

PERCENT OF PROCEEDS STATEMENT

 Recipient: 1179911
 BUCKHORN PRODUCTION LLC

10/22/2025

10:25:02AM

Received by OCD: 12/16/2025 3:18:18 PM

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Lease Information														
Settle ID		Payment ID		Lease Name		Facility Name	State	Contract ID	Operator Name/ID		Pressure Base			
Settle ID:	13155010	Payment ID:	13155010	Lease Name:		NM SUPERSYSTEM	NM	NMS55072PUR	Operator Name/ID:		14.730			
Production Date: September 2025														
Statement Date:	October 22, 2025		Settlement Summary											
Settlement Date:	October 2025		System:	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value	Net Value				
Settlement ID:	105330	Rate per MCF:	2.31874		\$10,914.53	\$866.45	\$4,099.01	\$7,681.97	0.00	0.00	\$7,681.97			
Wellhead Information														
MCF		MMBTU		Component Settlement										
Gross WH :	3,313.00	MMBTU	4,748.00	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value			
Location Decimal:	1.0000000	MMBTU	1.0000000											
Station:	3,313.00	MMBTU	4,748.00	ETHANE	12,633.09	0.8000	10,106.47	670.46	100.00	10,106.47	0.0741550	\$749.45		
Contractual Field	-231.91	MMBTU	-332.36	PROPANE	8,611.96	0.9400	8,095.24	741.22	100.00	8,095.24	0.5069530	\$4,103.90		
Deducts:				ISO-BUTANE	1,196.39	0.9500	1,136.57	113.24	100.00	1,136.57	0.7494230	\$851.77		
Net Delivered:	3,081.09	MMBTU	4,415.64	NORMAL BUTANE	2,832.44	0.9500	2,690.82	279.15	100.00	2,690.82	0.7212980	\$1,940.89		
Wellhead BTU	(14.730D):		1.4331	PENTANES PLUS	2,991.12	0.9700	2,901.39	331.62	100.00	2,901.39	1.1265360	\$3,268.52		
Gas Factor:	0.0000				28,265.00		24,930.49	2,135.69		24,930.49		\$10,914.53		
Residue Settlement														
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue			Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value		
4,415.64	2,135.69	264.94	2,015.01	2,015.01			2,031.68	2,015.01	100.00	2,015.01	0.4300000	\$866.45		
Analysis														
Fees / Adjustments		Fee Rate	Value	Components	Mol %	GPM	Contacts							
Charge per Contract	1.2000	\$3,975.60		Helium	0.0000		ACCOUNTING:							
N2 Handling Fee	0.0751	\$95.12		Nitrogen	2.3823		HTTP://WWW.PHILLIPS66.COM/MIDSTREAM/CUS							
New Mexico Gas Processors Tax	0.0091	\$28.29		Carbon Dioxide	0.0462		--	--	--	--	--			
Plant Product Volumes														
Plant BTU	1.0827			H2S	0.0000		CONTRACT ADMIN:							
				Other Inerts	0.0000		HTTP://WWW.PHILLIPS66.COM/MIDSTREAM/CUS							
				Methane	64.8805		--	--	--	--	--			
				Ethane	15.2584	4.1002	MEASUREMENT:							
				Propane	10.0970	2.7951	MEASUREMENT@P66.COM							
				Iso Butane	1.1808	0.3883	--	--	--	--	--			
				Nor Butane	2.9021	0.9193	TAXES:							
				Iso Pentane	0.6948	0.2553	HTTP://WWW.PHILLIPS66.COM/MIDSTREAM/CUS							
				Nor Pentane	0.7087	0.2581	--	--	--	--	--			
				Hexanes Plus	1.0230	0.4574	GENERAL:							
				Totals	99.1738	9.1737	CONTRACT:							

Date	Gas Reading	Hrs On
12/1/2025	117	24
12/2/2025	129	24
12/3/2025	130	24
12/4/2025	115	24
12/5/2025	115	24
12/6/2025	132	24
12/7/2025	120	24
12/8/2025	67	24
12/9/2025	0	0
12/10/2025	35	7
12/11/2025	111	24
12/12/2025	103	24
12/13/2025	64	24
12/14/2025	0	0
12/15/2025	0	0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 535628

DEFINITIONS

Operator: HARVARD PETROLEUM COMPANY, LLC P.O. Box 936 Roswell, NM 88202	OGRID: 10155
	Action Number: 535628
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 535628

QUESTIONS

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	Action Number: 535628
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2204658016] North Pure Gold 9-1 Battery

Determination of Reporting Requirements <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	65
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 535628

QUESTIONS (continued)

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	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	12/13/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	12:00 AM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	<i>Not answered.</i>
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Producing Well Natural Gas Flared Released: 64 Mcf Recovered: 0 Mcf Lost: 64 Mcf.
Other Released Details	<i>Not answered.</i>
Additional details for Measured or Estimated Volume(s). Please specify	<i>Not answered.</i>
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	Yes
Downstream OGRID that should have notified this operator	[36785] DCP OPERATING COMPANY, LP
Date notified of downstream activity requiring this vent or flare	12/13/2025
Time notified of downstream activity requiring this vent or flare	06:30 AM

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	DCP Midstream
Steps taken to limit the duration and magnitude of vent or flare	None
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	None

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ACKNOWLEDGMENTS

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	Action Number: 535628
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
hmilne	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/16/2025