 23S.31E.11 233		WELL TAG ID NO.	PAGE 2 OF 2

WELL PLUGGING PLAN OF OPERATIONS

NOTE: A Well Plugging Plan of Operations shall be filed with and accepted by the Office of the State Engineer prior to plugging. This form may be used to plug a single well, or if you are plugging multiple monitoring wells on the same site using the same plugging methodology.

Alert! Your well may be eligible to participate in the Aquifer Mapping Program (AMP)-NM Bureau of Geology geoinfo.nmt.edu/resources/water/cgmm/ if within an area of interest and meets the minimum construction requirements, such as there is still water in your well, and the well construction reflected in a well record and log is not compromised, contact AMP at 575-835-5038 or -6951, or by email nmbg-waterlevels@nmt.edu, prior to completing this prior form. Showing proof to the OSE that your well was accepted in this program, may delay the plugging of your well until a later date.

I. FILING FEE: There is no filing fee for this form.

II. GENERAL / WELL OWNERSHIP: ☐ Check here if proposing one plan for multiple monitoring wells on the same site and attaching WD-08m

Existing Office of the State Engineer POD Number (Well Number) for well to be plugged: C-4855-POD1

Name of well owner: Devon Energy Production

Mailing address: 6488 Seven Rivers HWY County: Eddy

City: Artesia State: NM Zip code: 88210

Phone number: 575-748-0167 E-mail: dale.woodall@dvn.com

III. WELL DRILLER INFORMATION:

Well Driller contracted to provide plugging services: James Hawley

New Mexico Well Driller License No.: 1862 Expiration Date: 06-2025

IV. WELL INFORMATION: ☐ **Check here if this plan describes method for plugging multiple monitoring wells on the same site and attach supplemental form WD-08m and skip to #2 in this section.**

Note: A copy of the existing Well Record for the well(s) to be plugged should be attached to this plan.

1) GPS Well Location: Latitude: 32 deg. 18 min. 52.890 sec
Longitude: 103 deg. 45 min. 12.250 sec. NAD 83

2) Reason(s) for plugging well(s):

No water present

3) Was well used for any type of monitoring program? Yes If yes, please use section VII of this form to detail what hydrogeologic parameters were monitored. If the well was used to monitor contaminated or poor quality water, authorization from the New Mexico Environment Department may be required prior to plugging.

4) Does the well tap brackish, saline, or otherwise poor quality water? No If yes, provide additional detail, including analytical results and/or laboratory report(s): N/A

5) Static water level: >100 feet below land surface / feet above land surface (circle one)

6) Depth of the well: 105' feet

7) Inside diameter of innermost casing N/A inches.

8) Casing material: N/A

9) The well was constructed with:

☐ an open-hole production interval, state the open interval N/A

☐ a well screen or perforated pipe, state the screened interval(s) N/A

10) What annular interval surrounding the artesian casing of this well is cement-grouted? N/A

11) Was the well built with surface casing? No If yes, is the annulus surrounding the surface casing grouted or otherwise sealed? N/A If yes, please describe:

N/A

12) Has all pumping equipment and associated piping been removed from the well? N/A If not, describe remaining equipment and intentions to remove prior to plugging in Section VII of this form

V. DESCRIPTION OF PLANNED WELL PLUGGING: ☐ If plugging method differs between multiple wells on same site, a separate form must be completed for each method

Note: If this plan proposes to plug an artesian well in a way other than with cement grout, placed bottom to top with a tremie pipe, a detailed diagram of the well showing proposed final plugged configuration shall be attached, as well as any additional technical information, such as geophysical logs, that are necessary to adequately describe the proposal. Attach a copy of any signed OSE variance to this plugging plan.

Also, if this planned plugging plan requires a variance to 19.27.4 NMAC, attach a detailed variance request signed by the applicant.

1) Describe the method by which cement grout shall be placed in the well, or describe requested plugging methodology proposed for the well.

The borehole will be grouted using a tremmie pipe, from approximately 10' bgs to surface

2) Will well head be cut-off below land surface after plugging? N/A

VI. PLUGGING AND SEALING MATERIALS:

Note: The plugging of a well that taps poor quality water may require the use of a specialty cement or specialty sealant. Attach a copy of the batch mix receipt from the cement company and/or product description for specialty cement mixes or any sealant that deviates from the list of OSE approved sealants.

1) For plugging intervals that employ cement grout, complete and attach Table A

2) For plugging intervals that will employ approved non-cement based sealant(s), complete and attach Table B

3) Theoretical volume of grout required to plug the well to land surface: 2 bags

4) Type of Cement proposed Bentonite Pellets

5) Proposed cement grout mix: N/A gallons of water per 94 pound sack of Portland cement

6) Will the grout be _____ batch-mixed and delivered to the site

X mixed on site

7) Grout additives requested, and percent by dry weight relative to cement:

N/A

8) Additional notes and calculations:

N/A

VII. ADDITIONAL INFORMATION: List additional information below, or on separate sheet(s):

72 hours after drilling, the well (32.314064, -103.754140) will be gauged for the presence of water. If water is present the NMOSE and NMOCD will be notified for guidance on possible conversion to monitor well. If no water is present the well will be plugged according to NMOSE Well Plugging Handbook, Appendix A, Permit Condition 8E. Within 20 days of well plugging, driller will submit Well Plugging Record WD-11 to NMOSE. The maximum period of time for completion of the operation will be 30 days.

VIII. SIGNATURE:

I, Dale Woodall, say that I have carefully read the foregoing Well Plugging Plan of Operations and any attachments, which are a part hereof; that I am familiar with the rules and regulations of the State Engineer pertaining to the plugging of wells and will comply with them, and that each and all of the statements in the Well Plugging Plan of Operations and attachments are true to the best of my knowledge and belief.

Dale Woodall 5/28/24

Signature of Applicant Date

IX. ACTION OF THE STATE ENGINEER:

This Well Plugging Plan of Operations is:

X Approved subject to the attached conditions.

____ Not approved for the reasons provided on the attached letter

Witness my hand and official seal this 1st day of July 2024

State Engineer

New Mexico State Engineer

By K. Parekh

Kashyap Parekh

Water Resources Manager I

WD-08 Well Plugging Plan
Version March 07, 2022
Page 4 of 5

TABLE A - For plugging intervals that employ cement grout. Start with deepest interval.

	Interval 1 - deepest	Interval 2	Interval 3 - most shallow Note: if the well is non-artesian and breaches only one aquifer, use only this column
Top of proposed interval of grout placement (ft bgl)			
Bottom of proposed interval of grout placement (ft bgl)			
Theoretical volume of grout required per interval (gallons)			
Proposed cement grout mix gallons of water per 94-lb sack of Portland cement			
Mixed on-site or batch-mixed and delivered?			
Grout additive 1 requested			
Additive 1 percent by dry weight relative to cement			
Grout additive 2 requested			
Additive 2 percent by dry weight relative to cement			

TABLE B - For plugging intervals that will employ approved non-cement based sealant(s). Start with deepest interval.

	Interval 1 – deepest	Interval 2	Interval 3 – most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column
Top of proposed interval of sealant placement (ft bgl)	10	0	
Bottom of proposed sealant of grout placement (ft bgl)	105	10	
Theoretical volume of sealant required per interval (gallons)	N/A	N/A	
Proposed abandonment sealant (manufacturer and trade name)	native soil	bentonite	

STATE OF NEW MEXICO
OFFICE OF THE STATE ENGINEER
ROSWELL

STATE ENGINEER

DISTRICT II
1900 West Second St
Roswell, New Mexico 88201
Phone: (575) 622-6521
Fax (575) 623-8559

July 1, 2024

Devon Energy Production Company
6488 Seven River Highway
Artesia, NM 88210

RE: Well Plugging Plan of Operations for well No. C-4855-POD1

Greetings:

Enclosed is your copy of the Well Plugging Plan of Operations for the above referenced well subject to the attached Conditions of Approval. The proposed method of operation is found to be acceptable and in accordance with the Rules and Regulations Governing Well Driller Licensing; Construction, Repair and Plugging of Wells 19.27.4 NMAC adopted June 30, 2017 by the State Engineer, subject to the attached Conditions of Approval.

Within 30 days after the well is plugged, the well driller is required to file a complete plugging record with the OSE and the permit holder.

Sincerely,

K. Parekh

Kashyap Parekh
Water Resources Manager I

STATE OF NEW MEXICO
OFFICE OF THE STATE ENGINEER
ROSWELL
1900 West Second St.
Roswell, New Mexico 88201
Phone: (575) 622-6521
Fax: (575) 623- 8559

Applicant has identified a well, listed below, to be plugged. James Hawley (WD-1862) will perform the plugging.

Permittee: Devon Energy Production Company
NMOSE Permit Number: C-4855-POD1

NMOSE File	Casing diameter (inches)	Well depth (feet bgl)	Approximate static water level (feet bgl)	Latitude	Longitude
C-4855-POD1	6.0 bore hole	105.0	Unknown	32° 18' 52.89"	103° 45' 12.25"

Specific Plugging Conditions of Approval for Well located in Eddy County.

1. Water well drilling and well drilling activities, including well plugging, are regulated under 19.27.4 NMAC, which requires any person engaged in the business of well drilling within New Mexico to obtain a Well Driller License issued by the New Mexico Office of the State Engineer (NMOSE). Therefore, the firm of a New Mexico licensed Well Driller shall perform the well plugging.
2. **Ground Water encountered:** The total Theoretical volume of sealant required for abandonment of soil boring well is approximately 154.16 gallons. Total minimum volume of necessary sealant shall be calculated upon sounding the actual pluggable depth of well, which is estimated at 105.0 feet.
3. **Dry Hole:** The total Theoretical volume of sealant required for abandonment of soil boring well is approximately 14.68 gallons. Total minimum volume of necessary sealant shall be calculated upon sounding the actual pluggable depth of well, which is estimated at 10 feet.
4. **Ground Water encountered:** Bentonite Pellets. The bentonite shall be hydrated separately and added above static water level, a minimum of 5-gallons of fresh water shall be added to the borehole per 50-lb of bentonite chips.
5. **Dry Hole:** (a) Drill cuttings up to ten feet of land surface. (b) 10 feet to 0 feet – Bentonite Pellets. The bentonite shall be hydrated separately and added above static water level, a minimum of 5-gallons of fresh water shall be added to the borehole per 50-lb of bentonite chips.

6. Sealant shall be placed by pumping through a tremie pipe extended to near well bottom and kept below top of the slurry column as the well is plugged from bottom-upwards in a manner that displaces the standing water column upwards from below. Tremie pipe may be pulled as necessary to retain minimal submergence in the advancing column of sealant.

7. Should cement "shrinks-back" occur in the well, use of a tremie for topping off is required for cement placement deeper than 20 feet below land surface or if water is present in the casing. The approved sealant for topping off is identified in condition 4. and 5. of these Specific Conditions of Approval.

8. Any open annulus encountered surrounding the casing shall also be sealed by the placement of the approved sealant. When plugging shallow wells with no construction or environmental concerns, and if the well record on a well to be plugged shows a proper 20-foot annular seal, a plugging plan can propose the use of clean fill material to a nominal 30 feet bgs, then placing an OSE approved sealant to surface. Lacking that information, we would require an excavation of at least 2-feet which shall then be filled in its entirety with sealant to surface.

9. Should the NMED, or another regulatory agency sharing jurisdiction of the project authorize, or by regulation require a more stringent well plugging procedure than herein acknowledged, the more-stringent procedure should be followed. This, in part, includes provisions regarding pre-authorization to proceed, contaminant remediation, inspection, pulling/perforating of casing, or prohibition of free discharge of any fluid from the borehole during or related to the plugging process.

10. NMOSE witnessing of the plugging of the soil boring will not be required.

11. Any deviation from this plan must obtain an approved variance from this office prior to implementation.

12. A Well Plugging Record itemizing actual abandonment process and materials used shall be filed with the State Engineer within 30 days after completion of well plugging. For the plugging record, please resurvey coordinate location for well and note coordinate system for GPS unit. Please attach a copy of these plugging conditions.

The NMOSE Well Plugging Plan of Operations is hereby approved with the aforesaid conditions applied.

Witness my hand and seal this 1st day of July 2024

Mike A. Hamman, P.E. State Engineer

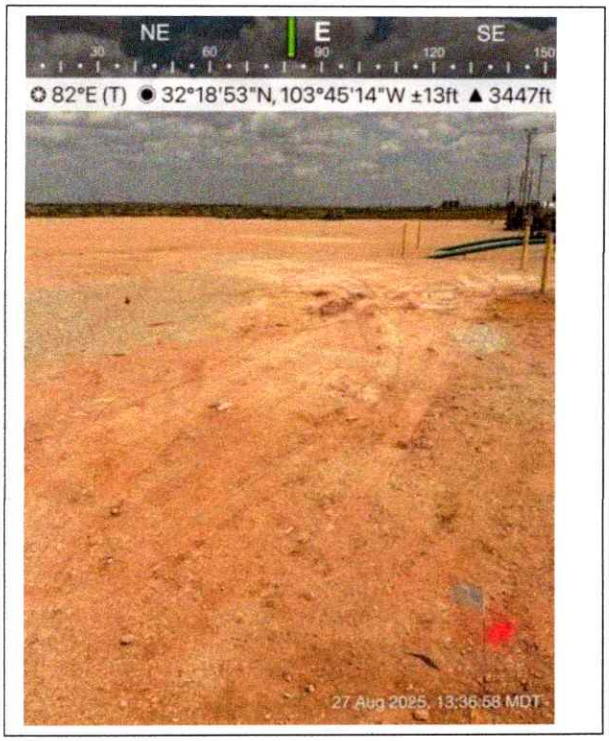
By: K. Parekh

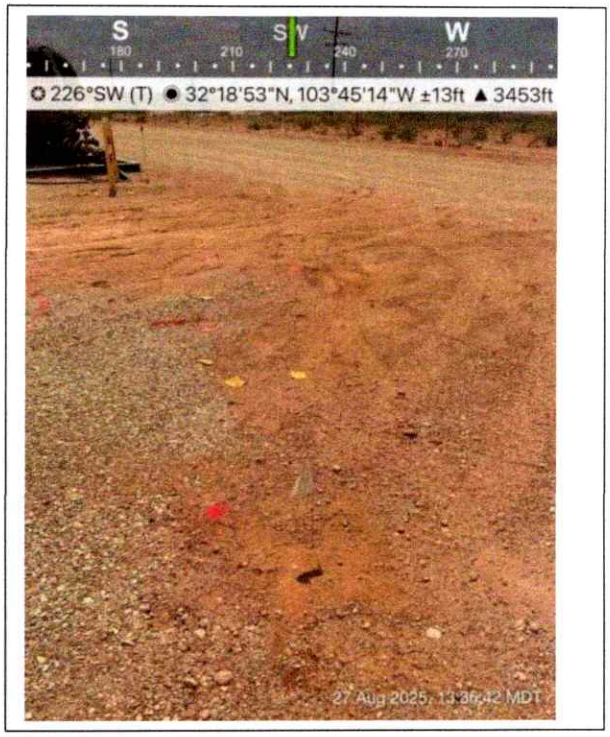
Kashyap Parekh
Water Resources Manager I

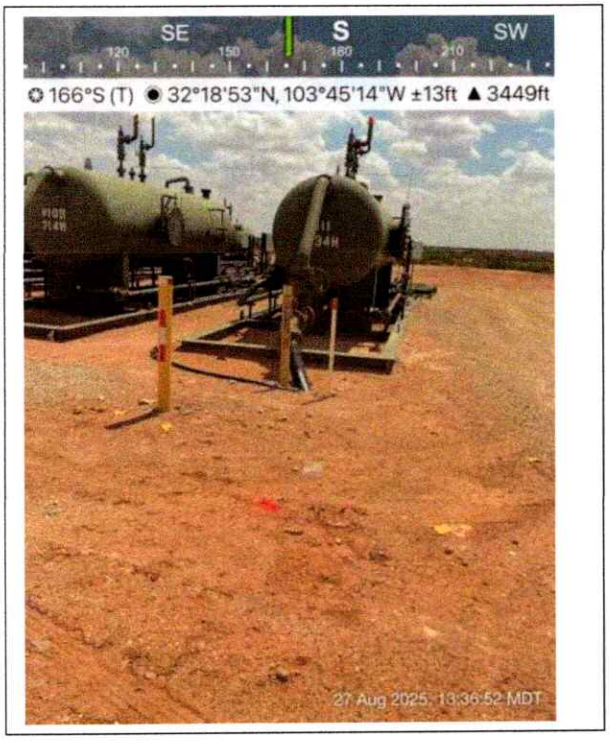
Appendix B. Photographic Log

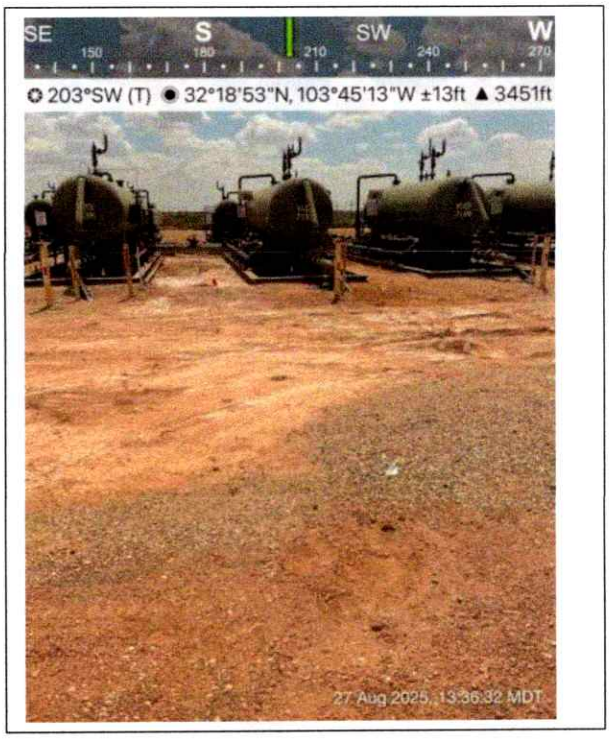
Belloq 11 CTB 1

August 29, 2025



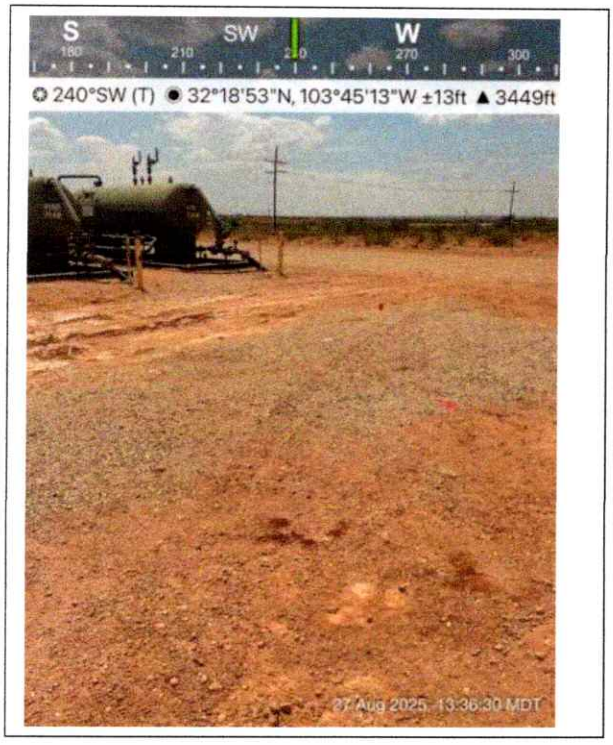


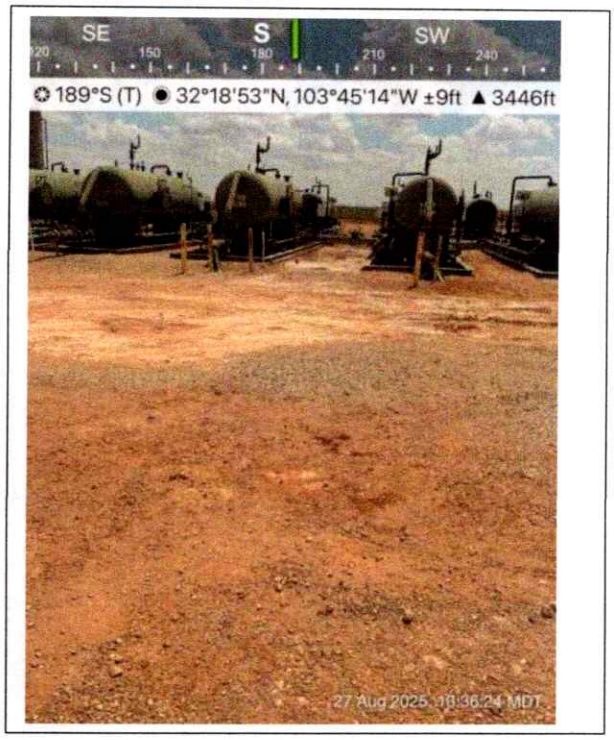




Belloq 11 CTB 1

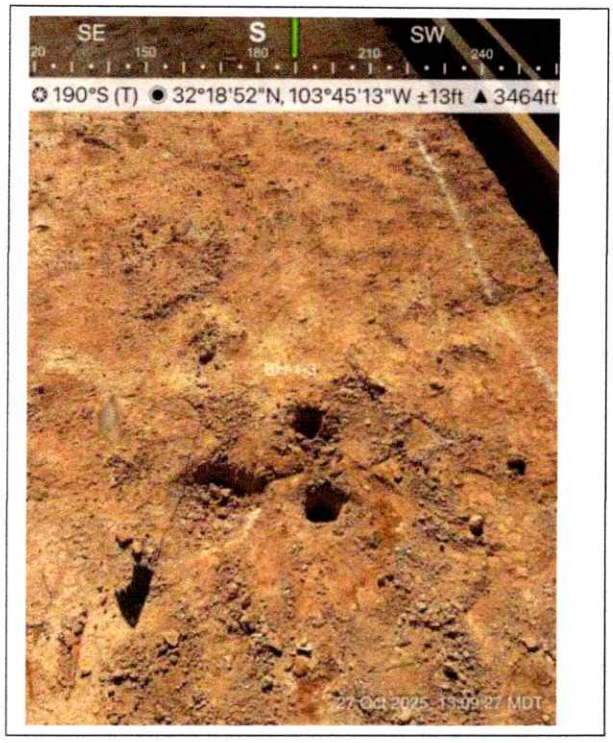
August 29, 2025

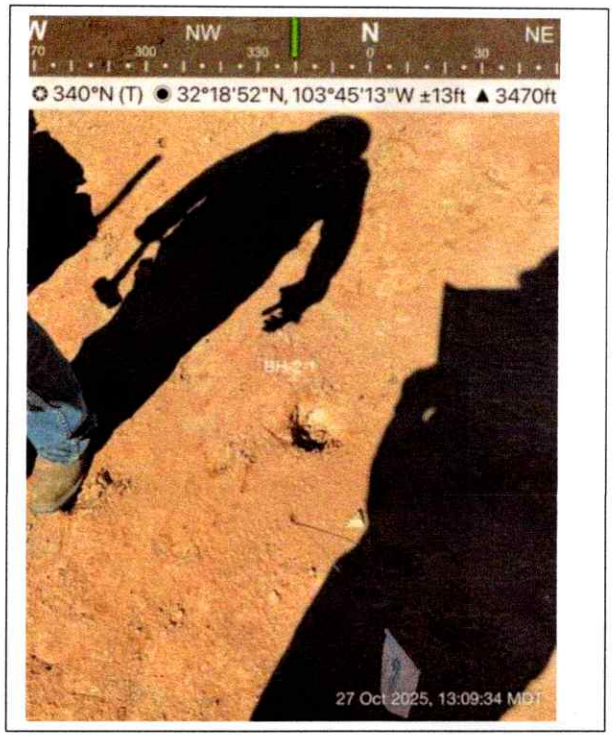


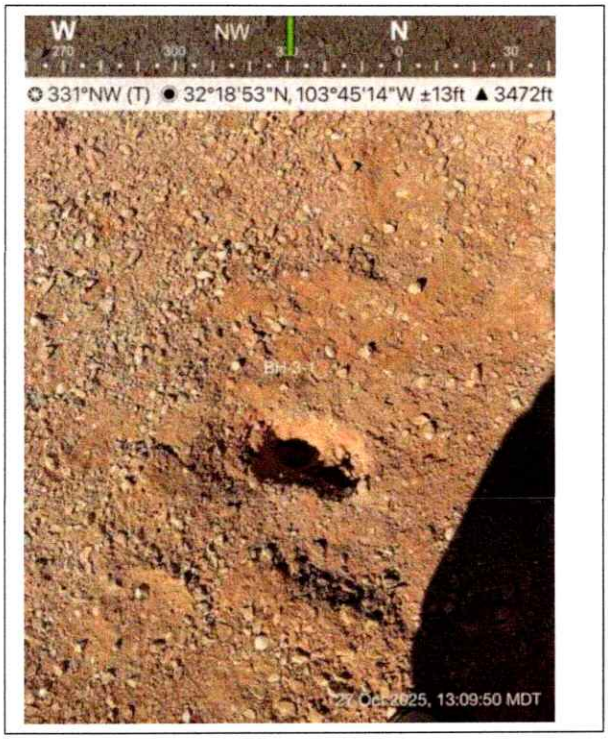


Belloq 11 CTB 1

October 27, 2025



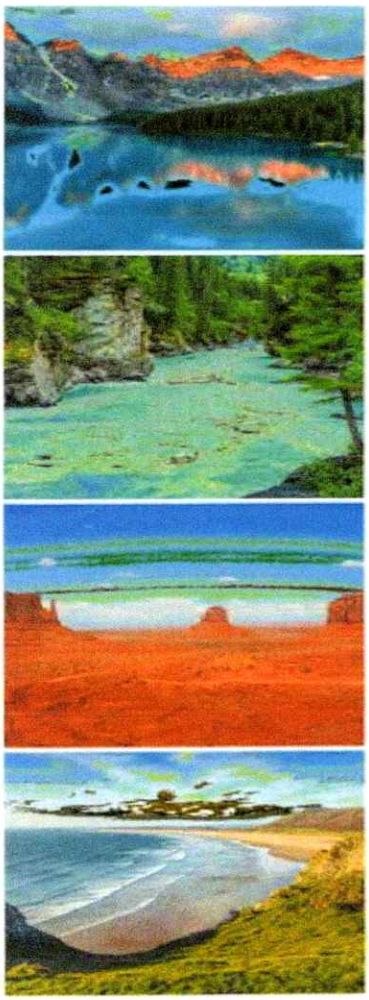




Appendix C. Laboratory Analytical Reports & Chain of Custody Documentation

Report to:

Leslie Mendenhall



5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com

envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Safety & Environmental Solutions

Project Name: Belloq 11 CTB 1

Work Order: E508328

Job Number: 01058-0007

Received: 8/29/2025

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
9/5/25

Date Reported: 9/5/25

Leslie Mendenhall
1501 W Bender Blvd
Hobbs, NM 88240

Project Name: Belloq 11 CTB 1
Workorder: E508328
Date Received: 8/29/2025 7:15:00AM

Leslie Mendenhall,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 8/29/2025 7:15:00AM, under the Project Name: Belloq 11 CTB 1.

The analytical test results summarized in this report with the Project Name: Belloq 11 CTB 1 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
Office: 505-632-1881
rainaschwanz@envirotech-inc.com

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mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

Table of Contents

Table of Contents (continued)

Sample Summary

Safety & Environmental Solutions	Project Name:	Belloq 11 CTB 1	
1501 W Bender Blvd	Project Number:	01058-0007	Reported:
Hobbs NM, 88240	Project Manager:	Leslie Mendenhall	09/05/25 14:53

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
SP-1-1'	E508328-01A	Soil	08/25/25	08/29/25	Glass Jar, 2 oz.
SP-2-1'	E508328-02A	Soil	08/25/25	08/29/25	Glass Jar, 2 oz.
SP-3-2'	E508328-03A	Soil	08/25/25	08/29/25	Glass Jar, 2 oz.
SP-4-2'	E508328-04A	Soil	08/25/25	08/29/25	Glass Jar, 2 oz.
SP-5-1'	E508328-05A	Soil	08/25/25	08/29/25	Glass Jar, 2 oz.
SP-6-6"	E508328-06A	Soil	08/25/25	08/29/25	Glass Jar, 2 oz.
SP-7-1'	E508328-07A	Soil	08/25/25	08/29/25	Glass Jar, 2 oz.
SP-8-1'	E508328-08A	Soil	08/25/25	08/29/25	Glass Jar, 2 oz.
SP-9-6"	E508328-09A	Soil	08/25/25	08/29/25	Glass Jar, 2 oz.
SP-10-1'	E508328-10A	Soil	08/25/25	08/29/25	Glass Jar, 2 oz.
SP-11-1'	E508328-11A	Soil	08/25/25	08/29/25	Glass Jar, 2 oz.
HP-1-S	E508328-12A	Soil	08/27/25	08/29/25	Glass Jar, 2 oz.
HP-2-S	E508328-13A	Soil	08/27/25	08/29/25	Glass Jar, 2 oz.
HP-3-S	E508328-14A	Soil	08/27/25	08/29/25	Glass Jar, 2 oz.
HP-4-S	E508328-15A	Soil	08/27/25	08/29/25	Glass Jar, 2 oz.
HP-5-S	E508328-16A	Soil	08/27/25	08/29/25	Glass Jar, 2 oz.
HP-6-S	E508328-17A	Soil	08/27/25	08/29/25	Glass Jar, 2 oz.
HP-7-S	E508328-18A	Soil	08/27/25	08/29/25	Glass Jar, 2 oz.

Sample Data

Safety & Environmental Solutions	Project Name:	Belloq 11 CTB 1	
1501 W Bender Blvd	Project Number:	01058-0007	**Reported:**
Hobbs NM, 88240	Project Manager:	Leslie Mendenhall	9/5/2025 2:53:17PM

SP-1-1'

E508328-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2535122
Benzene	ND	0.0250	1	08/29/25	08/29/25	
Ethylbenzene	ND	0.0250	1	08/29/25	08/29/25	
Toluene	ND	0.0250	1	08/29/25	08/29/25	
o-Xylene	ND	0.0250	1	08/29/25	08/29/25	
p,m-Xylene	ND	0.0500	1	08/29/25	08/29/25	
Total Xylenes	ND	0.0250	1	08/29/25	08/29/25	
Surrogate: 4-Bromochlorobenzene-PID		*87.4 %*	*70-130*	*08/29/25*	*08/29/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2535122
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/29/25	08/29/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*91.5 %*	*70-130*	*08/29/25*	*08/29/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: RAS			Batch: 2535128
Diesel Range Organics (C10-C28)	**101**	25.0	1	08/29/25	08/29/25	
Oil Range Organics (C28-C36)	**52.4**	50.0	1	08/29/25	08/29/25	
Surrogate: n-Nonane		*97.2 %*	*61-141*	*08/29/25*	*08/29/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2535133
Chloride	**8100**	200	10	08/29/25	08/29/25	

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Safety & Environmental Solutions	Project Name:	Belloq 11 CTB 1	
3122 National Parks Hwy	Project Number:	01058-0007	Reported:
Hobbs NM, 88240	Project Manager:	Leslie Mendenhall	9/5/2025 2:53:17PM

SP-2-1'

E508328-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2535122
Benzene	ND	0.0250	1	08/29/25	08/29/25	
Ethylbenzene	ND	0.0250	1	08/29/25	08/29/25	
Toluene	ND	0.0250	1	08/29/25	08/29/25	
o-Xylene	ND	0.0250	1	08/29/25	08/29/25	
p,m-Xylene	ND	0.0500	1	08/29/25	08/29/25	
Total Xylenes	ND	0.0250	1	08/29/25	08/29/25	
Surrogate: 4-Bromochlorobenzene-PID		*86.5 %*	*70-130*	*08/29/25*	*08/29/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2535122
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/29/25	08/29/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*91.5 %*	*70-130*	*08/29/25*	*08/29/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: RAS			Batch: 2535128
Diesel Range Organics (C10-C28)	ND	25.0	1	08/29/25	08/29/25	
Oil Range Organics (C28-C36)	ND	50.0	1	08/29/25	08/29/25	
Surrogate: n-Nonane		*90.7 %*	*61-141*	*08/29/25*	*08/29/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2535133
Chloride	**14000**	200	10	08/29/25	08/29/25	

Sample Data

Safety & Environmental Solutions	Project Name:	Belloq 11 CTB 1	
1501 W Bender Blvd	Project Number:	01058-0007	**Reported:**
Hobbs NM, 88240	Project Manager:	Leslie Mendenhall	9/5/2025 2:53:17PM

SP-3-2'

E508328-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2535122
Benzene	ND	0.0250	1	08/29/25	08/29/25	
Ethylbenzene	ND	0.0250	1	08/29/25	08/29/25	
Toluene	ND	0.0250	1	08/29/25	08/29/25	
o-Xylene	ND	0.0250	1	08/29/25	08/29/25	
p,m-Xylene	ND	0.0500	1	08/29/25	08/29/25	
Total Xylenes	ND	0.0250	1	08/29/25	08/29/25	
Surrogate: 4-Bromochlorobenzene-PID		*85.3 %*	*70-130*	*08/29/25*	*08/29/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2535122
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/29/25	08/29/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*91.0 %*	*70-130*	*08/29/25*	*08/29/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: RAS			Batch: 2535128
Diesel Range Organics (C10-C28)	**285**	25.0	1	08/29/25	08/29/25	
Oil Range Organics (C28-C36)	**156**	50.0	1	08/29/25	08/29/25	
Surrogate: n-Nonane		*90.1 %*	*61-141*	*08/29/25*	*08/29/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2535133
Chloride	**12800**	200	10	08/29/25	08/29/25	

envirotech Inc.

Sample Data

Safety & Environmental Solutions	Project Name:	Belloq 11 CTB 1	
1501 W Bender Blvd	Project Number:	01058-0007	**Reported:**
Hobbs NM, 88240	Project Manager:	Leslie Mendenhall	9/5/2025 2:53:17PM

SP-4-2'

E508328-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2535122
Benzene	ND	0.0250	1	08/29/25	08/29/25	
Ethylbenzene	ND	0.0250	1	08/29/25	08/29/25	
Toluene	ND	0.0250	1	08/29/25	08/29/25	
o-Xylene	ND	0.0250	1	08/29/25	08/29/25	
p,m-Xylene	ND	0.0500	1	08/29/25	08/29/25	
Total Xylenes	ND	0.0250	1	08/29/25	08/29/25	
Surrogate: 4-Bromochlorobenzene-PID		*86.0 %*	*70-130*	*08/29/25*	*08/29/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2535122
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/29/25	08/29/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*90.6 %*	*70-130*	*08/29/25*	*08/29/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: RAS			Batch: 2535128
Diesel Range Organics (C10-C28)	**318**	25.0	1	08/29/25	08/29/25	
Oil Range Organics (C28-C36)	**179**	50.0	1	08/29/25	08/29/25	
Surrogate: n-Nonane		*99.1 %*	*61-141*	*08/29/25*	*08/29/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2535133
Chloride	**13300**	200	10	08/29/25	08/29/25	

envirotech Inc.

Sample Data

Safety & Environmental Solutions	Project Name:	Belloq 11 CTB 1	
1501 W Bender Blvd	Project Number:	01058-0007	**Reported:**
Hobbs NM, 88240	Project Manager:	Leslie Mendenhall	9/5/2025 2:53:17PM

SP-5-1'

E508328-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2535122
Benzene	ND	0.0250	1	08/29/25	08/29/25	
Ethylbenzene	ND	0.0250	1	08/29/25	08/29/25	
Toluene	ND	0.0250	1	08/29/25	08/29/25	
o-Xylene	ND	0.0250	1	08/29/25	08/29/25	
p,m-Xylene	ND	0.0500	1	08/29/25	08/29/25	
Total Xylenes	ND	0.0250	1	08/29/25	08/29/25	
Surrogate: 4-Bromochlorobenzene-PID		*87.2 %*	*70-130*	*08/29/25*	*08/29/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2535122
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/29/25	08/29/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*91.7 %*	*70-130*	*08/29/25*	*08/29/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: RAS			Batch: 2535128
Diesel Range Organics (C10-C28)	ND	25.0	1	08/29/25	08/29/25	
Oil Range Organics (C28-C36)	ND	50.0	1	08/29/25	08/29/25	
Surrogate: n-Nonane		*95.5 %*	*61-141*	*08/29/25*	*08/29/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2535133
Chloride	**2140**	40.0	2	08/29/25	08/29/25	

envirotech Inc.

Sample Data

Safety & Environmental Solutions	Project Name:	Belloq 11 CTB 1	
1501 W Bender Blvd	Project Number:	01058-0007	**Reported:**
Hobbs NM, 88240	Project Manager:	Leslie Mendenhall	9/5/2025 2:53:17PM

SP-6-6"

E508328-06

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2535122
Benzene	ND	0.0250	1	08/29/25	08/29/25	
Ethylbenzene	ND	0.0250	1	08/29/25	08/29/25	
Toluene	ND	0.0250	1	08/29/25	08/29/25	
o-Xylene	ND	0.0250	1	08/29/25	08/29/25	
p,m-Xylene	ND	0.0500	1	08/29/25	08/29/25	
Total Xylenes	ND	0.0250	1	08/29/25	08/29/25	
Surrogate: 4-Bromochlorobenzene-PID		*86.7 %*	*70-130*	*08/29/25*	*08/29/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2535122
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/29/25	08/29/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*90.8 %*	*70-130*	*08/29/25*	*08/29/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: RAS			Batch: 2535128
Diesel Range Organics (C10-C28)	**231**	25.0	1	08/29/25	08/30/25	
Oil Range Organics (C28-C36)	**128**	50.0	1	08/29/25	08/30/25	
Surrogate: n-Nonane		*99.5 %*	*61-141*	*08/29/25*	*08/30/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2535133
Chloride	**16000**	400	20	08/29/25	08/29/25	

envirotech Inc.

Sample Data

Safety & Environmental Solutions	Project Name:	Belloq 11 CTB 1	
1501 W Bender Blvd	Project Number:	01058-0007	**Reported:**
Hobbs NM, 88240	Project Manager:	Leslie Mendenhall	9/5/2025 2:53:17PM

SP-7-1'

E508328-07

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2535122
Benzene	ND	0.0250	1	08/29/25	08/29/25	
Ethylbenzene	ND	0.0250	1	08/29/25	08/29/25	
Toluene	ND	0.0250	1	08/29/25	08/29/25	
o-Xylene	ND	0.0250	1	08/29/25	08/29/25	
p,m-Xylene	ND	0.0500	1	08/29/25	08/29/25	
Total Xylenes	ND	0.0250	1	08/29/25	08/29/25	
Surrogate: 4-Bromochlorobenzene-PID		*86.0 %*	*70-130*	*08/29/25*	*08/29/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2535122
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/29/25	08/29/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*93.0 %*	*70-130*	*08/29/25*	*08/29/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: RAS			Batch: 2535128
Diesel Range Organics (C10-C28)	**187**	25.0	1	08/29/25	08/30/25	
Oil Range Organics (C28-C36)	**118**	50.0	1	08/29/25	08/30/25	
Surrogate: n-Nonane		*96.9 %*	*61-141*	*08/29/25*	*08/30/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2535133
Chloride	**10300**	200	10	08/29/25	08/29/25	

envirotech Inc.

Sample Data

Safety & Environmental Solutions	Project Name:	Belloq 11 CTB 1	
1501 W Bender Blvd	Project Number:	01058-0007	**Reported:**
Hobbs NM, 88240	Project Manager:	Leslie Mendenhall	9/5/2025 2:53:17PM

SP-8-1'

E508328-08

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2535122
Benzene	ND	0.0250	1	08/29/25	08/29/25	
Ethylbenzene	ND	0.0250	1	08/29/25	08/29/25	
Toluene	ND	0.0250	1	08/29/25	08/29/25	
o-Xylene	ND	0.0250	1	08/29/25	08/29/25	
p,m-Xylene	ND	0.0500	1	08/29/25	08/29/25	
Total Xylenes	ND	0.0250	1	08/29/25	08/29/25	
Surrogate: 4-Bromochlorobenzene-PID		*87.2 %*	*70-130*	*08/29/25*	*08/29/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2535122
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/29/25	08/29/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*91.0 %*	*70-130*	*08/29/25*	*08/29/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: RAS			Batch: 2535128
Diesel Range Organics (C10-C28)	ND	25.0	1	08/29/25	08/30/25	
Oil Range Organics (C28-C36)	ND	50.0	1	08/29/25	08/30/25	
Surrogate: n-Nonane		*94.8 %*	*61-141*	*08/29/25*	*08/30/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2535133
Chloride	**2120**	40.0	2	08/29/25	08/29/25	

envirotech Inc.

Sample Data

Safety & Environmental Solutions	Project Name:	Belloq 11 CTB 1	
1501 W Bender Blvd	Project Number:	01058-0007	**Reported:**
Hobbs NM, 88240	Project Manager:	Leslie Mendenhall	9/5/2025 2:53:17PM

SP-9-6"

E508328-09

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2535122
Benzene	ND	0.0250	1	08/29/25	08/29/25	
Ethylbenzene	ND	0.0250	1	08/29/25	08/29/25	
Toluene	ND	0.0250	1	08/29/25	08/29/25	
o-Xylene	ND	0.0250	1	08/29/25	08/29/25	
p,m-Xylene	ND	0.0500	1	08/29/25	08/29/25	
Total Xylenes	ND	0.0250	1	08/29/25	08/29/25	
Surrogate: 4-Bromochlorobenzene-PID		*85.7 %*	*70-130*	*08/29/25*	*08/29/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2535122
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/29/25	08/29/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*89.7 %*	*70-130*	*08/29/25*	*08/29/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: RAS			Batch: 2535128
Diesel Range Organics (C10-C28)	**236**	25.0	1	08/29/25	08/30/25	
Oil Range Organics (C28-C36)	**136**	50.0	1	08/29/25	08/30/25	
Surrogate: n-Nonane		*105 %*	*61-141*	*08/29/25*	*08/30/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2535133
Chloride	**13500**	200	10	08/29/25	08/29/25	

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Sample Data

Safety & Environmental Solutions	Project Name:	Belloq 11 CTB 1	
1501 W Bender Blvd	Project Number:	01058-0007	**Reported:**
Hobbs NM, 88240	Project Manager:	Leslie Mendenhall	9/5/2025 2:53:17PM

SP-10-1'

E508328-10

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2535122
Benzene	ND	0.0250	1	08/29/25	08/30/25	
Ethylbenzene	ND	0.0250	1	08/29/25	08/30/25	
Toluene	ND	0.0250	1	08/29/25	08/30/25	
o-Xylene	ND	0.0250	1	08/29/25	08/30/25	
p,m-Xylene	ND	0.0500	1	08/29/25	08/30/25	
Total Xylenes	ND	0.0250	1	08/29/25	08/30/25	
Surrogate: 4-Bromochlorobenzene-PID		*86.7 %*	*70-130*	*08/29/25*	*08/30/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2535122
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/29/25	08/30/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*90.7 %*	*70-130*	*08/29/25*	*08/30/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: RAS			Batch: 2535128
Diesel Range Organics (C10-C28)	**140**	25.0	1	08/29/25	08/30/25	
Oil Range Organics (C28-C36)	**91.3**	50.0	1	08/29/25	08/30/25	
Surrogate: n-Nonane		*95.9 %*	*61-141*	*08/29/25*	*08/30/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2535133
Chloride	**7590**	200	10	08/29/25	08/30/25	

envirotech Inc.

Sample Data

Safety & Environmental Solutions	Project Name:	Belloq 11 CTB 1	
1501 W Bender Blvd	Project Number:	01058-0007	**Reported:**
Hobbs NM, 88240	Project Manager:	Leslie Mendenhall	9/5/2025 2:53:17PM

SP-11-1'

E508328-11

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2535122
Benzene	ND	0.0250	1	08/29/25	08/30/25	
Ethylbenzene	ND	0.0250	1	08/29/25	08/30/25	
Toluene	ND	0.0250	1	08/29/25	08/30/25	
o-Xylene	ND	0.0250	1	08/29/25	08/30/25	
p,m-Xylene	ND	0.0500	1	08/29/25	08/30/25	
Total Xylenes	ND	0.0250	1	08/29/25	08/30/25	
Surrogate: 4-Bromochlorobenzene-PID		*85.4 %*	*70-130*	*08/29/25*	*08/30/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2535122
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/29/25	08/30/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*89.5 %*	*70-130*	*08/29/25*	*08/30/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: RAS			Batch: 2535128
Diesel Range Organics (C10-C28)	**511**	25.0	1	08/29/25	08/30/25	
Oil Range Organics (C28-C36)	**281**	50.0	1	08/29/25	08/30/25	
Surrogate: n-Nonane		*97.8 %*	*61-141*	*08/29/25*	*08/30/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2535133
Chloride	**9510**	200	10	08/29/25	08/30/25	

envirotech Inc.

Sample Data

Safety & Environmental Solutions	Project Name:	Belloq 11 CTB 1	
1501 W Bender Blvd	Project Number:	01058-0007	**Reported:**
Hobbs NM, 88240	Project Manager:	Leslie Mendenhall	9/5/2025 2:53:17PM

HP-1-S

E508328-12

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2535122
Benzene	ND	0.0250	1	08/29/25	08/30/25	
Ethylbenzene	ND	0.0250	1	08/29/25	08/30/25	
Toluene	ND	0.0250	1	08/29/25	08/30/25	
o-Xylene	ND	0.0250	1	08/29/25	08/30/25	
p,m-Xylene	ND	0.0500	1	08/29/25	08/30/25	
Total Xylenes	ND	0.0250	1	08/29/25	08/30/25	
Surrogate: 4-Bromochlorobenzene-PID		*86.5 %*	*70-130*	*08/29/25*	*08/30/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2535122
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/29/25	08/30/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*90.8 %*	*70-130*	*08/29/25*	*08/30/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: RAS			Batch: 2535128
Diesel Range Organics (C10-C28)	ND	25.0	1	08/29/25	08/30/25	
Oil Range Organics (C28-C36)	ND	50.0	1	08/29/25	08/30/25	
Surrogate: n-Nonane		*96.0 %*	*61-141*	*08/29/25*	*08/30/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2535133
Chloride	**275**	20.0	1	08/29/25	08/30/25	

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Sample Data

Safety & Environmental Solutions	Project Name:	Belloq 11 CTB 1	
1501 W Bender Blvd	Project Number:	01058-0007	**Reported:**
Hobbs NM, 88240	Project Manager:	Leslie Mendenhall	9/5/2025 2:53:17PM

HP-2-S

E508328-13

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2535122
Benzene	ND	0.0250	1	08/29/25	08/30/25	
Ethylbenzene	ND	0.0250	1	08/29/25	08/30/25	
Toluene	ND	0.0250	1	08/29/25	08/30/25	
o-Xylene	ND	0.0250	1	08/29/25	08/30/25	
p,m-Xylene	ND	0.0500	1	08/29/25	08/30/25	
Total Xylenes	ND	0.0250	1	08/29/25	08/30/25	
Surrogate: 4-Bromochlorobenzene-PID		*86.2 %*	*70-130*	*08/29/25*	*08/30/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2535122
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/29/25	08/30/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*90.9 %*	*70-130*	*08/29/25*	*08/30/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: RAS			Batch: 2535128
Diesel Range Organics (C10-C28)	ND	25.0	1	08/29/25	08/30/25	
Oil Range Organics (C28-C36)	ND	50.0	1	08/29/25	08/30/25	
Surrogate: n-Nonane		*96.2 %*	*61-141*	*08/29/25*	*08/30/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2535133
Chloride	ND	20.0	1	08/29/25	08/30/25	

envirotech Inc.

Sample Data

Safety & Environmental Solutions	Project Name:	Belloq 11 CTB 1	
1501 W Bender Blvd	Project Number:	01058-0007	**Reported:**
Hobbs NM, 88240	Project Manager:	Leslie Mendenhall	9/5/2025 2:53:17PM

HP-3-S

E508328-14

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2535122
Benzene	ND	0.0250	1	08/29/25	08/30/25	
Ethylbenzene	ND	0.0250	1	08/29/25	08/30/25	
Toluene	ND	0.0250	1	08/29/25	08/30/25	
o-Xylene	ND	0.0250	1	08/29/25	08/30/25	
p,m-Xylene	ND	0.0500	1	08/29/25	08/30/25	
Total Xylenes	ND	0.0250	1	08/29/25	08/30/25	
Surrogate: 4-Bromochlorobenzene-PID		*84.3 %*	*70-130*	*08/29/25*	*08/30/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2535122
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/29/25	08/30/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*90.3 %*	*70-130*	*08/29/25*	*08/30/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: RAS			Batch: 2535128
Diesel Range Organics (C10-C28)	ND	25.0	1	08/29/25	08/30/25	
Oil Range Organics (C28-C36)	ND	50.0	1	08/29/25	08/30/25	
Surrogate: n-Nonane		*97.1 %*	*61-141*	*08/29/25*	*08/30/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2535133
Chloride	**44.6**	20.0	1	08/29/25	08/30/25	

envirotech Inc.

Sample Data

Safety & Environmental Solutions	Project Name:	Belloq 11 CTB 1	
1501 W Bender Blvd	Project Number:	01058-0007	**Reported:**
Hobbs NM, 88240	Project Manager:	Leslie Mendenhall	9/5/2025 2:53:17PM

HP-4-S

E508328-15

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2535122
Benzene	ND	0.0250	1	08/29/25	08/30/25	
Ethylbenzene	ND	0.0250	1	08/29/25	08/30/25	
Toluene	ND	0.0250	1	08/29/25	08/30/25	
o-Xylene	ND	0.0250	1	08/29/25	08/30/25	
p,m-Xylene	ND	0.0500	1	08/29/25	08/30/25	
Total Xylenes	ND	0.0250	1	08/29/25	08/30/25	
Surrogate: 4-Bromochlorobenzene-PID		*85.3 %*	*70-130*	*08/29/25*	*08/30/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2535122
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/29/25	08/30/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*90.4 %*	*70-130*	*08/29/25*	*08/30/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: RAS			Batch: 2535128
Diesel Range Organics (C10-C28)	ND	25.0	1	08/29/25	08/30/25	
Oil Range Organics (C28-C36)	ND	50.0	1	08/29/25	08/30/25	
Surrogate: n-Nonane		*95.3 %*	*61-141*	*08/29/25*	*08/30/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2535133
Chloride	**112**	20.0	1	08/29/25	08/30/25	

envirotech Inc.

Sample Data

Safety & Environmental Solutions	Project Name:	Belloq 11 CTB 1	
1501 W Bender Blvd	Project Number:	01058-0007	**Reported:**
Hobbs NM, 88240	Project Manager:	Leslie Mendenhall	9/5/2025 2:53:17PM

HP-5-S

E508328-16

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2535122
Benzene	ND	0.0250	1	08/29/25	08/30/25	
Ethylbenzene	ND	0.0250	1	08/29/25	08/30/25	
Toluene	ND	0.0250	1	08/29/25	08/30/25	
o-Xylene	ND	0.0250	1	08/29/25	08/30/25	
p,m-Xylene	ND	0.0500	1	08/29/25	08/30/25	
Total Xylenes	ND	0.0250	1	08/29/25	08/30/25	
Surrogate: 4-Bromochlorobenzene-PID		*85.0 %*	*70-130*	*08/29/25*	*08/30/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2535122
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/29/25	08/30/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*90.8 %*	*70-130*	*08/29/25*	*08/30/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: RAS			Batch: 2535128
Diesel Range Organics (C10-C28)	ND	25.0	1	08/29/25	08/30/25	
Oil Range Organics (C28-C36)	ND	50.0	1	08/29/25	08/30/25	
Surrogate: n-Nonane		*96.4 %*	*61-141*	*08/29/25*	*08/30/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2535133
Chloride	**64.1**	20.0	1	08/29/25	08/30/25	

envirotech Inc.

Sample Data

Safety & Environmental Solutions	Project Name:	Belloq 11 CTB 1	
1501 W Bender Blvd	Project Number:	01058-0007	**Reported:**
Hobbs NM, 88240	Project Manager:	Leslie Mendenhall	9/5/2025 2:53:17PM

HP-6-S

E508328-17

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2535122
Benzene	ND	0.0250	1	08/29/25	08/30/25	
Ethylbenzene	ND	0.0250	1	08/29/25	08/30/25	
Toluene	ND	0.0250	1	08/29/25	08/30/25	
o-Xylene	ND	0.0250	1	08/29/25	08/30/25	
p,m-Xylene	ND	0.0500	1	08/29/25	08/30/25	
Total Xylenes	ND	0.0250	1	08/29/25	08/30/25	
Surrogate: 4-Bromochlorobenzene-PID		*85.8 %*	*70-130*	*08/29/25*	*08/30/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2535122
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/29/25	08/30/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*91.4 %*	*70-130*	*08/29/25*	*08/30/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: RAS			Batch: 2535128
Diesel Range Organics (C10-C28)	ND	25.0	1	08/29/25	08/30/25	
Oil Range Organics (C28-C36)	ND	50.0	1	08/29/25	08/30/25	
Surrogate: n-Nonane		*96.6 %*	*61-141*	*08/29/25*	*08/30/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2535133
Chloride	**20.1**	20.0	1	08/29/25	08/30/25	

Sample Data

Safety & Environmental Solutions	Project Name:	Belloq 11 CTB 1	
1501 W Bender Blvd	Project Number:	01058-0007	**Reported:**
Hobbs NM, 88240	Project Manager:	Leslie Mendenhall	9/5/2025 2:53:17PM

HP-7-S

E508328-18

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2535122
Benzene	ND	0.0250	1	08/29/25	08/30/25	
Ethylbenzene	ND	0.0250	1	08/29/25	08/30/25	
Toluene	ND	0.0250	1	08/29/25	08/30/25	
o-Xylene	ND	0.0250	1	08/29/25	08/30/25	
p,m-Xylene	ND	0.0500	1	08/29/25	08/30/25	
Total Xylenes	ND	0.0250	1	08/29/25	08/30/25	
Surrogate: 4-Bromochlorobenzene-PID		*85.0 %*	*70-130*	*08/29/25*	*08/30/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2535122
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/29/25	08/30/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*90.7 %*	*70-130*	*08/29/25*	*08/30/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: RAS			Batch: 2535128
Diesel Range Organics (C10-C28)	ND	25.0	1	08/29/25	08/30/25	
Oil Range Organics (C28-C36)	ND	50.0	1	08/29/25	08/30/25	
Surrogate: n-Nonane		*95.2 %*	*61-141*	*08/29/25*	*08/30/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2535133
Chloride	**220**	20.0	1	08/29/25	08/30/25	

envirotech Inc.

QC Summary Data

Safety & Environmental Solutions	Project Name:	Belloq 11 CTB 1	**Reported:**
1501 W Bender Blvd	Project Number:	01058-0007	
Hobbs NM, 88240	Project Manager:	Leslie Mendenhall	9/5/2025 2:53:17PM

Volatile Organics by EPA 8021B

Analyst: SL

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2535122-BLK1)									Prepared: 08/29/25 Analyzed: 08/29/25
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	*6.89*		*8.00*		*86.1*	*70-130*			
LCS (2535122-BS1)									Prepared: 08/29/25 Analyzed: 08/29/25
Benzene	5.59	0.0250	5.00		112	70-130			
Ethylbenzene	5.44	0.0250	5.00		109	70-130			
Toluene	5.55	0.0250	5.00		111	70-130			
o-Xylene	5.38	0.0250	5.00		108	70-130			
p,m-Xylene	11.0	0.0500	10.0		110	70-130			
Total Xylenes	16.4	0.0250	15.0		109	70-130			
Surrogate: 4-Bromochlorobenzene-PID	*6.84*		*8.00*		*85.5*	*70-130*			
Matrix Spike (2535122-MS1)				**Source: E508328-05**					Prepared: 08/29/25 Analyzed: 08/29/25
Benzene	5.16	0.0250	5.00	ND	103	70-130			
Ethylbenzene	5.02	0.0250	5.00	ND	100	70-130			
Toluene	5.11	0.0250	5.00	ND	102	70-130			
o-Xylene	5.01	0.0250	5.00	ND	100	70-130			
p,m-Xylene	10.1	0.0500	10.0	ND	101	70-130			
Total Xylenes	15.2	0.0250	15.0	ND	101	70-130			
Surrogate: 4-Bromochlorobenzene-PID	*7.01*		*8.00*		*87.6*	*70-130*			
Matrix Spike Dup (2535122-MSD1)				**Source: E508328-05**					Prepared: 08/29/25 Analyzed: 08/29/25
Benzene	5.39	0.0250	5.00	ND	108	70-130	4.46	27	
Ethylbenzene	5.26	0.0250	5.00	ND	105	70-130	4.84	26	
Toluene	5.35	0.0250	5.00	ND	107	70-130	4.60	20	
o-Xylene	5.20	0.0250	5.00	ND	104	70-130	3.72	25	
p,m-Xylene	10.6	0.0500	10.0	ND	106	70-130	4.46	23	
Total Xylenes	15.8	0.0250	15.0	ND	105	70-130	4.21	26	
Surrogate: 4-Bromochlorobenzene-PID	*6.79*		*8.00*		*84.9*	*70-130*			

QC Summary Data

Safety & Environmental Solutions	Project Name:	Belloq 11 CTB 1	**Reported:**
1501 W Bender Blvd	Project Number:	01058-0007	
Hobbs NM, 88240	Project Manager:	Leslie Mendenhall	9/5/2025 2:53:17PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: SL

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2535122-BLK1)									Prepared: 08/29/25 Analyzed: 08/29/25
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.29*		*8.00*		*91.2*	*70-130*			
LCS (2535122-BS2)									Prepared: 08/29/25 Analyzed: 08/29/25
Gasoline Range Organics (C6-C10)	46.7	20.0	50.0		93.5	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.49*		*8.00*		*93.6*	*70-130*			
Matrix Spike (2535122-MS2)				**Source: E508328-05**					Prepared: 08/29/25 Analyzed: 08/29/25
Gasoline Range Organics (C6-C10)	49.3	20.0	50.0	ND	98.7	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.33*		*8.00*		*91.6*	*70-130*			
Matrix Spike Dup (2535122-MSD2)				**Source: E508328-05**					Prepared: 08/29/25 Analyzed: 08/29/25
Gasoline Range Organics (C6-C10)	54.0	20.0	50.0	ND	108	70-130	8.97	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.47*		*8.00*		*93.4*	*70-130*			

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QC Summary Data

Safety & Environmental Solutions	Project Name:	Belloq 11 CTB 1	**Reported:**
1501 W Bender Blvd	Project Number:	01058-0007	
Hobbs NM, 88240	Project Manager:	Leslie Mendenhall	9/5/2025 2:53:17PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: RAS

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2535128-BLK1)									Prepared: 08/29/25 Analyzed: 08/29/25
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	*46.6*		*50.0*		*93.3*	*61-141*			
LCS (2535128-BS1)									Prepared: 08/29/25 Analyzed: 08/29/25
Diesel Range Organics (C10-C28)	255	25.0	250		102	66-144			
Surrogate: n-Nonane	*47.7*		*50.0*		*95.4*	*61-141*			
Matrix Spike (2535128-MS1)				**Source: E508328-02**					Prepared: 08/29/25 Analyzed: 08/29/25
Diesel Range Organics (C10-C28)	273	25.0	250	ND	109	56-156			
Surrogate: n-Nonane	*48.6*		*50.0*		*97.1*	*61-141*			
Matrix Spike Dup (2535128-MSD1)				**Source: E508328-02**					Prepared: 08/29/25 Analyzed: 08/29/25
Diesel Range Organics (C10-C28)	276	25.0	250	ND	110	56-156	1.01	20	
Surrogate: n-Nonane	*49.2*		*50.0*		*98.4*	*61-141*			

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QC Summary Data

Safety & Environmental Solutions	Project Name:	Belloq 11 CTB 1	**Reported:**
1501 W Bender Blvd	Project Number:	01058-0007	
Hobbs NM, 88240	Project Manager:	Leslie Mendenhall	9/5/2025 2:53:17PM

Anions by EPA 300.0/9056A

Analyst: DT

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2535133-BLK1)									Prepared: 08/29/25 Analyzed: 08/29/25
Chloride	ND	20.0							
LCS (2535133-BS1)									Prepared: 08/29/25 Analyzed: 08/29/25
Chloride	252	20.0	250		101	90-110			
Matrix Spike (2535133-MS1)				**Source: E508328-03**					Prepared: 08/29/25 Analyzed: 08/29/25
Chloride	11700	200	250	12800	NR	80-120			M4
Matrix Spike Dup (2535133-MSD1)				**Source: E508328-03**					Prepared: 08/29/25 Analyzed: 08/29/25
Chloride	11900	200	250	12800	NR	80-120	1.64	20	M4

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

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Definitions and Notes

Safety & Environmental Solutions	Project Name:	Belloq 11 CTB 1	
1501 W Bender Blvd	Project Number:	01058-0007	**Reported:**
Hobbs NM, 88240	Project Manager:	Leslie Mendenhall	09/05/25 14:53

M4	Matrix spike recovery value is suspect since the analyte concentration in the sample is disproportionate to the spike level. The associated LCS spike recovery was acceptable.
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
RPD	Relative Percent Difference
DNI	Did Not Ignite
DNR	Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.

envirotech
Analytical Laboratory

Chain of Custody

Client Information	Invoice Information
Client: Safety & Environmental Solutions	Company: Devon
Project Name: Bellido 11 CTB 1	Address:
Project Manager: Leslie Mendenhall	City, State, Zip:
Address: 1501 W Bender Blvd	Phone:
City, State, Zip: Hobbs, NM 88240	Email:
Phone: (575) 973-5675 or (575)397-0510	Miscellaneous: Devon WO# 21663956
Email: lmendenhall@sesi-nm.com	

Lab Use Only		TAT				State			
Lab WO#	Job Number	1D	2D	3D	Std	NM	CO	UT	TX
E 508328	01058-0003				X	X			

EPA Program		
SDWA	CWA	RCRA
Compliance	Y or N	
PWSID #		

Sample Information

Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Depth	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCEQ 1005 - TX	RCRA 8 Metals		BGDOC - NM	BGDOC - TX	Sample Temp	Remarks
11:47	8-25-25	S	1	SP-1-1'	1'	1	X	X	X		X						3.0	
11:50	8-25-25	S	1	SP-2-1'	1'	2	↓	↓	↓		↓						3.2	
11:53	8-25-25	S	1	SP-3-2'	2'	3	↓	↓	↓		↓						3.6	
11:56	8-25-25	S	1	SP-4-2'	2'	4	↓	↓	↓		↓						3.7	
11:59	8-25-25	S	1	SP-5-1'	1'	5	↓	↓	↓		↓						3.7	
12:04	8-25-25	S	1	SP-6-6"	6"	6	↓	↓	↓		↓						3.6	
12:09	8-25-25	S	1	SP-7-1'	1'	7	↓	↓	↓		↓						3.0	
12:12	8-25-25	S	1	SP-8-1'	1'	8	↓	↓	↓		↓						3.7	
12:51	8-25-25	S	1	SP-9-6"	6"	9	↓	↓	↓		↓						3.6	
12:59	8-25-25	S	1	SP-10-1'	1'	10	↓	↓	↓		↓						3.5	

Additional Instructions: EMAIL Results to: eRomo@sesi-nm.com aaguirre@sesi-nm.com sbabb@sesi-nm.com lmendenhall@sesi-nm.com

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.

Sampled by: Emmer Romo

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
Leslie Mendenhall	8/28/25	12:37	Michelle Gonzales	8.28.25	1237
Michelle Gonzales	8.28.25	1530	Marissa Gonzales	8-28-25	1530
Marissa Gonzales	8.28.25	1900	Andrew Musso	8.28.25	1900
Andrew Musso	8.28.25	2315	Noe Soto	8.29.25	0715

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days.

Lab Use Only
Received on ice: (Y) N

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other ____

Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

envirotech
Analytical Laboratory

Chain of Custody

Client Information	Invoice Information	Lab Use Only	TAT	State
Client: Safety & Environmental Solutions	Company: Devon	Lab WO# E508328	1D 2D 3D Std: X	NM: X CO UT TX
Project Name: Bellog 11 CTB 1	Address:	Job Number 01058-0007		
Project Manager: Leslie Mendenhall	City, State, Zip:			
Address: 1501 W Bender Blvd	Phone:			
City, State, Zip: Hobbs, NM 88240	Email:			
Phone: (575) 973-5675 or (575)397-0510	Miscellaneous: Devon WO # 2166395C			
Email: lmendenhall@sesi-nm.com				

Sample Information

Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Depth	Lab Number	Analysis and Method: GRO/DRO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCLP 1005 - TX	RCRA 8 Metals		8021DC - NM	8021DC - TX	EPA Program: Sample Temp	Remarks
1:04	8-25-25	S	1	SP-11-1'	1'	11	X	X	X		X						2.5	

SDWA | CWA | RCRA

Compliance | Y | or | N

PWSID #

Additional Instructions: Email Results to: eromo@sesi-nm.com, qgutrre@sesi-nm.com, sbabb@sesi-nm.com, lmendenhall@sesi-nm.com

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.

Sampled by: Emmer Romo

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
Leslie Mendenhall	8/28/25	12:31	Michelle Gonzales	8-28-25	1237
Michelle Gonzales	8-28-25	1530	Mariana Gonzales	8-28-25	1530
Mariana Gonzales	8-28-25	1900	Andrew Musso	8.28.25	1900
Andrew Musso	8.28.25	2315	Noe Soto	8-29-25	0715
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days.

Lab Use Only

Received on ice: (Y) N

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other

Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

envirotech
Analytical Laboratory

Chain of Custody

Client Information	Invoice Information	Lab Use Only	TAT	State
Client: Safety & Environmental Solutions	Company: Devon Energy	Lab WO# E508328	1D 2D 3D Std	NM CO UT TX
Project Name: Bella II CTB1	Address:	Job Number 01058-0007	X	Y
Project Manager: Leslie Mendenhall	City, State, Zip:			
Address: 1501 W Bender Blvd	Phone:			
City, State, Zip: Hobbs, NM 88240	Email:			
Phone: (575) 973-5675 or (575)397-0510	Miscellaneous: Devon WO # 21de39956			
Email: lmendenhall@sesi-nm.com				

Sample Information

Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Depth	Lab Number	GRO/DRO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCEQ 1005 - TX	RCRA 8 Metals			Sample Temp	Remarks
9:42	8/27/25	S	1	HP-1-S	S	12	X	X	X		X					2.9	
9:47			1	HP-2-S	S	13										1.2	
9:50			1	HP-3-S	S	14										1.5	
9:55			1	HP-4-S	S	15										3.8	
10:10			1	HP-5-S	S	16										3.7	
10:23			1	HP-6-S	S	17										1.6	
10:40	↓	↓	1	HP-7-S	S	18										2.9	

Analysis and Method: SDWA / CWA / RCRA
EPA Program: Compliance Y or N; PWSID #

Additional Instructions:
EMAIL RESULTS to: ermo@sesi-nm.com sloabb@sesi-nm.com
aaguirre@sesi-nm.com lmendenhall@sesi-nm.com

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.
Sampled by: ENMER ROMO

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
Leslie Mendenhall	8/28/25	12:37	Michelle Gutierrez	8-28-25	1237
Michelle Gonzales	8-28-25	1580	Marissa Gonzales	8-28-25	1530
Marissa Gonzales	8-28-25	1900	Andrew Musso	8.28.25	1900
Andrew Musso	8.28.25	2315	Noe Soto	8-29-25	0715
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days.
Lab Use Only
Received on ice: Y / N

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other
Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

Envirotech Analytical Laboratory

Printed: 8/29/2025 9:14:35AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.
If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Safety & Environmental Solutions	Date Received:	08/29/25 07:15	Work Order ID:	E508328
Phone:	(575) 397-0510	Date Logged In:	08/28/25 15:59	Logged In By:	Caitlin Mars
Email:	lmendenhall@sesi-nm.com	Due Date:	09/05/25 07:00 (4 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC?	Yes	
2. Does the number of samples per sampling site location match the COC	Yes	
3. Were samples dropped off by client or carrier?	Yes	Carrier: COURIER
4. Was the COC complete, i.e., signatures, dates/times, requested analyses?	Yes	
5. Were all samples received within holding time? Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this disucssion.	Yes	

Comments/Resolution

Sample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT?	Yes

Sample Cooler

7. Was a sample cooler received?	Yes
8. If yes, was cooler received in good condition?	Yes
9. Was the sample(s) received intact, i.e., not broken?	Yes
10. Were custody/security seals present?	No
11. If yes, were custody/security seals intact?	NA
12. Was the sample received on ice? Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling	Yes

13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

14. Are aqueous VOC samples present?	No
15. Are VOC samples collected in VOA Vials?	NA
16. Is the head space less than 6-8 mm (pea sized or less)?	NA
17. Was a trip blank (TB) included for VOC analyses?	NA
18. Are non-VOC samples collected in the correct containers?	Yes
19. Is the appropriate volume/weight or number of sample containers collected?	Yes

Field Label

20. Were field sample labels filled out with the minimum information:	
Sample ID?	Yes
Date/Time Collected?	Yes
Collectors name?	No

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved?	No
22. Are sample(s) correctly preserved?	NA
24. Is lab filtration required and/or requested for dissolved metals?	No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase?	No
27. If yes, does the COC specify which phase(s) is to be analyzed?	NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory?	No	
29. Was a subcontract laboratory specified by the client and if so who?	NA	Subcontract Lab: NA

Client Instruction

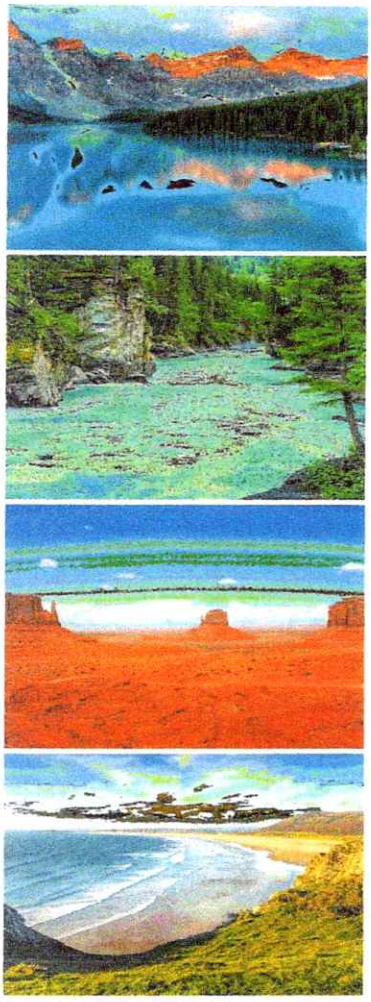
Signature of client authorizing changes to the COC or sample disposition.

Date

envirotech Inc.

Report to:

Leslie Mendenhall



5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com

NELAP ACCREDITED TNI LABORATORY

envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Safety & Environmental Solutions

Project Name:	Belloq 11 CTB 1
Work Order:	E510359
Job Number:	01058-0007
Received:	10/30/2025

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
10/31/25

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 10/31/25

Leslie Mendenhall
1501 W Bender Blvd
Hobbs, NM 88240

Project Name: Belloq 11 CTB 1
Workorder: E510359
Date Received: 10/30/2025 6:15:00AM

Leslie Mendenhall,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 10/30/2025 6:15:00AM, under the Project Name: Belloq 11 CTB 1.

The analytical test results summarized in this report with the Project Name: Belloq 11 CTB 1 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
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Table of Contents

Sample Summary

Safety & Environmental Solutions	Project Name:	Belloq 11 CTB 1	Reported:
1501 W Bender Blvd	Project Number:	01058-0007	
Hobbs NM, 88240	Project Manager:	Leslie Mendenhall	10/31/25 12:03

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
BH-1 Surface	E510359-01A	Soil	10/27/25	10/30/25	Glass Jar, 2 oz.
BH-2 Surface	E510359-02A	Soil	10/27/25	10/30/25	Glass Jar, 2 oz.
BH-3 Surface	E510359-03A	Soil	10/27/25	10/30/25	Glass Jar, 2 oz.
BH-2 1'	E510359-04A	Soil	10/27/25	10/30/25	Glass Jar, 2 oz.
BH-3-1'	E510359-05A	Soil	10/27/25	10/30/25	Glass Jar, 2 oz.
BH-1-2'	E510359-06A	Soil	10/27/25	10/30/25	Glass Jar, 2 oz.
BH-1-3'	E510359-07A	Soil	10/27/25	10/30/25	Glass Jar, 2 oz.

Sample Data

Safety & Environmental Solutions	Project Name:	Belloq 11 CTB 1	
1501 W Bender Blvd	Project Number:	01058-0007	**Reported:**
Hobbs NM, 88240	Project Manager:	Leslie Mendenhall	10/31/2025 12:03:24PM

BH-1 Surface

E510359-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2544109
Benzene	ND	0.0250	1	10/30/25	10/31/25	
Ethylbenzene	ND	0.0250	1	10/30/25	10/31/25	
Toluene	ND	0.0250	1	10/30/25	10/31/25	
o-Xylene	ND	0.0250	1	10/30/25	10/31/25	
p,m-Xylene	ND	0.0500	1	10/30/25	10/31/25	
Total Xylenes	ND	0.0250	1	10/30/25	10/31/25	
Surrogate: 4-Bromochlorobenzene-PID		*91.3 %*	*70-130*	*10/30/25*	*10/31/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2544109
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/30/25	10/31/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*90.8 %*	*70-130*	*10/30/25*	*10/31/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: HM			Batch: 2544114
Diesel Range Organics (C10-C28)	ND	25.0	1	10/30/25	10/30/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/30/25	10/30/25	
Surrogate: n-Nonane		*88.1 %*	*61-141*	*10/30/25*	*10/30/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2544125
Chloride	**13400**	200	10	10/30/25	10/30/25	

envirotech Inc.

Sample Data

Safety & Environmental Solutions	Project Name:	Belloq 11 CTB 1	
1501 W Bender Blvd	Project Number:	01058-0007	**Reported:**
Hobbs NM, 88240	Project Manager:	Leslie Mendenhall	10/31/2025 12:03:24PM

BH-1-2'

E510359-06

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2544109
Benzene	ND	0.0250	1	10/30/25	10/31/25	
Ethylbenzene	ND	0.0250	1	10/30/25	10/31/25	
Toluene	ND	0.0250	1	10/30/25	10/31/25	
o-Xylene	ND	0.0250	1	10/30/25	10/31/25	
p,m-Xylene	ND	0.0500	1	10/30/25	10/31/25	
Total Xylenes	ND	0.0250	1	10/30/25	10/31/25	
Surrogate: 4-Bromochlorobenzene-PID		*92.9 %*	*70-130*	*10/30/25*	*10/31/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2544109
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/30/25	10/31/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*89.5 %*	*70-130*	*10/30/25*	*10/31/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: HM			Batch: 2544114
Diesel Range Organics (C10-C28)	ND	25.0	1	10/30/25	10/30/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/30/25	10/30/25	
Surrogate: n-Nonane		*84.9 %*	*61-141*	*10/30/25*	*10/30/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2544125
Chloride	**1580**	20.0	1	10/30/25	10/30/25	

envirotech Inc.

Sample Data

Safety & Environmental Solutions	Project Name:	Belloq 11 CTB 1	
1501 W Bender Blvd	Project Number:	01058-0007	**Reported:**
Hobbs NM, 88240	Project Manager:	Leslie Mendenhall	10/31/2025 12:03:24PM

BH-1-3'

E510359-07

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2544109
Benzene	ND	0.0250	1	10/30/25	10/31/25	
Ethylbenzene	ND	0.0250	1	10/30/25	10/31/25	
Toluene	ND	0.0250	1	10/30/25	10/31/25	
o-Xylene	ND	0.0250	1	10/30/25	10/31/25	
p,m-Xylene	ND	0.0500	1	10/30/25	10/31/25	
Total Xylenes	ND	0.0250	1	10/30/25	10/31/25	
Surrogate: 4-Bromochlorobenzene-PID		*90.4 %*	*70-130*	*10/30/25*	*10/31/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2544109
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/30/25	10/31/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*88.9 %*	*70-130*	*10/30/25*	*10/31/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: HM			Batch: 2544114
Diesel Range Organics (C10-C28)	ND	25.0	1	10/30/25	10/30/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/30/25	10/30/25	
Surrogate: n-Nonane		*88.2 %*	*61-141*	*10/30/25*	*10/30/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2544125
Chloride	**1330**	20.0	1	10/30/25	10/31/25	

envirotech Inc.

Sample Data

Safety & Environmental Solutions	Project Name:	Belloq 11 CTB 1	
1501 W Bender Blvd	Project Number:	01058-0007	**Reported:**
Hobbs NM, 88240	Project Manager:	Leslie Mendenhall	10/31/2025 12:03:24PM

BH-2 Surface

E510359-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2544109
Benzene	ND	0.0250	1	10/30/25	10/31/25	
Ethylbenzene	ND	0.0250	1	10/30/25	10/31/25	
Toluene	ND	0.0250	1	10/30/25	10/31/25	
o-Xylene	ND	0.0250	1	10/30/25	10/31/25	
p,m-Xylene	ND	0.0500	1	10/30/25	10/31/25	
Total Xylenes	ND	0.0250	1	10/30/25	10/31/25	
Surrogate: 4-Bromochlorobenzene-PID		*92.1 %*	*70-130*	*10/30/25*	*10/31/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2544109
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/30/25	10/31/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*86.9 %*	*70-130*	*10/30/25*	*10/31/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: HM			Batch: 2544114
Diesel Range Organics (C10-C28)	**330**	25.0	1	10/30/25	10/30/25	
Oil Range Organics (C28-C36)	**217**	50.0	1	10/30/25	10/30/25	
Surrogate: n-Nonane		*92.1 %*	*61-141*	*10/30/25*	*10/30/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2544125
Chloride	**8360**	200	10	10/30/25	10/30/25	

envirotech Inc.

Sample Data

Safety & Environmental Solutions	Project Name:	Belloq 11 CTB 1	
1501 W Bender Blvd	Project Number:	01058-0007	**Reported:**
Hobbs NM, 88240	Project Manager:	Leslie Mendenhall	10/31/2025 12:03:24PM

BH-2 1'

E510359-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2544109
Benzene	ND	0.0250	1	10/30/25	10/30/25	
Ethylbenzene	ND	0.0250	1	10/30/25	10/30/25	
Toluene	ND	0.0250	1	10/30/25	10/30/25	
o-Xylene	ND	0.0250	1	10/30/25	10/30/25	
p,m-Xylene	ND	0.0500	1	10/30/25	10/30/25	
Total Xylenes	ND	0.0250	1	10/30/25	10/30/25	
Surrogate: 4-Bromochlorobenzene-PID		*91.2 %*	*70-130*	*10/30/25*	*10/30/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2544109
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/30/25	10/30/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*88.1 %*	*70-130*	*10/30/25*	*10/30/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: HM			Batch: 2544114
Diesel Range Organics (C10-C28)	ND	25.0	1	10/30/25	10/30/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/30/25	10/30/25	
Surrogate: n-Nonane		*97.7 %*	*61-141*	*10/30/25*	*10/30/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2544125
Chloride	**2790**	40.0	2	10/30/25	10/30/25	

Sample Data

Safety & Environmental Solutions	Project Name:	Belloq 11 CTB 1	
1501 W Bender Blvd	Project Number:	01058-0007	**Reported:**
Hobbs NM, 88240	Project Manager:	Leslie Mendenhall	10/31/2025 12:03:24PM

BH-3 Surface

E510359-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2544109
Benzene	ND	0.0250	1	10/30/25	10/31/25	
Ethylbenzene	ND	0.0250	1	10/30/25	10/31/25	
Toluene	ND	0.0250	1	10/30/25	10/31/25	
o-Xylene	ND	0.0250	1	10/30/25	10/31/25	
p,m-Xylene	ND	0.0500	1	10/30/25	10/31/25	
Total Xylenes	ND	0.0250	1	10/30/25	10/31/25	
Surrogate: 4-Bromochlorobenzene-PID		*93.3 %*	*70-130*	*10/30/25*	*10/31/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2544109
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/30/25	10/31/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*89.8 %*	*70-130*	*10/30/25*	*10/31/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: HM			Batch: 2544114
Diesel Range Organics (C10-C28)	ND	25.0	1	10/30/25	10/30/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/30/25	10/30/25	
Surrogate: n-Nonane		*91.1 %*	*61-141*	*10/30/25*	*10/30/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2544125
Chloride	**582**	20.0	1	10/30/25	10/30/25	

Sample Data

Safety & Environmental Solutions	Project Name:	Belloq 11 CTB 1	
1501 W Bender Blvd	Project Number:	01058-0007	**Reported:**
Hobbs NM, 88240	Project Manager:	Leslie Mendenhall	10/31/2025 12:03:24PM

BH-3-1'

E510359-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2544109
Benzene	ND	0.0250	1	10/30/25	10/31/25	
Ethylbenzene	ND	0.0250	1	10/30/25	10/31/25	
Toluene	ND	0.0250	1	10/30/25	10/31/25	
o-Xylene	ND	0.0250	1	10/30/25	10/31/25	
p,m-Xylene	ND	0.0500	1	10/30/25	10/31/25	
Total Xylenes	ND	0.0250	1	10/30/25	10/31/25	
Surrogate: 4-Bromochlorobenzene-PID		*91.5 %*	*70-130*	*10/30/25*	*10/31/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2544109
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/30/25	10/31/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*90.3 %*	*70-130*	*10/30/25*	*10/31/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: HM			Batch: 2544114
Diesel Range Organics (C10-C28)	ND	25.0	1	10/30/25	10/30/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/30/25	10/30/25	
Surrogate: n-Nonane		*88.4 %*	*61-141*	*10/30/25*	*10/30/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2544125
Chloride	**60.9**	20.0	1	10/30/25	10/30/25	

envirotech Inc.

QC Summary Data

Safety & Environmental Solutions	Project Name:	Belloq 11 CTB 1	**Reported:**
1501 W Bender Blvd	Project Number:	01058-0007	
Hobbs NM, 88240	Project Manager:	Leslie Mendenhall	10/31/2025 12:03:24PM

Volatile Organics by EPA 8021B

Analyst: BA

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2544109-BLK1)									Prepared: 10/30/25 Analyzed: 10/30/25
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	*7.45*		*8.00*		*93.1*	*70-130*			
LCS (2544109-BS1)									Prepared: 10/30/25 Analyzed: 10/30/25
Benzene	5.15	0.0250	5.00		103	70-130			
Ethylbenzene	4.82	0.0250	5.00		96.3	70-130			
Toluene	5.01	0.0250	5.00		100	70-130			
o-Xylene	4.90	0.0250	5.00		98.0	70-130			
p,m-Xylene	9.80	0.0500	10.0		98.0	70-130			
Total Xylenes	14.7	0.0250	15.0		98.0	70-130			
Surrogate: 4-Bromochlorobenzene-PID	*7.53*		*8.00*		*94.2*	*70-130*			
Matrix Spike (2544109-MS1)				**Source: E510359-04**					Prepared: 10/30/25 Analyzed: 10/30/25
Benzene	4.94	0.0250	5.00	ND	98.8	70-130			
Ethylbenzene	4.60	0.0250	5.00	ND	91.9	70-130			
Toluene	4.80	0.0250	5.00	ND	95.9	70-130			
o-Xylene	4.69	0.0250	5.00	ND	93.8	70-130			
p,m-Xylene	9.37	0.0500	10.0	ND	93.7	70-130			
Total Xylenes	14.1	0.0250	15.0	ND	93.8	70-130			
Surrogate: 4-Bromochlorobenzene-PID	*7.36*		*8.00*		*92.1*	*70-130*			
Matrix Spike Dup (2544109-MSD1)				**Source: E510359-04**					Prepared: 10/30/25 Analyzed: 10/30/25
Benzene	5.22	0.0250	5.00	ND	104	70-130	5.63	27	
Ethylbenzene	4.89	0.0250	5.00	ND	97.8	70-130	6.16	26	
Toluene	5.08	0.0250	5.00	ND	102	70-130	5.70	20	
o-Xylene	4.98	0.0250	5.00	ND	99.5	70-130	5.94	25	
p,m-Xylene	9.95	0.0500	10.0	ND	99.5	70-130	5.99	23	
Total Xylenes	14.9	0.0250	15.0	ND	99.5	70-130	5.98	26	
Surrogate: 4-Bromochlorobenzene-PID	*7.31*		*8.00*		*91.4*	*70-130*			

envirotech Inc.

QC Summary Data

Safety & Environmental Solutions	Project Name:	Belloq 11 CTB 1	**Reported:**
1501 W Bender Blvd	Project Number:	01058-0007	
Hobbs NM, 88240	Project Manager:	Leslie Mendenhall	10/31/2025 12:03:24PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: BA

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2544109-BLK1)									Prepared: 10/30/25 Analyzed: 10/30/25
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.21*		*8.00*		*90.1*	*70-130*			
LCS (2544109-BS2)									Prepared: 10/30/25 Analyzed: 10/30/25
Gasoline Range Organics (C6-C10)	49.8	20.0	50.0		99.5	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.00*		*8.00*		*87.5*	*70-130*			
Matrix Spike (2544109-MS2)				**Source: E510359-04**					Prepared: 10/30/25 Analyzed: 10/30/25
Gasoline Range Organics (C6-C10)	49.4	20.0	50.0	ND	98.8	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*6.94*		*8.00*		*86.7*	*70-130*			
Matrix Spike Dup (2544109-MSD2)				**Source: E510359-04**					Prepared: 10/30/25 Analyzed: 10/30/25
Gasoline Range Organics (C6-C10)	49.2	20.0	50.0	ND	98.3	70-130	0.493	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.17*		*8.00*		*89.7*	*70-130*			

envirotech Inc.

QC Summary Data

Safety & Environmental Solutions	Project Name:	Belloq 11 CTB 1	**Reported:**
1501 W Bender Blvd	Project Number:	01058-0007	
Hobbs NM, 88240	Project Manager:	Leslie Mendenhall	10/31/2025 12:03:24PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: HM

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2544114-BLK1)									Prepared: 10/30/25 Analyzed: 10/30/25
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	*43.3*		*50.0*		*86.6*	*61-141*			
LCS (2544114-BS1)									Prepared: 10/30/25 Analyzed: 10/30/25
Diesel Range Organics (C10-C28)	253	25.0	250		101	66-144			
Surrogate: n-Nonane	*44.1*		*50.0*		*88.3*	*61-141*			
Matrix Spike (2544114-MS1)				**Source: E510357-01**					Prepared: 10/30/25 Analyzed: 10/30/25
Diesel Range Organics (C10-C28)	263	25.0	250	ND	105	56-156			
Surrogate: n-Nonane	*45.9*		*50.0*		*91.7*	*61-141*			
Matrix Spike Dup (2544114-MSD1)				**Source: E510357-01**					Prepared: 10/30/25 Analyzed: 10/30/25
Diesel Range Organics (C10-C28)	270	25.0	250	ND	108	56-156	2.56	20	
Surrogate: n-Nonane	*47.2*		*50.0*		*94.3*	*61-141*			

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QC Summary Data

Safety & Environmental Solutions	Project Name:	Belloq 11 CTB 1	**Reported:**
1501 W Bender Blvd	Project Number:	01058-0007	
Hobbs NM, 88240	Project Manager:	Leslie Mendenhall	10/31/2025 12:03:24PM

Anions by EPA 300.0/9056A

Analyst: DT

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2544125-BLK1)									Prepared: 10/30/25 Analyzed: 10/30/25
Chloride	ND	20.0							
LCS (2544125-BS1)									Prepared: 10/30/25 Analyzed: 10/30/25
Chloride	256	20.0	250		103	90-110			
Matrix Spike (2544125-MS1)				**Source: E510322-04**					Prepared: 10/30/25 Analyzed: 10/30/25
Chloride	259	20.0	250	ND	104	80-120			
Matrix Spike Dup (2544125-MSD1)				**Source: E510322-04**					Prepared: 10/30/25 Analyzed: 10/30/25
Chloride	259	20.0	250	ND	104	80-120	0.106	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

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Definitions and Notes

Safety & Environmental Solutions	Project Name:	Belloq 11 CTB 1	
1501 W Bender Blvd	Project Number:	01058-0007	**Reported:**
Hobbs NM, 88240	Project Manager:	Leslie Mendenhall	10/31/25 12:03

ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
RPD	Relative Percent Difference
DNI	Did Not Ignite
DNR	Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.

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Chain of Custody

Page 1 of 1

envirotech Analytical Laboratory

Client Information	
Client:	Safety & Environmental Solutions
Project Name:	Bell 94 11 CTB 1
Project Manager:	Leslie Mendenhall
Address:	1501 W Bender Blvd
City, State, Zip:	Hobbs, NM 88240
Phone:	(575) 973-5675 or (575)397-0510
Email:	lmendenhall@sesi-nm.com

Invoice Information	
Company:	Devon Energy
Address:	
City, State, Zip:	
Phone:	
Email:	
Miscellaneous:	21663956

Lab Use Only		TAT				State			
Lab WO#	Job Number	1D	2D	3D	Std	NM	CO	UT	TX
E510359	01058-0007		X			X			

EPA Program: SDWA | CWA | RCRA

Compliance Y or N

PWSID #

Sample Information

Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Depth	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCEQ 1005 - TX	RCRA 8 Metals		BGDOC - NM	BGDOC - TX		Sample Temp	Remarks
11:25	10-27-25	S	1	BH-1 Surface	S	1	X	X	X		X							3.8	
11:42	10-27-25	S	1	BH-2 Surface	S	2	X	X	X		X							3.7	
12:07	10-27-25	S	1	BH-3 Surface	S	3	X	X	X		X							3.3	
~~2:17~~	~~10-27-25~~	~~S~~	~~1~~	~~BH-1-1'~~	~~1'~~		~~X~~	~~X~~	~~X~~		~~X~~								SB 10/29/25
10:20	10-27-25	S	1	BH-2 1'	1'	4	X	X	X		X							1.8	
10:53	10-27-25	S	1	BH-3-1'	1'	5	X	X	X		X							2.1	
9:53	10-27-25	S	1	BH-1-2'	2'	6	X	X	X		X							2.6	
11:00	10-27-25	S	1	BH-1-3'	3'	7	X	X	X		X							1.6	

Additional Instructions: email Results to enomoe@sesi-nm.com lmendenhall@sesi-nm.com 3bobb@sesi-nm.com aaguirre@sesi-nm.com jcaguas@sesi-nm.com

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.

Sampled by: [illegible]

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
[signature]	10/29/25	12:48pm	Michelle [signature]	10.29.25	1248
[signature]	10.29.25	1430	Marissa Gonzales	10.29.25	1430
Marissa Gonzales	10.29.25	2015	Andrew Musso	10.29.25	2015
Andrew Musso	10.30.25	0100	Noe [signature]	10-30-25	0615

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days.

Lab Use Only
Received on ice: (Y) / N

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other

Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

Page 17 of 18

Envirotech Analytical Laboratory

Printed: 10/30/2025 9:23:32AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.
If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Safety & Environmental Solutions	Date Received:	10/30/25 06:15	Work Order ID:	E510359
Phone:	(575) 397-0510	Date Logged In:	10/29/25 15:39	Logged In By:	Noe Soto
Email:	lmcndenhall@sesi-nm.com	Due Date:	10/31/25 17:00 (1 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC?	Yes	
2. Does the number of samples per sampling site location match the COC	Yes	
3. Were samples dropped off by client or carrier?	Yes	Carrier: COURIER
4. Was the COC complete, i.e., signatures, dates/times, requested analyses?	Yes	
5. Were all samples received within holding time? Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this disucssion.	Yes	

Comments/Resolution

Sample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT?	Yes

Sample Cooler

7. Was a sample cooler received?	Yes
8. If yes, was cooler received in good condition?	Yes
9. Was the sample(s) received intact, i.e., not broken?	Yes
10. Were custody/security seals present?	No
11. If yes, were custody/security seals intact?	NA
12. Was the sample received on ice? Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling	Yes

13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

14. Are aqueous VOC samples present?	No
15. Are VOC samples collected in VOA Vials?	NA
16. Is the head space less than 6-8 mm (pea sized or less)?	NA
17. Was a trip blank (TB) included for VOC analyses?	NA
18. Are non-VOC samples collected in the correct containers?	Yes
19. Is the appropriate volume/weight or number of sample containers collected?	Yes

Field Label

20. Were field sample labels filled out with the minimum information:	
Sample ID?	Yes
Date/Time Collected?	Yes
Collectors name?	Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved?	No
22. Are sample(s) correctly preserved?	NA
24. Is lab filtration required and/or requested for dissolved metals?	No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase?	No
27. If yes, does the COC specify which phase(s) is to be analyzed?	NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory?	No	
29. Was a subcontract laboratory specified by the client and if so who?	NA	Subcontract Lab: NA

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date

envirotech Inc.

Appendix D. C-141 Forms and Correspondence

OCD Permitting

NAPP2522180400 BELLOQ 11 CTB 1 @ 0

General Incident Information

Site Name: BELLOQ 11 CTB 1
Well:
Facility: [fAPP2129456577] BELLOQ 11 CTB 1
Operator: [6137] DEVON ENERGY PRODUCTION COMPANY, LP
Status: Notification Accepted, Pending submission of Initial C-141 from the operator
Type: Produced Water Release

Severity: Major
Surface Owner: Federal

District: Artesia

County: Eddy (15)

Incident Location: M-11-23S-31E 1088 FSL 1140 FWL
Lat/Long: 32.31470991,-103.7534055 NAD83
Directions:

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- Mater
- Event
- Order
- Actior

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- Incide

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- New
- New

Notes

Source of Referral: Industry Rep

Action / Escalation:

Resulted In Fire:

Resulted In Injury:

Endangered Public Health:

Will or Has Reached Watercourse:

Fresh Water Contamination:

Property Or Environmental Damage:

Contact Details

Contact Name:

Contact Title:

Event Dates

Date of Discovery: 08/09/2025

Initial C-141 Report Due: 8/25/2025

Remediation Closure Report Due: 11/07/2025

Incident Dates

Notification	[493996]	08/09/2025		08/09/2025

Compositional Analysis of Vented and/or Flared Natural Gas

No Compositional Analysis Found

Incident Materials

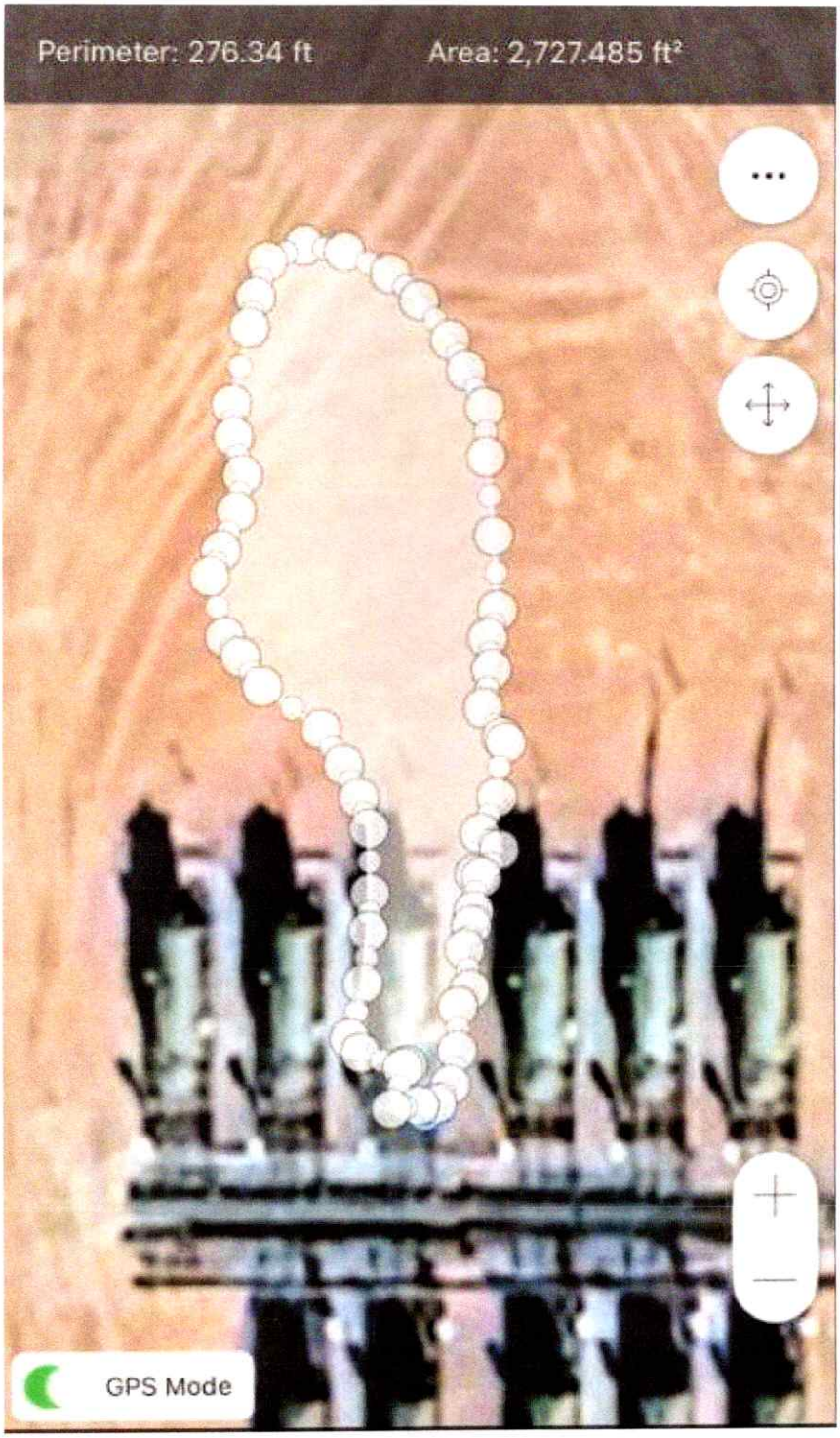
Person Reporting	Chris Espinoza
Foreman Name	John Wagner

Facility or Well Name	Belloq 11 CTB 1
API (If applicable)	
Lat/Long	N 32° 18' 23 52.890", W 103° 45' 12.250"
M3#	13148200

Please Include the following with report:	Picture of Lease Sign - Pictures of Spill - Screen Shot of Volume Calculations

Date and Time of Incident	8/9/2025 13:00
Description of Incident	LO was checking on faclity when he noticed the separator water line developed pinhole leak
Immediate Actions	LO shut it well & isloated line.

	Released (Bbls)	Recovered (Bbls)
Fluid Type		
Oil		
Produced Water	30.46	
Gas		
Other		


Perimeter: 276.34 ft
Area: 2,727.485 ft²
GPS Mode

Spill Volume Calculations

Free Standing Fluid Volume

How do you want to enter area?	Total area from app	
Area from app (ft^2)	2727.49	
Depth of fluid	0.75	in
Number of Tanks in Fluid Affected Area (if any):	0	
Tank Diameter (if needed):	0.0	ft
Volume of Standing Fluid	30.36	bbl

Contaminated Soil Calculations

How do you want to enter area?	Total area from app	
Area from app (ft^2)	21.91	
Depth of impacted soil	0.75	in
Soil Type	Caliche	
Spilled Material	Produced Water	
Soil Saturation	Very Wet - Free liquid in soil	
Volume of Spill In Soil	0.10	bbls
Total Spill Volume	**30.46**	bbls

Searches Operator Data Hearing Fee Application

Yes No

Incident Events

Incident Severity

Incident Corrective Actions

Initial Response

Orders

OCD Permitting

NAPP2522180400 BELLOQ 11 CTB 1 @ 0

General Incident Information

Site Name:	BELLOQ 11 CTB 1		
Well			
Facility:	[fAPP2129456577] BELLOQ 11 CTB 1		
Operator:	[6137] DEVON ENERGY PRODUCTION COMPANY, LP		
Status:	Notification Accepted. Pending submission of Initial C-141 from the operator		
Type:	Produced Water Release	Severity:	Major
		Surface Owner:	Federal
District:	Artesia	County:	Eddy (15)
Incident Location:	M-11-23S-31E 1088 FSL 1140 FWL		
Lat/Long:	32.31470991,-103.7534095 NAD83		
Directions:			

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- Gene
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Notes

Source of Referral:	Industry Rep	Action / Escalation:	
Resulted In Fire:		Resulted In Injury:	
Endangered Public Health:		Will or Has Reached Watercourse:	
Fresh Water Contamination:		Property Or Environmental Damage:	

Contact Details

Contact Name:		Contact Title:	

Event Dates

Date of Discovery:	08/09/2025	Initial C-141 Report Due:	8/25/2025
		Remediation Closure Report Due:	11/07/2025

Incident Dates

Notification	[493996]	08/09/2025		08/09/2025

Compositional Analysis of Vented and/or Flared Natural Gas

No Compositional Analysis Found

Incident Materials

Searches Operator Data Hearing Fee Application

Yes No

Incident Events

Incident Severity

Incident Corrective Actions

Initial Response

Orders

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 527008

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 527008
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2522180400**
Incident Name	**NAPP2522180400 BELLOQ 11 CTB 1 @ FAPP2129456577**
Incident Type	**Produced Water Release**
Incident Status	**Remediation Plan Received**
Incident Facility	**[fAPP2129456577] BELLOQ 11 CTB 1**

Location of Release Source	
Please answer all the questions in this group.	
Site Name	BELLOQ 11 CTB 1
Date Release Discovered	08/09/2025
Surface Owner	Federal

Incident Details	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	*Not answered.*
Produced Water Released (bbls) Details	Cause: Corrosion | Dump Line | Produced Water | Released: 31 BBL | Recovered: 29 BBL | Lost: 2 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	*Not answered.*
Natural Gas Vented (Mcf) Details	*Not answered.*
Natural Gas Flared (Mcf) Details	*Not answered.*
Other Released Details	*Not answered.*
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Pinhole leak developed on separator water line. Allowing fluids to be released to separator skid and pad surface.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 527008
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	**No, according to supplied volumes this does not appear to be a "gas only" report.**
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	**Yes**
Reasons why this would be considered a submission for a notification of a major release	**From paragraph A. "Major release" determine using:** **(1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.**

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response	
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	*Not answered.*

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 11/17/2025

Sante Fe Main Office
Phone: (505) 476-3441

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
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Santa Fe, NM 87505

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 527008
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1000 (ft.) and ½ (mi.)
Any other fresh water well or spring	Between 1000 (ft.) and ½ (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Between 1 and 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission		Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.		
Have the lateral and vertical extents of contamination been fully delineated		Yes
Was this release entirely contained within a lined containment area		No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)		
Chloride	(EPA 300.0 or SM4500 Cl B)	16000
TPH (GRO+DRO+MRO)	(EPA SW-846 Method 8015M)	792
GRO+DRO	(EPA SW-846 Method 8015M)	511
BTEX	(EPA SW-846 Method 8021B or 8260B)	0
Benzene	(EPA SW-846 Method 8021B or 8260B)	0
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.		
On what estimated date will the remediation commence		11/24/2025
On what date will (or did) the final sampling or liner inspection occur		12/01/2025
On what date will (or was) the remediation complete(d)		11/27/2025
What is the estimated surface area (in square feet) that will be reclaimed		1540
What is the estimated volume (in cubic yards) that will be reclaimed		57
What is the estimated surface area (in square feet) that will be remediated		1540
What is the estimated volume (in cubic yards) that will be remediated		57
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.		
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.		

Sante Fe Main Office
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
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QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 527008
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
(Select all answers below that apply.)	
(Ex Situ) Excavation and **off-site** disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for **off-site** disposal	fEEM0112334510 HALFWAY DISPOSAL AND LANDFILL
OR which OCD approved well (API) will be used for **off-site** disposal	*Not answered.*
OR is the **off-site** disposal site, to be used, out-of-state	*Not answered.*
OR is the **off-site** disposal site, to be used, an NMED facility	*Not answered.*
(Ex Situ) Excavation and **on-site** remediation (i.e. On-Site Land Farms)	*Not answered.*
(In Situ) Soil Vapor Extraction	*Not answered.*
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	*Not answered.*
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	*Not answered.*
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	*Not answered.*
Ground Water Abatement pursuant to 19.15.30 NMAC	*Not answered.*
OTHER (Non-listed remedial process)	*Not answered.*
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 11/17/2025
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 527008
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS (continued)

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	6137
	Action Number: 527008
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	*{Unavailable.}*

Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.	
Requesting a remediation closure approval with this submission	No

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CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 527008
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	The Remediation Plan is Conditionally Approved. All samples must be analyzed for all constituents listed in Table I of 19.15.29.12 NMAC. The release area will need confirmation samples representing no more than 200 ft2. Floor confirmation samples should be delineated/excavated to meet closure criteria standards from Table 1 of the OCD Spill Rule for site receptor characterization/proven depth to water determination. Sidewall/Edge samples should be delineated/excavated to 600 mg/kg for chlorides and 100 mg/kg for TPH to define the edge of the release. Please make sure that the edge of the release extent is accurately defined, especially around equipment. Make sure samples are taken up against equipment to verify contaminants didn't go underneath.	12/10/2025
rhamlet	If you believe certain areas will require a deferral, please make sure that they have been fully delineated and specify the exact soil sample locations. The OCD needs to see that every measure has been taken to remediate the release before a deferral can be granted. After all possible contaminated soil has been removed, a formal deferral request will need to be uploaded to the OCD Permitting Portal for review.	12/10/2025