## EOG Resources, Inc.

## **HOURLY GAS VOLUME STATEMENT**

**December 7, 2025** 

Meter #: 14240375

Name: TWEETY BIRD 17 FED COM CTB TANK FL TM

CO2 N2 C1 C2 C3 IC4 NC4 IC5 Active Pressure Base: 14.730 psia Meter Status: 60.00 °F Contract Hr.: Midnight 2.809 1.040 51.270 16.833 15.061 2.528 6.059 1.376 Temperature Base: Atmos Pressure: 13.200 psi Full Wellstream: NC5 C6 **C7** C9 neo C8 C10 Calc Method: AGA7 WV Technique: 1.331 0.553 0.328 0.045 0.002 Z Method: AGA-8 Detail (1992) WV Method: Meter Size: 3.8250 in **HV Cond:** Wet H2O Ar СО H2 02 He H2S H2S ppm Press. Comp.: No Meter Type: EFM 0.000 0.000 0.000 0.765 0.002 15.000 1 Hour Temp. Comp.: No Interval:

Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/ Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	39	36.79	68.00	39	1.0223	1,000.0000	39	1630.70	64	Yes
1	44	36.73	67.41	44	1.0223	1,000.0000	44	1630.70	71	Yes
2	36	36.80	65.71	36	1.0223	1,000.0000	36	1630.70	59	Yes
3	38	36.76	63.28	38	1.0223	1,000.0000	38	1630.70	62	Yes
4	31	36.64	59.28	31	1.0223	1,000.0000	31	1630.70	50	Yes
5	42	36.42	60.71	42	1.0223	1,000.0000	42	1630.70	69	Yes
6	38	36.52	61.35	38	1.0223	1,000.0000	38	1630.70	62	Yes
7	39	36.47	61.36	39	1.0223	1,000.0000	39	1630.70	63	Yes
8	35	36.26	63.78	35	1.0223	1,000.0000	35	1630.70	58	Yes
9	34	36.61	69.66	34	1.0223	1,000.0000	34	1630.70	56	Yes
10	38	36.83	77.56	38	1.0223	1,000.0000	38	1630.70	61	Yes
11	29	37.04	85.63	29	1.0223	1,000.0000	29	1630.70	47	Yes
12	35	37.07	91.05	35	1.0223	1,000.0000	34	1630.70	56	Yes
13	22	36.96	92.20	22	1.0223	1,000.0000	23	1630.70	37	Yes
14	2	36.54	85.98	2	1.0223	1,000.0000	2	1630.70	3	Yes
15	(	26.55	75.55	0	1.0223	1,000.0000	0	1630.70	0	Yes
16	(	36.61	73.29	0	1.0223	1,000.0000	0	1630.70	1	Yes
17	(	26.57	62.80	0	1.0223	1,000.0000	0	1630.70	0	Yes
18	(	26.72	52.53	0	1.0223	1,000.0000	0	1630.70	0	Yes
19	(	25.84	49.86	0	1.0223	1,000.0000	0	1630.70	0	Yes
20	(	26.40	47.38	0	1.0223	1,000.0000	0	1630.70	0	Yes
21	(	36.02	48.34	0	1.0223	1,000.0000	0	1630.70	0	Yes
22	3	31.54	54.83	3	1.0223	1,000.0000	3	1630.70	4	Yes
23	(	25.44	45.30	0	1.0223	1,000.0000	0	1630.70	0	Yes
Total	505	36.67	69.48	505	1.0223		505		823	

## EOG Resources, Inc.

## HOURLY GAS VOLUME STATEMENT

**December 8, 2025** 

Meter #: 14240375

Name: TWEETY BIRD 17 FED COM CTB TANK FL TM

CO2 N2 C1 C2 C3 IC4 NC4 IC5 Active Pressure Base: 14.730 psia Meter Status: 60.00 °F Contract Hr.: Midnight 2.809 1.040 51.270 16.833 15.061 2.528 6.059 1.376 Temperature Base: Atmos Pressure: 13.200 psi Full Wellstream: NC5 C6 **C7** neo C8 C9 C10 Calc Method: AGA7 WV Technique: 1.331 0.553 0.328 0.045 0.002 Z Method: AGA-8 Detail (1992) WV Method: Meter Size: 3.8250 in **HV Cond:** Wet H2O Ar СО H2 02 He H2S H2S ppm Press. Comp.: No Meter Type: EFM 0.000 0.000 0.000 0.765 0.002 15.000 1 Hour Temp. Comp.: No Interval:

Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/ Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	1	35.42	50.93	1	1.0223	1,000.0000	1	1630.70	2	Yes
1	(	26.15	40.51	0	1.0223	1,000.0000	0	1630.70	0	Yes
2	1	31.20	43.32	1	1.0223	1,000.0000	1	1630.70	1	Yes
3	(	35.44	41.74	0	1.0223	1,000.0000	0	1630.70	0	Yes
4	2	32.02	42.89	2	1.0223	1,000.0000	2	1630.70	4	Yes
5	(	26.49	35.42	0	1.0223	1,000.0000	0	1630.70	0	Yes
6	5	33.60	44.36	5	1.0223	1,000.0000	5	1630.70	7	Yes
7	9	34.47	48.50	9	1.0223	1,000.0000	9	1630.70	15	Yes
8	9	34.29	52.04	9	1.0223	1,000.0000	8	1630.70	13	Yes
9	14	33.60	65.26	14	1.0223	1,000.0000	14	1630.70	23	Yes
10	15	34.90	73.60	15	1.0223	1,000.0000	15	1630.70	24	Yes
11	13	36.20	76.34	13	1.0223	1,000.0000	13	1630.70	21	Yes
12	20	36.46	82.28	20	1.0223	1,000.0000	19	1630.70	33	Yes
13	13	36.85	87.43	13	1.0223	1,000.0000	14	1630.70	21	Yes
14	11	36.73	91.72	11	1.0223	1,000.0000	11	1630.70	18	Yes
15	6	36.68	89.11	6	1.0223	1,000.0000	6	1630.70	10	Yes
16	(	25.61	80.64	0	1.0223	1,000.0000	0	1630.70	0	Yes
17	(	36.35	73.26	0	1.0223	1,000.0000	0	1630.70	0	Yes
18	(	26.64	56.02	0	1.0223	1,000.0000	0	1630.70	0	Yes
19	(	26.19	50.49	0	1.0223	1,000.0000	0	1630.70	0	Yes
20	(	24.99	49.23	0	1.0223	1,000.0000	0	1630.70	0	Yes
21	(	24.95	49.34	0	1.0223	1,000.0000	0	1630.70	0	Yes
22	(	25.02	50.21	0	1.0223	1,000.0000	0	1630.70	0	Yes
23	(	24.99	49.41	0	1.0223	1,000.0000	0	1630.70	0	Yes
Total	118	35.45	72.84	118	1.0223		118		192	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 534402

### **DEFINITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive Midland, TX 79706	Action Number: 534402
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

### DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 534402

34.14.	,	
Q	UESTIONS	
Operator:		OGRID:
EOG RESOURCES INC 5509 Champions Drive		7377 Action Number:
Midland, TX 79706		534402
		Action Type: [C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before cont	tinuing with the rest of the questions.
Incident ID (n#)	Unavailable.	
Incident Name	Unavailable.	
Incident Type	Flare	
Incident Status	Unavailable.	
Incident Facility	[fAPP2407924519]	Tweety Bird 17 FC CTB
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	on) that are assigned to	your current operator can be amended with this C-129A application.
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional	quidance
Was this vent or flare caused by an emergency or malfunction	Yes	guidance.
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Ves major ventino	g and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v		t is or may be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	51	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	15	
Carbon Dioxide (C02) percentage, if greater than one percent	3	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	I	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered	

Not answered.

Not answered.

Not answered.

Hydrogen Sufide (H2S) PPM quality requirement

Oxygen (02) percentage quality requirement

Carbon Dioxide (C02) percentage quality requirement

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 534402

OUESTI	ONS (continued)
Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive Midland, TX 79706	Action Number: 534402
madia, 1777700	Action Type:
OUTCTIONS	[C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	12/07/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:00 PM
Cumulative hours during this event	11
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Repair and Maintenance   Producing Well   Natural Gas Flared   Released: 505 Mcf   Recovered: 0 Mcf   Lost: 505 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event	False
and it was beyond this operator's control	Taise
Please explain reason for why this event was beyond this operator's control	Not answered.
Steps taken to limit the duration and magnitude of vent or flare	Task is site specific but should have pre job planning meeting and look for ways to limit or avoid flaring
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Implement a scheduled maintenance program to avoid failures

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ACKNOWLEDGMENTS

Action 534402

## **ACKNOWLEDGMENTS**

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	534402
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

### **ACKNOWLEDGMENTS**

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
~	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
~	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
~	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<u>~</u>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 534402

### **CONDITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	534402
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

## CONDITIONS

Created By	Condition	Condition Date
kagee	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/12/2025