## EOG Resources, Inc.

## HOURLY GAS VOLUME STATEMENT

December 5, 2025

Meter #: 14434756

Name: CRONUS CS EV FL TM

CO2 N2 C1 C2 C3 IC4 NC4 IC5 Active Pressure Base: 14.730 psia Meter Status: 60.00 °F Contract Hr.: Midnight 7.433 0.315 36.293 21.780 21.341 2.930 6.427 0.978 Temperature Base: Atmos Pressure: 13.200 psi Full Wellstream: NC5 C6 **C7** neo C8 C9 C10 Calc Method: AGA7 WV Technique: 0.855 0.336 0.150 0.021 0.002 Z Method: AGA-8 Detail (1992) WV Method: Meter Size: 4.0260 in **HV Cond:** Wet Ar CO H2 02 He H20 H2S H2S ppm Press. Comp.: Meter Type: EFM 0.000 1.140 0.000 0.000 0.001 10.000 1 Hour Temp. Comp.: Interval:

Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/ Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	7	0.00	28.77	7	1.1345	1,000.0000	7	1702.32	11	Yes
1	7	0.00	31.78	7	1.1345	1,000.0000	7	1702.32	12	Yes
2	9	0.00	30.15	9	1.1345	1,000.0000	8	1702.32	15	Yes
3	11	0.00	31.53	11	1.1345	1,000.0000	11	1702.32	18	Yes
4	23	0.00	45.12	23	1.1345	1,000.0000	23	1702.32	40	Yes
5	25	0.00	45.66	25	1.1345	1,000.0000	25	1702.32	42	Yes
6	11	0.00	38.54	11	1.1345	1,000.0000	11	1702.32	18	Yes
7	16	0.00	43.24	16	1.1345	1,000.0000	16	1702.32	27	Yes
8	3	0.00	56.16	3	1.1345	1,000.0000	3	1702.32	6	Yes
9	2	0.00	60.36	2	1.1345	1,000.0000	2	1702.32	3	Yes
10	4	0.00	62.86	4	1.1345	1,000.0000	3	1702.32	6	Yes
11	3	0.00	64.31	3	1.1345	1,000.0000	3	1702.32	5	Yes
12	3	0.00	64.55	3	1.1345	1,000.0000	3	1702.32	5	Yes
13	2	0.00	64.29	2	1.1345	1,000.0000	3	1702.32	4	Yes
14	C	0.00	72.25	0	1.1345	1,000.0000	0	1702.32	0	Yes
15	C	0.00	73.96	0	1.1345	1,000.0000	0	1702.32	0	Yes
16	C	0.00	68.63	0	1.1345	1,000.0000	0	1702.32	1	Yes
17	C	0.00	53.90	0	1.1345	1,000.0000	0	1702.32	0	Yes
18	C	0.00	51.86	0	1.1345	1,000.0000	0	1702.32	0	Yes
19	C	0.00	48.46	0	1.1345	1,000.0000	0	1702.32	0	Yes
20	C	0.00	44.64	0	1.1345	1,000.0000	0	1702.32	0	Yes
21	C	0.00	42.83	0	1.1345	1,000.0000	0	1702.32	0	Yes
22	C	0.00	40.70	0	1.1345	1,000.0000	0	1702.32	0	Yes
23	C	0.00	37.12	0	1.1345	1,000.0000	0	1702.32	0	Yes
Total	125	0.00	42.97	125	1.1345		125		213	

## EOG Resources, Inc.

## HOURLY GAS VOLUME STATEMENT

**December 6, 2025** 

Meter #: 14434756

Name: CRONUS CS EV FL TM

CO2 N2 C1 C2 C3 IC4 NC4 IC5 Active Pressure Base: 14.730 psia Meter Status: 60.00 °F Contract Hr.: Midnight 7.433 0.315 36.293 21.780 21.341 2.930 6.427 0.978 Temperature Base: Atmos Pressure: 13.200 psi Full Wellstream: NC5 C6 **C7** C9 neo C8 C10 Calc Method: AGA7 WV Technique: 0.855 0.336 0.150 0.021 0.002 Z Method: AGA-8 Detail (1992) WV Method: Meter Size: 4.0260 in **HV Cond:** Wet H2O Ar CO H2 02 He H2S H2S ppm Press. Comp.: Meter Type: EFM 0.000 1.140 0.000 0.000 0.001 10.000 1 Hour Temp. Comp.: Interval:

Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/ Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0		0.00	35.50	0	1.1345	1,000.0000	0	1702.32	0	Yes
1		0.00	36.48	0	1.1345	1,000.0000	0	1702.32	0	Yes
2		0.00	38.39	0	1.1345	1,000.0000	0	1702.32	0	Yes
3		0.00	38.98	0	1.1345	1,000.0000	0	1702.32	0	Yes
4		0.00	37.49	0	1.1345	1,000.0000	0	1702.32	0	Yes
5		0.00	33.31	0	1.1345	1,000.0000	0	1702.32	0	Yes
6		0.00	34.24	0	1.1345	1,000.0000	0	1702.32	0	Yes
7		0.00	48.47	0	1.1345	1,000.0000	0	1702.32	0	Yes
8		1 0.00	60.44	1	1.1345	1,000.0000	1	1702.32	1	Yes
9		2 0.00	64.43	2	1.1345	1,000.0000	2	1702.32	4	Yes
10		3 0.00	65.77	3	1.1345	1,000.0000	3	1702.32	5	Yes
11		4 0.00	68.63	4	1.1345	1,000.0000	4	1702.32	7	Yes
12		2 0.00	70.97	2	1.1345	1,000.0000	2	1702.32	3	Yes
13		0.00	75.90	0	1.1345	1,000.0000	0	1702.32	0	Yes
14		0.00	76.15	0	1.1345	1,000.0000	0	1702.32	0	Yes
15		0.00	75.02	0	1.1345	1,000.0000	0	1702.32	0	Yes
16		0.00	63.38	0	1.1345	1,000.0000	0	1702.32	0	Yes
17		3 0.00	58.27	3	1.1345	1,000.0000	3	1702.32	5	Yes
18		0.00	54.08	0	1.1345	1,000.0000	0	1702.32	0	Yes
19		0.00	53.04	0	1.1345	1,000.0000	0	1702.32	0	Yes
20		0.00	50.53	0	1.1345	1,000.0000	0	1702.32	0	Yes
21		0.00	48.12	0	1.1345	1,000.0000	0	1702.32	1	Yes
22		0.00	49.13	0	1.1345	1,000.0000	0	1702.32	0	Yes
23		0.00	47.03	0	1.1345	1,000.0000	1	1702.32	1	Yes
Total	1	6 0.00	64.17	16	1.1345		16		27	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 533714

### **DEFINITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	533714
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 533714

Ql	JESTIONS	
Operator:  EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706		OGRID: 7377 Action Number: 533714 Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve to	hese issues before continuing with	h the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2418528411] CRONUS	S COMPRESSION STATION
Determination of Develope Develope		
Determination of Reporting Requirements	nd may prayida addianal ayidanaa	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during ve Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	be a major or minor release under 19.15.29.7 NMAC.
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	36	
Nitrogen (N2) percentage, if greater than one percent	0	
Hydrogen Sulfide (H2S) PPM, rounded up	10	
Carbon Dioxide (C02) percentage, if greater than one percent	7	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
/ /		

Not answered.

Oxygen (02) percentage quality requirement

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 533714

QUESTI	ONS (continued)
Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive Midland, TX 79706	Action Number: 533714
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	[o izo] toming analo: riaming (o izo)
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	12/05/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	01:00 PM
Cumulative hours during this event	15
Canadatio field dating the cross	10
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure   Producing Well   Natural Gas Flared   Released: 125 Mcf   Recovered: 0 Mcf   Lost: 125 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	
Downstream OGRID that should have notified this operator	Not answered.  Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.  Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.  Not answered.
Time neutros of destrictional destrict requiring the voltes hard	NOT BITSWOTEN.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	False
Please explain reason for why this event was beyond this operator's control	Event was within our control
Steps taken to limit the duration and magnitude of vent or flare	Event is site specific but if present, work to get VRU back on line
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Corrective actions are site specific but work to establish the best VRU run time

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 533714

## **ACKNOWLEDGMENTS**

ı	Operator:	OGRID:
ı	EOG RESOURCES INC	7377
ı	5509 Champions Drive	Action Number:
ı	Midland, TX 79706	533714
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

## **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 533714

### **CONDITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	533714
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created By	Condition	Condition Date
nrodriguez	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/10/2025