www.permianls.com 575.397.3713 2609 W Marland Hobbs NM 88240



11976G			TF 999				Bell Lake No	orth 227H
Sample Point Code			Sample Point Na	me			Sample Point	Location
Laboratory Ser	vices	20220509	976	2440			MW - Spot	
Source Laborato	ory	Lab File N	No —	Container Ide	entity		Sampler	
USA		USA		USA			New Mexico	
District		Area Name		Field Name			Facility Name	
Jan 27, 2022 13:	00	Jan 27,	2022 13:00		Feb 1, 2	2022 08:36	Feb	2, 2022
Date Sampled		Date	e Effective		Date	e Received Date Reported		Reported
50.00	2,718.00	Torrand	ce	100	0 @ 85			
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	:		@ Temp °F Conditions			
Kaiser Francis	5	Total F	low Updated:	02-07-22			NG	
Operator					_		Lab Source Description	on
Component	Normalized	Un-Normalized	GPM	1 🗆	Gros	s Heating Val	ues (Real, BTU/ft	3)
	Mol %	Mol %	_		14.696 PSI @ 6		14.73 PSI @	
H2S (H2S)	0.0000	0		1 1	Dry 8.0000	Saturated 1,276.8	Dry 1,301.0000	Saturated 1,279.8
Nitrogen (N2)	1.4610	1.46059		╛┝═	Calo	culated Total :	Sample Properties	<u> </u>
CO2 (CO2)	0.5590	0.55886					d at Contract Conditions	
Methane (C1)	74.5100	74.51169		<b>1</b>	Relative Densi		Relative De	·
Ethane (C2)	13.0920	13.09155	3.5000	<b>1</b>	Molecular W	eight/	0.7	000
Propane (C3)	6.2920	6.29192	1.7330	Ī	22.027	78		
I-Butane (IC4)	0.8000	0.80024	0.2620	<b>1</b>		-	Properties Composition	
N-Butane (NC4)	1.8240	1.82362	0.5750	C6	- 60.000%	C7 - 30	·	- 10.000%
I-Pentane (IC5)	0.4090	0.40883	0.1500	1			i H2S	
N-Pentane (NC5)	0.4440	0.44387	0.1610	]		0 F	PPM	
Hexanes Plus (C6+)	0.6090	0.60884	0.2640	PROTREM	ND STATUS:		DATA SOL	IRCE:
TOTAL	100.0000	100.0000	6.6450			on Feb 3, 20		
Method(s): Gas C6+ - GPA 2261, Extended	Gas - GPA 2286, Calculat	tions - GPA 2172			BY VALIDATO nough to be	R REASON: considered re	asonable.	
	Analyzer Informa	tion		VALIDAT	OR:			
Device Type: Gas Chromato	graph Device	Make: Shimadz	u	Luis Can	10			

GC-2014 Last Cal Date: Jan 24, 2022 Device Model:

**VALIDATOR COMMENTS:** 

OK

### N Pad 1 Flare

DateClose ReadingOpen ReadingStatic Pressure PsiaDifferentialGas Flowed12/12/202538462.0938342.32842.460.00117.42

<sup>\*</sup>The volume was obtained from the flare meter and adjusted to the pressure base of 15.025.

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 534493

### **DEFINITIONS**

Operator:	OGRID:
KAISER-FRANCIS OIL CO	12361
PO Box 21468	Action Number:
Tulsa, OK 741211468	534493
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 534493

Ql	UESTIONS		
Operator:		OGRID:	
KAISER-FRANCIS OIL CO PO Box 21468		12361 Action Number:	
Tulsa, OK 741211468		534493	
		Action Type:  [C-129] Venting and/or Flaring (C-129)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing wit	h the rest of the questions.	
Incident Well	Unavailable.		
Incident Facility	[fAPP2205355768] BLUN PAD 1		
Determination of Denouting Deguiyaments			
Determination of Reporting Requirements  Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	nd may provide addional quidance		
Was this vent or flare caused by an emergency or malfunction	No		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No		
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during very was there at least 50 MCF of natural gas vented and/or flared during this event	enting and/or flaring that is or may Yes	be a major or minor release under 19.15.29.7 NMAC.	
	res		
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Not answered.		
Additional details for Equipment Involved. Please specify	Not answered.		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.  Methodo (CHA) percentage	75		
Methane (CH4) percentage			
Nitrogen (N2) percentage, if greater than one percent	1		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (C02) percentage, if greater than one percent	1		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		

Not answered.

Oxygen (02) percentage quality requirement

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 534493

OUESTI	ONS (continued)		
Operator:	OGRID:		
KAISER-FRANCIS OIL CO	12361		
PO Box 21468 Tulsa, OK 741211468	Action Number: 534493		
·	Action Type:		
CUITOTIONS	[C-129] Venting and/or Flaring (C-129)		
QUESTIONS			
Date(s) and Time(s)			
Date vent or flare was discovered or commenced	12/11/2025		
Time vent or flare was discovered or commenced	07:26 AM		
Time vent or flare was terminated	11:28 AM		
Cumulative hours during this event	4		
Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Not answered.		
, ,	Cause: Repair and Maintenance   Well   Natural Gas Flared   Released: 117 Mcf   Recovered:		
Natural Gas Flared (Mcf) Details	0 Mcf   Lost: 117 Mcf.		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Ver according to complicate plants this property to be a flant culture of		
is this a gas only submission (i.e. only significant field values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		
Venting or Flaring Resulting from Downstream Activity			
Was this vent or flare a result of downstream activity	Ma.		
Was notification of downstream activity received by this operator	No		
Downstream OGRID that should have notified this operator	Not answered.  Not answered.		
Date notified of downstream activity requiring this vent or flare	Not answered.  Not answered.		
Time notified of downstream activity requiring this vent or flare	Not answered.		
Time found of downstream downly requiring the fort of hale	Not answered.		
Steps and Actions to Prevent Waste			
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	False		
and it mad adjusted into operation of dominant			
Please explain reason for why this event was beyond this operator's control	Not answered.		
Steps taken to limit the duration and magnitude of vent or flare	Blow down to flare and shut in wells in preparation for frac protect		
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Mono		
Consource actions taken to eliminate the cause and reoccurrence of velit of liale	None		

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 534493

### **ACKNOWLEDGMENTS**

ı	Operator:	OGRID:
ı	KAISER-FRANCIS OIL CO	12361
ı	PO Box 21468	Action Number:
ı	Tulsa, OK 741211468	534493
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
140	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 534493

### **CONDITIONS**

Operator:	OGRID:
KAISER-FRANCIS OIL CO	12361
PO Box 21468	Action Number:
Tulsa, OK 741211468	534493
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created By	Condition	Condition Date
yvonned	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/12/2025