



November 21, 2025

New Mexico Oil Conservation Division

New Mexico Energy, Minerals, and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

**Re: Deferral Request
PLU BS 07-25-31 Battery
Incident Number nAPP2434831355
Eddy County, New Mexico**

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of XTO Energy, Inc (XTO), has prepared this *Deferral Request* to document the findings of a liner integrity inspection and delineation activities conducted at the PLU BS 07-25-31 Battery (Site) following a release of crude oil within a 3,543 square foot steel, lined containment. The containment houses vertical and horizontal separators and surface production piping. Based on field observations and soil sample laboratory analytical results, XTO is submitting this *Deferral Request*, describing the inspection results and requesting deferral of final remediation for Incident Number nAPP2434831355 until the Site and/or containment is reconstructed, and/or the well pad is abandoned.

SITE DESCRIPTION AND RELEASE SUMMARY

The Site is located in Unit C, Section 07, Township 25 South, Range 31 East, in Eddy County, New Mexico (32.152160°, -103.818977°) and is associated with oil and gas exploration and production operations on Federal land managed by the Bureau of Land Management (BLM).

On December 12, 2024, while performing maintenance activities, the heater treater filled with crude oil causing oil to carry over through the supply gas scrubber and into impermeable containment. Approximately 10 barrels (bbls) of crude oil into a lined containment. A vacuum truck was dispatched to the Site to recover free-standing fluids, and all fluids were recovered. The lined containment was power washed to remove any residual fluids. XTO reported the release to the New Mexico Oil Conservation Division (NMOCD) via a Notification of Release (NOR) on December 13, 2024, and subsequently submitted an Initial C-141 Application (C-141) on December 16, 2024. The release was assigned Incident Number nAPP2434831355.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

The Site was characterized to assess the applicability of Table I Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29 (19.15.29) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are presented below and potential Site receptors are identified on Figure 1.

Depth to groundwater at the Site is estimated to be greater than 100 feet below ground surface (bgs) based on the nearest groundwater well data. On November 14, 2015, New Mexico Office of State

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Engineer (OSE) permitted well (C-3891) was advanced to a depth of 635 feet below ground surface (bgs) approximately 0.78 miles northwest of the Site. The recorded depth to groundwater was 429 feet bgs. The Well Record & Log is included in Appendix A.

The closest continuously flowing or significant watercourse to the Site is a seasonal dry wash located approximately 15,388 feet southwest of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is not underlain by potentially unstable geology (low potential karst designation area).

Based on the results of the Site Characterization, and the NMOCD's preference for groundwater data within half a mile of the Site and within 25 years, the following NMOCD Table I Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH): 100 mg/kg
- Chloride: 600 mg/kg

LINER INTEGRITY INSPECTION ACTIVITIES

A 48-hour advanced notice of the liner inspection was submitted to the NMOCD on August 21, 2025. The lined containment was cleaned of all debris and power washed and a liner integrity inspection was conducted by Ensolum personnel on August 26, 2025. The lined containment was inspected, and it was determined to contain a small hole. The hole was observed in the floor of the lined containment near surface piping on the central portion near the eastern wall of the lined containment. No peeling or damage was observed to the walls of the lined containment. Delineation to determine the presence or absence of impacts to soil beneath the tear was warranted. A Site map of the lined containment is included in Figure 2. Photographic documentation of the inspection is included in Appendix B.

DELINEATION SOIL SAMPLING ACTIVITIES

Between September 3 and September 20, 2025, Ensolum personnel were at the Site to oversee delineation activities. Four delineation soil samples (SS01 through SS04) were collected around the lined containment from ground surface to confirm the release remained within the lined containment walls. One borehole (BH01) was advanced via hand auger to a terminal depth of 1-foot bgs in the location of the tear in the liner. The delineation soil samples were field screened for volatile organic compounds (VOCs) utilizing a calibrated photoionization detector (PID) and chloride utilizing Hach® chloride QuanTab® test strips. Field screening results and observations of the soil samples from the borehole were logged on a lithologic/soil sampling log, which is included in Appendix C. The delineation soil sample locations were mapped utilizing a handheld Global Positioning System (GPS) unit and are depicted on Figure 2. Photographic documentation is included in Appendix B.

The soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported under strict chain-of-custody procedures to Cardinal Laboratories (Cardinal) in Hobbs, New Mexico, for analysis of the following contaminants of concern (COCs): BTEX following United States Environmental



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Protection Agency (EPA) Method 8021B; TPH-GRO, TPH-DRO, and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following Standard Method SM4500.

LABORATORY ANALYTICAL RESULTS

Laboratory analytical results for delineation soil samples SS01 through SS04 indicated all COCs were in compliance with Site Closure Criteria, confirming the release did not breach the steel walls of the lined containment. Laboratory analytical results for delineation soil samples from borehole BH01 indicated TPH concentrations exceeded Site Closure Criteria at 0.5 feet bgs but all COC concentrations were in compliance with Site Closure Criteria at 1-foot bgs, successfully defining the vertical extent of the release. Laboratory analytical results are summarized in Table 1, and the laboratory analytical reports are included in Appendix D.

DEFERRAL REQUEST

XTO is requesting deferral of final remediation due to the presence of active separator equipment and surface piping located within the steel lined containment. The impacted soil is limited to the area directly below the containment liner and active production equipment within the lined containment, where remediation would require a major facility deconstruction and multiple weeks of facility shutdown due to absence of spill control measures. The impacted soil remaining in place is delineated vertically by delineation soil sample BH01A, collected at 1-foot bgs. Analytical results for delineation soil samples SS01 through SS04 collected outside the lined containment indicated COC concentrations below the most stringent Table I Closure Criteria, confirming the release was laterally contained by the containment walls. A maximum of 131 cubic yards of impacted soil remains in place, assuming a maximum lateral extent of 3,543 square feet, which is the footprint of the lined containment area. The extent of impacted soil is expected to be significantly lower as the remainder of the liner along the floor of the containment was operating as designed.

XTO does not believe deferment will result in imminent risk to human health, the environment, or groundwater. Depth to groundwater was determined to be greater than 100 feet bgs and the impacted soil remaining in place is limited in aerial and vertical extent. The lined containment, following restoration utilizing a spray-on non-invasive impermeable coating provides spill control without requiring major deconstruction and effectively minimizes additional impact migration by preventing the infiltration and movement of rainwater influences.

Based on the presence of active production equipment and a lined containment and the complete lateral and vertical delineation of impacted soil remaining in place, XTO requests deferral of final remediation for Incident Number nAPP2434831355 until final reclamation of the well pad or major construction, whichever comes first.

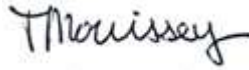
XTO Energy, Inc
Deferral Request
PLU BS 07-25-31 Battery

If you have any questions or comments, please contact Ms. Tacoma Morrissey at (337) 257-8307 or tmorrissey@ensolum.com.

Sincerely,
Ensolum, LLC



Tabitha Guadian
Staff Geologist



Tacoma Morrissey
Associate Principal

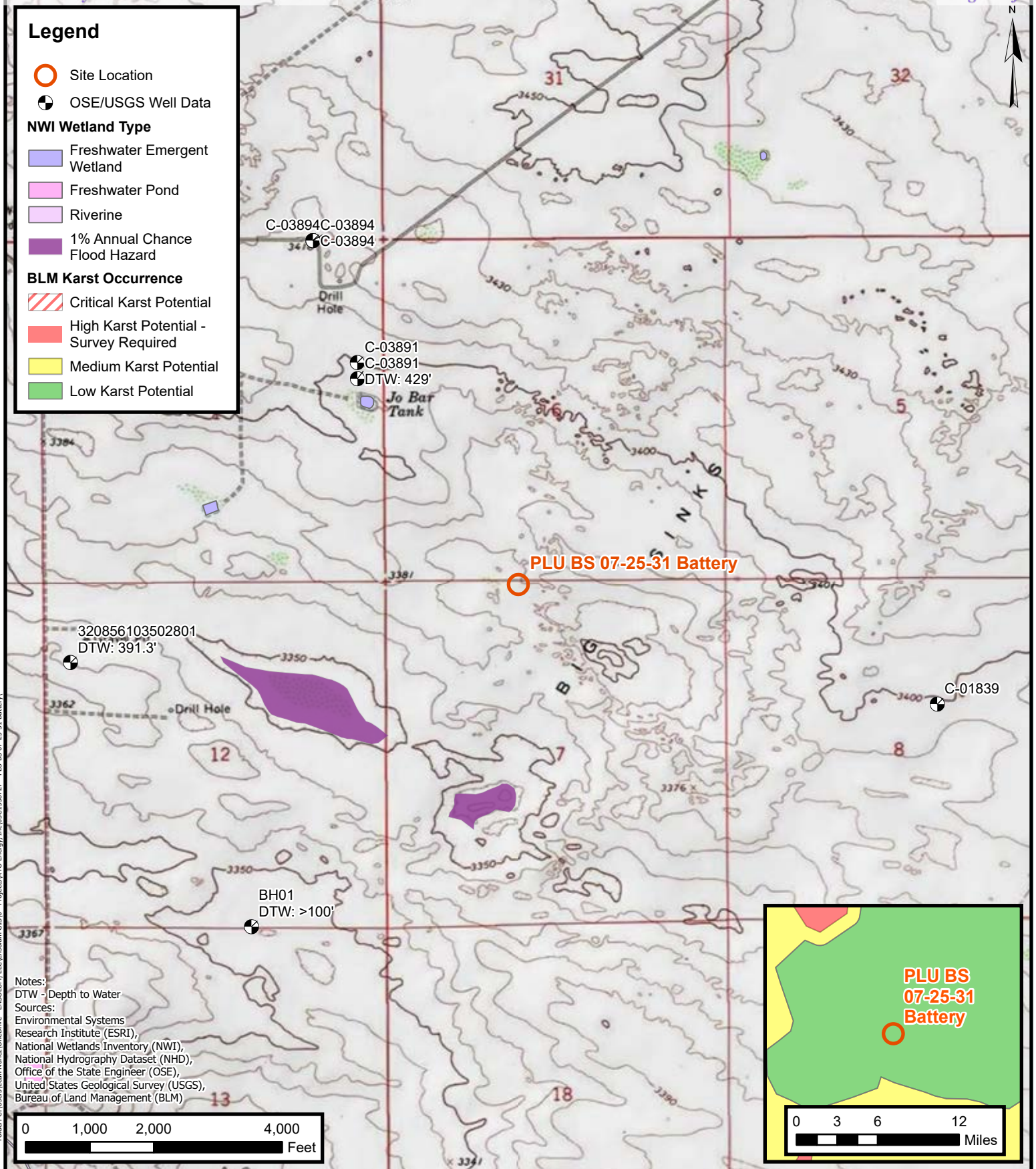
Cc: Robert Woodall, XTO
Richard Kotzur, XTO
BLM

Appendices:

Figure 1	Site Receptor Map
Figure 2	Site Map
Table 1	Soil Sample Analytical Results
Appendix A	Referenced Well Records
Appendix B	Photographic Log
Appendix C	Lithologic / Soil Sampling Logs
Appendix D	Laboratory Analytical Reports & Chain-of-Custody Documentation
Appendix E	Spill Volume Calculation



FIGURES



Site Receptor Map

XTO Energy, Inc
PLU BS 07-25-31 Battery
Incident Number: nAPP2434831355
Unit C, Section 07, T 25S, R 31E
Eddy County, New Mexico

FIGURE

1

Legend

- Delineation Soil Sample
in Compliance with
Closure Criteria
- Lined Containment/
Deferral Area

**Delineation Soil Sample Locations**

XTO Energy, Inc
PLU BS 07-25-31 Battery
Incident Number: nAPP2434831355
Unit C, Section 07, T 25S, R 31E
Eddy County, New Mexico

**FIGURE
2**



TABLES



TABLE 1
SOIL SAMPLE ANALYTICAL RESULTS
PLU BS 07-25-31 Battery
XTO Energy, Inc
Eddy County, New Mexico

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	NE	100	600
Delineation Soil Samples										
SS01	09/16/25	Surface	<0.00200	<0.00399	<49.7	95.9	<49.7	95.9	95.9	209
SS02	09/20/25	Surface	<0.00201	<0.00402	<50.0	<50.0	<50.0	<50.0	<50.0	127
SS03	09/16/25	Surface	<0.00202	<0.00404	<49.9	<49.9	<49.9	<49.9	<49.9	468
SS04	09/16/25	Surface	<0.00198	<0.00397	<49.6	<49.6	<49.6	<49.6	<49.6	122
BH01	09/03/25	0.5	<0.050	<0.300	<10.0	625	99.2	625	724	80.0
BH01A	09/03/25	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0

Notes:

bgs: below ground surface

mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

Concentrations in **bold** exceed the NMOCD Table I Closure Criteria or reclamation requirement where applicable.

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

NMAC: New Mexico Administrative Code

Grey text indicates soil sample removed during excavation activities



APPENDIX A

Referenced Well Records



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

STATE ENGINEER OFFICE
ROSWELL, NEW MEXICO

2015 DEC -4 AM 10: 03

1. GENERAL AND WELL LOCATION	OSE POD NUMBER (WELL NUMBER) C-3891 POD-2				OSE FILE NUMBER(S) C-3891			
	WELL OWNER NAME(S) Enterprise Partners L.P.				PHONE (OPTIONAL)			
	WELL OWNER MAILING ADDRESS 1100 Louisiana St. Rm11.104				CITY Houston		STATE TX	ZIP 77002
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE 32	MINUTES 9	SECONDS 39.8 N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND			
		LONGITUDE 103	49	37.1 W	* DATUM REQUIRED: WGS 84			
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE 15 miles southeast of Malaga, NM Section 1 Township 25S Range 30E								
2. DRILLING & CASING INFORMATION	LICENSE NUMBER WD-1723		NAME OF LICENSED DRILLER Randy Stewart			NAME OF WELL DRILLING COMPANY Stewart Bros. Drilling		
	DRILLING STARTED 11/10/15	DRILLING ENDED 11/14/15	DEPTH OF COMPLETED WELL (FT) 635	BORE HOLE DEPTH (FT) 650	DEPTH WATER FIRST ENCOUNTERED (FT) 429			
	COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input type="checkbox"/> DRY HOLE <input checked="" type="checkbox"/> SHALLOW (UNCONFINED)				STATIC WATER LEVEL IN COMPLETED WELL (FT) 429			
	DRILLING FLUID: <input type="checkbox"/> AIR <input checked="" type="checkbox"/> MUD ADDITIVES - SPECIFY:							
	DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY:							
	DEPTH (feet bgl)		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	FROM	TO						
	0	20	18	J-55 Steel	N/A	12.625	.375	N/A
	20	459	12.250	ATSM A53 grade B steel	Weld	6.125	.250	N/A
	459	460	12.250	Dissimilar metal adapter	Weld	6.125	.250	N/A
460	635	12.250	ASTM A778 304 Stainless Steel	Weld	6.125	.250	1/16	
635	650	12.250	None	N/A	N/A	N/A		
3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT		
	FROM	TO						
	0	5	12.250	1/4" Pea Gravel	3	Tremie		
	5	427	12.250	Neat Cement	245	Tremie		
	427	429	12.250	#100 fine sand	2	Tremie		
	429	650	12.250	8-12 Sand	149	Tremie		

FOR OSE INTERNAL USE

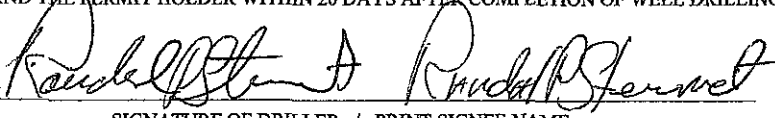
WR-20 WELL RECORD & LOG (Version 10/29/15)

FILE NUMBER	C-3891	POD NUMBER	2	TRN NUMBER	571228
LOCATION	25S.30E.1.2.4.4			Monitor	PAGE 1 OF 2

STATE ENGINEER OFFICE
ROS WELL, NEW MEXICO

4. HYDROGEOLOGIC LOG OF WELL	DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	2015 DEC -4 WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)
	FROM	TO				
	0	20	20	Caliche- hard medium to fine sand	Y ✓ N	
	20	50	30	Sand- tan, medium to fine grained, some silt	Y ✓ N	
	50	180	130	Sand- light brown, medium to fine grained, poorly graded, some silt	Y ✓ N	
	180	200	20	Silty sand- light brown, well graded	Y ✓ N	
	200	210	10	Sand- lt. brown, medium to fine grain, poorly graded, some silt, few fine gravel	Y ✓ N	
	210	280	70	Clayey silt- reddish brown, fine to medium sand	Y ✓ N	
	280	360	80	Silty sand- light brown, medium to fine grained, reddish silt	Y ✓ N	
	360	420	60	Sand- light brown, medium to fine grained, well graded, few gravel	Y ✓ N	
	420	450	30	Sand- tan, fine grained, some silt	✓ Y N	
	450	460	10	Silty sand- reddish brown, fine to medium grained	✓ Y N	
	460	490	30	Sand, tan, fine grained, some silt	✓ Y N	
	490	500	10	Sand- tan, fine grained, some silt, few fine gravel	✓ Y N	
	500	530	30	Clayey silt- reddish brown, some fine sand	✓ Y N	
	530	635	105	Silty sand- light brown, medium to fine grained	✓ Y N	
	635	650	15	Mudstone- Red	Y ✓ N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA:					TOTAL ESTIMATED WELL YIELD (gpm):	
<input checked="" type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> BAILER <input type="checkbox"/> OTHER - SPECIFY:					33+ 0.00	

5. TEST; RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.
	MISCELLANEOUS INFORMATION: 18 hr. drawdown= 67.5' @33gpm, well yield exceeds 33 GPM	
	PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Danny L White	

6. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 20 DAYS AFTER COMPLETION OF WELL DRILLING:	
	 SIGNATURE OF DRILLER / PRINT SIGNEE NAME	12/1/15 DATE

FOR USE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 06/08/2012)

FILE NUMBER	C-3891	POD NUMBER	2	TRN NUMBER	571228
LOCATION	25S-30E-1-2-4-4			Monitor	PAGE 2 OF 2

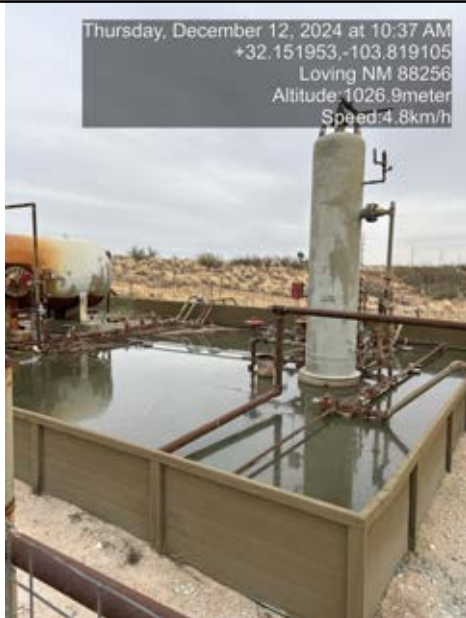


APPENDIX B

Photographic Log



Photographic Log
 XTO Energy, Inc.
 PLU BS 07-25-31 Battery
 Eddy County, New Mexico



Photograph: 1 Date: 12/12/2024

Description: Initial release

View: Northeast



Photograph: 2 Date: 8/26/2025

Description: Facility sign

View: Direct



Photograph: 3 Date: 8/26/2025

Description: Liner inspection activities

View: East



Photograph: 4 Date: 8/26/2025

Description: Liner inspection activities

View: Southeast



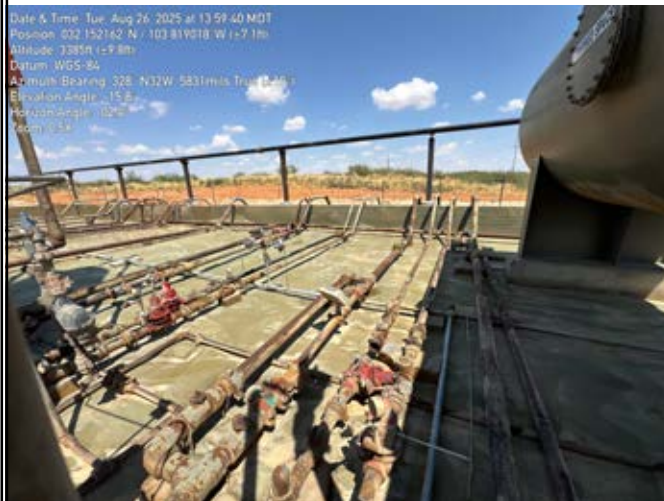
Photographic Log
 XTO Energy, Inc.
 PLU BS 07-25-31 Battery
 Eddy County, New Mexico



Photograph: 5 Date: 8/26/2025
 Description: Liner inspection activities
 View: North



Photograph: 6 Date: 8/26/2025
 Description: Liner inspection activities
 View: Southwest



Photograph: 7 Date: 8/26/2025
 Description: Liner inspection activities near BH01
 View: Northeast



Photograph: 8 Date: 8/26/2025
 Description: Identified hole in liner near BH01
 View: Direct



Photographic Log
 XTO Energy, Inc.
 PLU BS 07-25-31 Battery
 Eddy County, New Mexico



Photograph: 9 Date: 9/3/2025
 Description: Delineation activities near BH01
 View: Southeast



Photograph: 10 Date: 9/3/2025
 Description: Liner patching activities
 View: North



Photograph: 11 Date: 9/16/2025
 Description: Delineation activities near SS03
 View: East




Photograph: 12 Date: 9/16/2025
 Description: Delineation activities near SS01
 View: Northwest



APPENDIX C

Lithologic Soil Sampling Logs

								Sample Name: BH01		Date: 9/3/2025	
								Site Name: PLU BS 07-25-31 Battery			
								Incident Number: nAPP2434831355			
								Job Number: 03C1558727			
LITHOLOGIC / SOIL SAMPLING LOG								Logged By: JH		Method: Hand Auger	
Coordinates: 32.152144, -103.818945								Hole Diameter: 4"		Total Depth: 1'	
Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water. No correction factors included.											
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Descriptions			
D	<168	14.7	N	BH01	0.5	0	CCHE	Caliche, tan, w/ poorly sorted gravel			
D	<168	0	N	BH01A	1	1	CCHE	Sandy Silt with Gravel, Well graded silt with sand and limestone gravels (0.1-2.2 cm). Non-cohesive, non-plastic. No odor or staining.			
Total Depth @ 1'											



APPENDIX D

Laboratory Analytical Reports & Chain of Custody Documentation



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

September 08, 2025

ASHLEY HOLMES

ENSOLUM

3122 NATIONAL PARKS HWY

CARLSBAD, NM 88220

RE: PLU BS 07 - 25 - 31 BATTERY

Enclosed are the results of analyses for samples received by the laboratory on 09/04/25 13:40.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C25-00101. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Coley D. Keene". The signature is written in a cursive style with a large, stylized 'C' at the beginning.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 ASHLEY HOLMES
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	09/04/2025	Sampling Date:	09/03/2025
Reported:	09/08/2025	Sampling Type:	Soil
Project Name:	PLU BS 07 - 25 - 31 BATTERY	Sampling Condition:	Cool & Intact
Project Number:	03C1558727	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.15216-103.81862		

Sample ID: BH01 0.5' (H255504-01)

BTEx 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/05/2025	ND	1.76	87.8	2.00	2.22	
Toluene*	<0.050	0.050	09/05/2025	ND	1.83	91.5	2.00	2.38	
Ethylbenzene*	<0.050	0.050	09/05/2025	ND	1.84	92.0	2.00	2.04	
Total Xylenes*	<0.150	0.150	09/05/2025	ND	5.65	94.1	6.00	2.12	
Total BTEX	<0.300	0.300	09/05/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 116 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: KH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	80.0	16.0	09/05/2025	ND	432	108	400	7.14		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/05/2025	ND	196	98.1	200	2.89	
DRO >C10-C28*	625	10.0	09/05/2025	ND	191	95.7	200	0.0334	
EXT DRO >C28-C36	99.2	10.0	09/05/2025	ND					

Surrogate: 1-Chlorooctane 104 % 44.4-145

Surrogate: 1-Chlorooctadecane 117 % 40.6-153

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 ASHLEY HOLMES
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received: 09/04/2025
 Reported: 09/08/2025
 Project Name: PLU BS 07 - 25 - 31 BATTERY
 Project Number: 03C1558727
 Project Location: XTO 32.15216-103.81862

Sampling Date: 09/03/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Alyssa Parras

Sample ID: BH01A 1' (H255504-02)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	09/05/2025	ND	1.76	87.8	2.00	2.22		
Toluene*	<0.050	0.050	09/05/2025	ND	1.83	91.5	2.00	2.38		
Ethylbenzene*	<0.050	0.050	09/05/2025	ND	1.84	92.0	2.00	2.04		
Total Xylenes*	<0.150	0.150	09/05/2025	ND	5.65	94.1	6.00	2.12		
Total BTEX	<0.300	0.300	09/05/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 113 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: KH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	32.0	16.0	09/05/2025	ND	432	108	400	7.14		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/05/2025	ND	196	98.1	200	2.89	
DRO >C10-C28*	<10.0	10.0	09/05/2025	ND	191	95.7	200	0.0334	
EXT DRO >C28-C36	<10.0	10.0	09/05/2025	ND					

Surrogate: 1-Chlorooctane 102 % 44.4-145

Surrogate: 1-Chlorooctadecane 100 % 40.6-153

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*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

Notes and Definitions

S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
QR-03	The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values.
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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A handwritten signature in black ink, appearing to read "Celey D. Keene".

Celey D. Keene, Lab Director/Quality Manager

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Jeremy Reich

Ensolum

601 N. Marienfeld St.

Suite 400

Midland, Texas 79701

Generated 9/17/2025 2:37:49 PM

JOB DESCRIPTION

PLU BS 07 -25 -31

03C1558727

JOB NUMBER

890-8808-1

Eurofins Carlsbad
1089 N Canal St.
Carlsbad NM 88220

Eurofins Carlsbad

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization



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Authorized for release by
Jessica Kramer, Project Manager
Jessica.Kramer@et.eurofinsus.com
(432)704-5440

Client: Ensolum
Project/Site: PLU BS 07 -25 -31

Laboratory Job ID: 890-8808-1
SDG: 03C1558727

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Definitions/Glossary

Client: Ensolum
Project/Site: PLU BS 07 -25 -31

Job ID: 890-8808-1
SDG: 03C1558727

Qualifiers

GC VOA

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
S1-	Surrogate recovery exceeds control limits, low biased.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Ensolum
Project: PLU BS 07 -25 -31

Job ID: 890-8808-1

Job ID: 890-8808-1

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Job Narrative 890-8808-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

Receipt

The samples were received on 9/16/2025 3:06 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 3.8°C.

Receipt Exceptions

The following samples were received and analyzed from an unpreserved bulk soil jar: SS 01 (890-8808-1), SS 03 (890-8808-2) and SS 04 (890-8808-3).

GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics

Method 8015MOD_NM: Surrogate recovery for the following sample was outside control limits: (LCSD 880-119019/3-A). Evidence of matrix interferences is not obvious.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

Method 300_ORGFM_28D - Soluble: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-119076 and analytical batch 880-119124 were outside control limits for one or more analytes. See QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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Client Sample Results

Client: Ensolum
Project/Site: PLU BS 07 -25 -31

Job ID: 890-8808-1
SDG: 03C1558727

Client Sample ID: SS 01

Lab Sample ID: 890-8808-1

Date Collected: 09/16/25 09:37

Matrix: Solid

Date Received: 09/16/25 15:06

Sample Depth: SURFACE

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		09/16/25 21:10	09/17/25 01:51	1
Toluene	<0.00200	U	0.00200	mg/Kg		09/16/25 21:10	09/17/25 01:51	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		09/16/25 21:10	09/17/25 01:51	1
m-Xylene & p-Xylene	<0.00399	U	0.00399	mg/Kg		09/16/25 21:10	09/17/25 01:51	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		09/16/25 21:10	09/17/25 01:51	1
Xylenes, Total	<0.00399	U	0.00399	mg/Kg		09/16/25 21:10	09/17/25 01:51	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	94		70 - 130	09/16/25 21:10	09/17/25 01:51	1
1,4-Difluorobenzene (Surr)	104		70 - 130	09/16/25 21:10	09/17/25 01:51	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399	mg/Kg			09/17/25 01:51	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	95.9		49.7	mg/Kg			09/16/25 22:50	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.7	U	49.7	mg/Kg		09/16/25 10:39	09/16/25 22:50	1
Diesel Range Organics (Over C10-C28)	95.9		49.7	mg/Kg		09/16/25 10:39	09/16/25 22:50	1
Oil Range Organics (Over C28-C36)	<49.7	U	49.7	mg/Kg		09/16/25 10:39	09/16/25 22:50	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	116		70 - 130	09/16/25 10:39	09/16/25 22:50	1
o-Terphenyl	122		70 - 130	09/16/25 10:39	09/16/25 22:50	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	209		10.1	mg/Kg			09/17/25 14:33	1

Client Sample ID: SS 03

Lab Sample ID: 890-8808-2

Date Collected: 09/16/25 09:55

Matrix: Solid

Date Received: 09/16/25 15:06

Sample Depth: SURFACE

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202	mg/Kg		09/16/25 21:10	09/17/25 02:12	1
Toluene	<0.00202	U	0.00202	mg/Kg		09/16/25 21:10	09/17/25 02:12	1
Ethylbenzene	<0.00202	U	0.00202	mg/Kg		09/16/25 21:10	09/17/25 02:12	1
m-Xylene & p-Xylene	<0.00404	U	0.00404	mg/Kg		09/16/25 21:10	09/17/25 02:12	1
o-Xylene	<0.00202	U	0.00202	mg/Kg		09/16/25 21:10	09/17/25 02:12	1
Xylenes, Total	<0.00404	U	0.00404	mg/Kg		09/16/25 21:10	09/17/25 02:12	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	92		70 - 130	09/16/25 21:10	09/17/25 02:12	1

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Client Sample Results

Client: Ensolum
Project/Site: PLU BS 07 -25 -31

Job ID: 890-8808-1
SDG: 03C1558727

Client Sample ID: SS 03

Lab Sample ID: 890-8808-2

Date Collected: 09/16/25 09:55

Matrix: Solid

Date Received: 09/16/25 15:06

Sample Depth: SURFACE

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	103		70 - 130	09/16/25 21:10	09/17/25 02:12	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00404	U	0.00404	mg/Kg			09/17/25 02:12	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9	mg/Kg			09/16/25 23:04	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg		09/16/25 10:39	09/16/25 23:04	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		09/16/25 10:39	09/16/25 23:04	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		09/16/25 10:39	09/16/25 23:04	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	119		70 - 130			09/16/25 10:39	09/16/25 23:04	1
o-Terphenyl	121		70 - 130			09/16/25 10:39	09/16/25 23:04	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	468		9.96	mg/Kg			09/17/25 14:40	1

Client Sample ID: SS 04

Lab Sample ID: 890-8808-3

Date Collected: 09/16/25 09:49

Matrix: Solid

Date Received: 09/16/25 15:06

Sample Depth: SURFACE

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198	mg/Kg		09/16/25 21:10	09/17/25 02:32	1
Toluene	<0.00198	U	0.00198	mg/Kg		09/16/25 21:10	09/17/25 02:32	1
Ethylbenzene	<0.00198	U	0.00198	mg/Kg		09/16/25 21:10	09/17/25 02:32	1
m-Xylene & p-Xylene	<0.00397	U	0.00397	mg/Kg		09/16/25 21:10	09/17/25 02:32	1
o-Xylene	<0.00198	U	0.00198	mg/Kg		09/16/25 21:10	09/17/25 02:32	1
Xylenes, Total	<0.00397	U	0.00397	mg/Kg		09/16/25 21:10	09/17/25 02:32	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	100		70 - 130	09/16/25 21:10	09/17/25 02:32	1
1,4-Difluorobenzene (Surr)	100		70 - 130	09/16/25 21:10	09/17/25 02:32	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00397	U	0.00397	mg/Kg			09/17/25 02:32	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.6	U	49.6	mg/Kg			09/16/25 23:19	1

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Client Sample Results

Client: Ensolum
Project/Site: PLU BS 07 -25 -31

Job ID: 890-8808-1
SDG: 03C1558727

Client Sample ID: SS 04

Date Collected: 09/16/25 09:49

Date Received: 09/16/25 15:06

Sample Depth: SURFACE

Lab Sample ID: 890-8808-3

Matrix: Solid

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics (GRO)-C6-C10	<49.6	U	49.6	mg/Kg		09/16/25 10:39	09/16/25 23:19	1	
Diesel Range Organics (Over C10-C28)	<49.6	U	49.6	mg/Kg		09/16/25 10:39	09/16/25 23:19	1	
Oil Range Organics (Over C28-C36)	<49.6	U	49.6	mg/Kg		09/16/25 10:39	09/16/25 23:19	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
1-Chlorooctane	115		70 - 130			09/16/25 10:39	09/16/25 23:19	1	
o-Terphenyl	117		70 - 130			09/16/25 10:39	09/16/25 23:19	1	

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	122		9.94	mg/Kg			09/17/25 14:48	1	

Surrogate Summary

Client: Ensolum
Project/Site: PLU BS 07 -25 -31

Job ID: 890-8808-1
SDG: 03C1558727

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	BFB1 (70-130)	DFBZ1 (70-130)
890-8805-A-1-G MS	Matrix Spike	106	100
890-8805-A-1-H MSD	Matrix Spike Duplicate	105	103
890-8808-1	SS 01	94	104
890-8808-2	SS 03	92	103
890-8808-3	SS 04	100	100
LCS 880-119080/1-A	Lab Control Sample	107	99
LCSD 880-119080/2-A	Lab Control Sample Dup	104	102
MB 880-119009/5-A	Method Blank	91	114
MB 880-119080/5-A	Method Blank	90	110
Surrogate Legend			
BFB = 4-Bromofluorobenzene (Surr)			
DFBZ = 1,4-Difluorobenzene (Surr)			

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	1CO1 (70-130)	OTPH1 (70-130)
890-8799-A-11-F MS	Matrix Spike	116	109
890-8799-A-11-G MSD	Matrix Spike Duplicate	116	110
890-8808-1	SS 01	116	122
890-8808-2	SS 03	119	121
890-8808-3	SS 04	115	117
LCS 880-119019/2-A	Lab Control Sample	74	71
LCSD 880-119019/3-A	Lab Control Sample Dup	72	68 S1-
MB 880-119019/1-A	Method Blank	89	92
Surrogate Legend			
1CO = 1-Chlorooctane			
OTPH = o-Terphenyl			

QC Sample Results

Client: Ensolum
Project/Site: PLU BS 07 -25 -31

Job ID: 890-8808-1
SDG: 03C1558727

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-119009/5-A

Matrix: Solid

Analysis Batch: 118991

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 119009

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		09/16/25 10:07	09/16/25 11:48	1
Toluene	<0.00200	U	0.00200	mg/Kg		09/16/25 10:07	09/16/25 11:48	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		09/16/25 10:07	09/16/25 11:48	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		09/16/25 10:07	09/16/25 11:48	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		09/16/25 10:07	09/16/25 11:48	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		09/16/25 10:07	09/16/25 11:48	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	91		70 - 130	09/16/25 10:07	09/16/25 11:48	1
1,4-Difluorobenzene (Surr)	114		70 - 130	09/16/25 10:07	09/16/25 11:48	1

Lab Sample ID: MB 880-119080/5-A

Matrix: Solid

Analysis Batch: 118991

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 119080

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		09/16/25 21:10	09/16/25 23:26	1
Toluene	<0.00200	U	0.00200	mg/Kg		09/16/25 21:10	09/16/25 23:26	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		09/16/25 21:10	09/16/25 23:26	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		09/16/25 21:10	09/16/25 23:26	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		09/16/25 21:10	09/16/25 23:26	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		09/16/25 21:10	09/16/25 23:26	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	90		70 - 130	09/16/25 21:10	09/16/25 23:26	1
1,4-Difluorobenzene (Surr)	110		70 - 130	09/16/25 21:10	09/16/25 23:26	1

Lab Sample ID: LCS 880-119080/1-A

Matrix: Solid

Analysis Batch: 118991

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 119080

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.1080		mg/Kg		108	70 - 130
Toluene	0.100	0.1094		mg/Kg		109	70 - 130
Ethylbenzene	0.100	0.1140		mg/Kg		114	70 - 130
m-Xylene & p-Xylene	0.200	0.2208		mg/Kg		110	70 - 130
o-Xylene	0.100	0.1095		mg/Kg		110	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	107		70 - 130
1,4-Difluorobenzene (Surr)	99		70 - 130

Lab Sample ID: LCSD 880-119080/2-A

Matrix: Solid

Analysis Batch: 118991

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 119080

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.1143		mg/Kg		114	70 - 130	6	35

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QC Sample Results

Client: Ensolum
Project/Site: PLU BS 07 -25 -31

Job ID: 890-8808-1
SDG: 03C1558727

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCSD 880-119080/2-A

Matrix: Solid

Analysis Batch: 118991

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 119080

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Toluene	0.100	0.1149		mg/Kg		115	70 - 130	5	35
Ethylbenzene	0.100	0.1168		mg/Kg		117	70 - 130	2	35
m-Xylene & p-Xylene	0.200	0.2283		mg/Kg		114	70 - 130	3	35
o-Xylene	0.100	0.1143		mg/Kg		114	70 - 130	4	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	104		70 - 130
1,4-Difluorobenzene (Surr)	102		70 - 130

Lab Sample ID: 890-8805-A-1-G MS

Matrix: Solid

Analysis Batch: 118991

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 119080

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<0.00200	U	0.100	0.1000		mg/Kg		100	70 - 130
Toluene	<0.00200	U	0.100	0.1019		mg/Kg		102	70 - 130
Ethylbenzene	<0.00200	U	0.100	0.1031		mg/Kg		103	70 - 130
m-Xylene & p-Xylene	<0.00399	U	0.200	0.2016		mg/Kg		101	70 - 130
o-Xylene	<0.00200	U	0.100	0.1005		mg/Kg		100	70 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Surr)	106		70 - 130
1,4-Difluorobenzene (Surr)	100		70 - 130

Lab Sample ID: 890-8805-A-1-H MSD

Matrix: Solid

Analysis Batch: 118991

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 119080

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.00200	U	0.100	0.1024		mg/Kg		102	70 - 130	2	35
Toluene	<0.00200	U	0.100	0.1020		mg/Kg		102	70 - 130	0	35
Ethylbenzene	<0.00200	U	0.100	0.1040		mg/Kg		104	70 - 130	1	35
m-Xylene & p-Xylene	<0.00399	U	0.200	0.2045		mg/Kg		102	70 - 130	1	35
o-Xylene	<0.00200	U	0.100	0.1015		mg/Kg		101	70 - 130	1	35

Surrogate	MSD %Recovery	MSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	105		70 - 130
1,4-Difluorobenzene (Surr)	103		70 - 130

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-119019/1-A

Matrix: Solid

Analysis Batch: 119007

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 119019

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		09/16/25 10:39	09/16/25 17:22	1

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QC Sample Results

Client: Ensolum
Project/Site: PLU BS 07 -25 -31

Job ID: 890-8808-1
SDG: 03C1558727

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: MB 880-119019/1-A
Matrix: Solid
Analysis Batch: 119007

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 119019

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		09/16/25 10:39	09/16/25 17:22	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		09/16/25 10:39	09/16/25 17:22	1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	89		70 - 130			09/16/25 10:39	09/16/25 17:22	1
o-Terphenyl	92		70 - 130			09/16/25 10:39	09/16/25 17:22	1

Lab Sample ID: LCS 880-119019/2-A
Matrix: Solid
Analysis Batch: 119007

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 119019

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	1000	1001		mg/Kg		100	70 - 130
Diesel Range Organics (Over C10-C28)	1000	1126		mg/Kg		113	70 - 130
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
1-Chlorooctane	74		70 - 130				
o-Terphenyl	71		70 - 130				

Lab Sample ID: LCSD 880-119019/3-A
Matrix: Solid
Analysis Batch: 119007

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 119019

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	1000	1031		mg/Kg		103	70 - 130	3	20
Diesel Range Organics (Over C10-C28)	1000	1151		mg/Kg		115	70 - 130	2	20
Surrogate	LCSD %Recovery	LCSD Qualifier	Limits						
1-Chlorooctane	72		70 - 130						
o-Terphenyl	68	S1-	70 - 130						

Lab Sample ID: 890-8799-A-11-F MS
Matrix: Solid
Analysis Batch: 119007

Client Sample ID: Matrix Spike
Prep Type: Total/NA
Prep Batch: 119019

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	999	838.6		mg/Kg		84	70 - 130
Diesel Range Organics (Over C10-C28)	<49.8	U	999	945.4		mg/Kg		93	70 - 130
Surrogate	MS %Recovery	MS Qualifier	Limits						
1-Chlorooctane	116		70 - 130						
o-Terphenyl	109		70 - 130						

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QC Sample Results

Client: Ensolum
Project/Site: PLU BS 07 -25 -31

Job ID: 890-8808-1
SDG: 03C1558727

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 890-8799-A-11-G MSD

Matrix: Solid

Analysis Batch: 119007

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 119019

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	999	848.5		mg/Kg		85	70 - 130	1	20
Diesel Range Organics (Over C10-C28)	<49.8	U	999	979.0		mg/Kg		96	70 - 130	3	20
Surrogate	MSD %Recovery	MSD Qualifier	Limits								
1-Chlorooctane	116		70 - 130								
o-Terphenyl	110		70 - 130								

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-119076/1-A

Matrix: Solid

Analysis Batch: 119124

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.0	U	10.0	mg/Kg			09/17/25 11:08	1

Lab Sample ID: LCS 880-119076/2-A

Matrix: Solid

Analysis Batch: 119124

Client Sample ID: Lab Control Sample

Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	228.3		mg/Kg		91	90 - 110

Lab Sample ID: LCSD 880-119076/3-A

Matrix: Solid

Analysis Batch: 119124

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	250.2		mg/Kg		100	90 - 110	9	20

Lab Sample ID: 880-62716-A-1-C MS

Matrix: Solid

Analysis Batch: 119124

Client Sample ID: Matrix Spike

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	112	F1	250	304.8	F1	mg/Kg		77	90 - 110

Lab Sample ID: 880-62716-A-1-D MSD

Matrix: Solid

Analysis Batch: 119124

Client Sample ID: Matrix Spike Duplicate

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	112	F1	250	307.0	F1	mg/Kg		78	90 - 110	1	20

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QC Association Summary

Client: Ensolum
Project/Site: PLU BS 07 -25 -31

Job ID: 890-8808-1
SDG: 03C1558727

GC VOA

Analysis Batch: 118991

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8808-1	SS 01	Total/NA	Solid	8021B	119080
890-8808-2	SS 03	Total/NA	Solid	8021B	119080
890-8808-3	SS 04	Total/NA	Solid	8021B	119080
MB 880-119009/5-A	Method Blank	Total/NA	Solid	8021B	119009
MB 880-119080/5-A	Method Blank	Total/NA	Solid	8021B	119080
LCS 880-119080/1-A	Lab Control Sample	Total/NA	Solid	8021B	119080
LCSD 880-119080/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	119080
890-8805-A-1-G MS	Matrix Spike	Total/NA	Solid	8021B	119080
890-8805-A-1-H MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	119080

Prep Batch: 119009

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-119009/5-A	Method Blank	Total/NA	Solid	5035	

Prep Batch: 119080

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8808-1	SS 01	Total/NA	Solid	5035	
890-8808-2	SS 03	Total/NA	Solid	5035	
890-8808-3	SS 04	Total/NA	Solid	5035	
MB 880-119080/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-119080/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-119080/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
890-8805-A-1-G MS	Matrix Spike	Total/NA	Solid	5035	
890-8805-A-1-H MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

Analysis Batch: 119114

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8808-1	SS 01	Total/NA	Solid	Total BTEX	
890-8808-2	SS 03	Total/NA	Solid	Total BTEX	
890-8808-3	SS 04	Total/NA	Solid	Total BTEX	

GC Semi VOA

Analysis Batch: 119007

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8808-1	SS 01	Total/NA	Solid	8015B NM	119019
890-8808-2	SS 03	Total/NA	Solid	8015B NM	119019
890-8808-3	SS 04	Total/NA	Solid	8015B NM	119019
MB 880-119019/1-A	Method Blank	Total/NA	Solid	8015B NM	119019
LCS 880-119019/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	119019
LCSD 880-119019/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	119019
890-8799-A-11-F MS	Matrix Spike	Total/NA	Solid	8015B NM	119019
890-8799-A-11-G MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	119019

Prep Batch: 119019

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8808-1	SS 01	Total/NA	Solid	8015NM Prep	
890-8808-2	SS 03	Total/NA	Solid	8015NM Prep	
890-8808-3	SS 04	Total/NA	Solid	8015NM Prep	
MB 880-119019/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-119019/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	

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QC Association Summary

Client: Ensolum
Project/Site: PLU BS 07 -25 -31

Job ID: 890-8808-1
SDG: 03C1558727

GC Semi VOA (Continued)

Prep Batch: 119019 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCSD 880-119019/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-8799-A-11-F MS	Matrix Spike	Total/NA	Solid	8015NM Prep	
890-8799-A-11-G MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

Analysis Batch: 119118

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8808-1	SS 01	Total/NA	Solid	8015 NM	
890-8808-2	SS 03	Total/NA	Solid	8015 NM	
890-8808-3	SS 04	Total/NA	Solid	8015 NM	

HPLC/IC

Leach Batch: 119076

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8808-1	SS 01	Soluble	Solid	DI Leach	
890-8808-2	SS 03	Soluble	Solid	DI Leach	
890-8808-3	SS 04	Soluble	Solid	DI Leach	
MB 880-119076/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-119076/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-119076/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-62716-A-1-C MS	Matrix Spike	Soluble	Solid	DI Leach	
880-62716-A-1-D MSD	Matrix Spike Duplicate	Soluble	Solid	DI Leach	

Analysis Batch: 119124

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8808-1	SS 01	Soluble	Solid	300.0	119076
890-8808-2	SS 03	Soluble	Solid	300.0	119076
890-8808-3	SS 04	Soluble	Solid	300.0	119076
MB 880-119076/1-A	Method Blank	Soluble	Solid	300.0	119076
LCS 880-119076/2-A	Lab Control Sample	Soluble	Solid	300.0	119076
LCSD 880-119076/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	119076
880-62716-A-1-C MS	Matrix Spike	Soluble	Solid	300.0	119076
880-62716-A-1-D MSD	Matrix Spike Duplicate	Soluble	Solid	300.0	119076

Lab Chronicle

Client: Ensolum
Project/Site: PLU BS 07 -25 -31

Job ID: 890-8808-1
SDG: 03C1558727

Client Sample ID: SS 01

Lab Sample ID: 890-8808-1

Date Collected: 09/16/25 09:37

Matrix: Solid

Date Received: 09/16/25 15:06

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	119080	09/16/25 21:10	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	118991	09/17/25 01:51	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			119114	09/17/25 01:51	SA	EET MID
Total/NA	Analysis	8015 NM		1			119118	09/16/25 22:50	SA	EET MID
Total/NA	Prep	8015NM Prep			10.06 g	10 mL	119019	09/16/25 10:39	FC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	119007	09/16/25 22:50	TKC	EET MID
Soluble	Leach	DI Leach			4.95 g	50 mL	119076	09/17/25 07:57	SA	EET MID
Soluble	Analysis	300.0		1	10 mL	10 mL	119124	09/17/25 14:33	CS	EET MID

Client Sample ID: SS 03

Lab Sample ID: 890-8808-2

Date Collected: 09/16/25 09:55

Matrix: Solid

Date Received: 09/16/25 15:06

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.95 g	5 mL	119080	09/16/25 21:10	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	118991	09/17/25 02:12	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			119114	09/17/25 02:12	SA	EET MID
Total/NA	Analysis	8015 NM		1			119118	09/16/25 23:04	SA	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	119019	09/16/25 10:39	FC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	119007	09/16/25 23:04	TKC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	119076	09/17/25 07:57	SA	EET MID
Soluble	Analysis	300.0		1	10 mL	10 mL	119124	09/17/25 14:40	CS	EET MID

Client Sample ID: SS 04

Lab Sample ID: 890-8808-3

Date Collected: 09/16/25 09:49

Matrix: Solid

Date Received: 09/16/25 15:06

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.04 g	5 mL	119080	09/16/25 21:10	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	118991	09/17/25 02:32	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			119114	09/17/25 02:32	SA	EET MID
Total/NA	Analysis	8015 NM		1			119118	09/16/25 23:19	SA	EET MID
Total/NA	Prep	8015NM Prep			10.08 g	10 mL	119019	09/16/25 10:39	FC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	119007	09/16/25 23:19	TKC	EET MID
Soluble	Leach	DI Leach			5.03 g	50 mL	119076	09/17/25 07:57	SA	EET MID
Soluble	Analysis	300.0		1	10 mL	10 mL	119124	09/17/25 14:48	CS	EET MID

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Eurofins Carlsbad

Accreditation/Certification Summary

Client: Ensolum
Project/Site: PLU BS 07 -25 -31

Job ID: 890-8808-1
SDG: 03C1558727

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400	06-30-26
The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.			
Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

Method Summary

Client: Ensolum
Project/Site: PLU BS 07 -25 -31

Job ID: 890-8808-1
SDG: 03C1558727

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:

- ASTM = ASTM International
- EPA = US Environmental Protection Agency
- SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.
- TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

- EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Ensolum
Project/Site: PLU BS 07 -25 -31

Job ID: 890-8808-1
SDG: 03C1558727

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
890-8808-1	SS 01	Solid	09/16/25 09:37	09/16/25 15:06	SURFACE
890-8808-2	SS 03	Solid	09/16/25 09:55	09/16/25 15:06	SURFACE
890-8808-3	SS 04	Solid	09/16/25 09:49	09/16/25 15:06	SURFACE

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14



Environment Testing

Chain of Custody

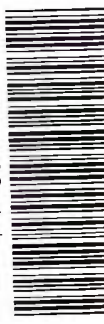
Houston, TX (281) 240-4200, Dallas, TX (214) 502-0300
Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3343
El Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199

Work Order No:

www.xenco.com Page ____ of ____

Project Manager:	Jeremy Reich	Bill to: (if different)	Colton Brown
Company Name:	Ensolum	Company Name:	XTO Energy LLC
Address:	3122 National Parks Hwy	Address:	3104 E Greene St
City, State ZIP:	Carlsbad, NM 88220	City, State ZIP:	Carlsbad, NM 88220
Phone:	432-296-0627	Email:	Kinomasom.Timorrissey.Thiland.Jreich.Bbell@ensolum.com

Work Order Comments	
Program: UST/PST	<input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RRC <input type="checkbox"/> Superfund <input type="checkbox"/>
State of Project:	
Reporting: Level II	<input type="checkbox"/> Level III <input type="checkbox"/> PST/UST <input type="checkbox"/> TRRP <input type="checkbox"/> Level IV <input type="checkbox"/>
Deliverables: EDD	<input type="checkbox"/> ADAPT <input type="checkbox"/> Other:

Project Name:		PLU BS 07-25-31		Turn Around			
Project Number:		03C1558727		<input type="checkbox"/> Routine <input checked="" type="checkbox"/> Rush			
Project Location:		32, 152160, -103, 818977		Due Date:		24h	
Sampler's Name:		Evan Roe		TAT starts the day received by the lab, if received by 4:30pm			
PO #:							
SAMPLE RECEIPT		Temp Blank:		Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		Wet Ice: Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
Samples Received Intact:		Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		Thermometer ID:		Tunc	
Cooler Custody Seals:		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		Correction Factor:		-0.2	
Sample Custody Seals:		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		Temperature Reading:		4.8	
Total Containers:				Corrected Temperature:		3.8	
Parameters							
RIDES (EPA: 3000.0)							
1015)							
(8021)							
ANALYSIS RESULTS							
							
890-8808 Chain of Custody							
Preservative Codes							
None: NO				DI Water: H ₂ O			
Cool: Cool				MeOH: Me			
HCL: HC				HNO ₃ : HN			
H ₂ SO ₄ : H ₂				NaOH: Na			
H ₃ PO ₄ : HP							
NaHSO ₄ : NABIS							
Na ₂ O ₂ : NaSO ₃							
Zn Acetate+NaOH: Zn							
NaOH+Ascorbic Acid: SASC							

[illegible]

Total	200.7 / 6010	200.8 / 6020:	8RCRA	13PPM	Texas 11	Al	Sb	As	Ba	Be	B	Cd	Ca	Cr	Co	Cu	Fe	Pb	Mg	Mn	Mo	Ni	K	Se	Ag	SnO ₂	Na	Si	Sn	U	V	Zn				
Circle Method(s) and Metal(s)	to be analyzed		TCLP / SPLP 6010:		8RCRA	Sb	As	Ba	Be	Cd	Cr	Co	Cu	Pb	Mn	Mo	Ni	Se	Ag	TI	U	Hg: 1631 / 245.1 / 7470 / 7471														

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xenco. A minimum charge of \$85.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
1 <i>[Signature]</i>	<i>[Signature]</i>	9/16/15	2		
3			4		
5			6		

Login Sample Receipt Checklist

Client: Ensolum

Job Number: 890-8808-1

SDG Number: 03C1558727

Login Number: 8808

List Number: 1

Creator: Bruns, Shannon

List Source: Eurofins Carlsbad

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	N/A	Refer to Job Narrative for details.
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

Login Sample Receipt Checklist

Client: Ensolum

Job Number: 890-8808-1

SDG Number: 03C1558727

Login Number: 8808

List Number: 2

Creator: Rios, Minerva

List Source: Eurofins Midland

List Creation: 09/16/25 08:53 PM

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	



Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Jeremy Reich

Ensolum

601 N. Marienfeld St.

Suite 400

Midland, Texas 79701

Generated 9/29/2025 3:28:07 PM

JOB DESCRIPTION

PLU BS 07-25-31

03C1558727

JOB NUMBER

890-8875-1

Eurofins Carlsbad
1089 N Canal St.
Carlsbad NM 88220


Eurofins Carlsbad

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization



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9/29/2025 3:28:07 PM

Authorized for release by
Jessica Kramer, Project Manager
Jessica.Kramer@et.eurofinsus.com
(432)704-5440

Client: Ensolum
Project/Site: PLU BS 07-25-31

Laboratory Job ID: 890-8875-1
SDG: 03C1558727

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Definitions/Glossary

Client: Ensolum
Project/Site: PLU BS 07-25-31

Job ID: 890-8875-1
SDG: 03C1558727

Qualifiers

GC VOA

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Ensolum
Project: PLU BS 07-25-31

Job ID: 890-8875-1

Job ID: 890-8875-1

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Job Narrative 890-8875-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

Receipt

The sample was received on 9/26/2025 1:47 PM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 5.6°C.

Receipt Exceptions

The following sample was received and analyzed from an unpreserved bulk soil jar: SS02 (890-8875-1).

GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics

Method 8015MOD_NM: Surrogate recovery for the following samples were outside control limits: (LCS 880-119903/2-A) and (LCSD 880-119903/3-A). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8015MOD_NM: Surrogate recovery for the following samples were outside control limits: (890-8875-A-1-B MS) and (890-8875-A-1-C MSD). Evidence of matrix interferences is not obvious.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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Client Sample Results

Client: Ensolum
Project/Site: PLU BS 07-25-31

Job ID: 890-8875-1
SDG: 03C1558727

Client Sample ID: SS02

Lab Sample ID: 890-8875-1

Date Collected: 09/20/25 10:20

Matrix: Solid

Date Received: 09/26/25 13:47

Sample Depth: 0.5

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		09/29/25 09:16	09/29/25 12:45	1
Toluene	<0.00201	U	0.00201	mg/Kg		09/29/25 09:16	09/29/25 12:45	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		09/29/25 09:16	09/29/25 12:45	1
m-Xylene & p-Xylene	<0.00402	U	0.00402	mg/Kg		09/29/25 09:16	09/29/25 12:45	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		09/29/25 09:16	09/29/25 12:45	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		09/29/25 09:16	09/29/25 12:45	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	106		70 - 130	09/29/25 09:16	09/29/25 12:45	1
1,4-Difluorobenzene (Surr)	93		70 - 130	09/29/25 09:16	09/29/25 12:45	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			09/29/25 12:45	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			09/29/25 13:03	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		09/26/25 15:52	09/29/25 13:03	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		09/26/25 15:52	09/29/25 13:03	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		09/26/25 15:52	09/29/25 13:03	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	71		70 - 130	09/26/25 15:52	09/29/25 13:03	1
o-Terphenyl	81		70 - 130	09/26/25 15:52	09/29/25 13:03	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	127		9.96	mg/Kg			09/29/25 09:29	1

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Surrogate Summary

Client: Ensolum
Project/Site: PLU BS 07-25-31

Job ID: 890-8875-1
SDG: 03C1558727

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	BFB1 (70-130)	DFBZ1 (70-130)
890-8875-1	SS02	106	93
890-8875-1 MS	SS02	104	105
890-8875-1 MSD	SS02	98	100
LCS 880-119952/1-A	Lab Control Sample	107	107
LCSD 880-119952/2-A	Lab Control Sample Dup	107	107
MB 880-119952/5-A	Method Blank	90	92
Surrogate Legend			
BFB = 4-Bromofluorobenzene (Surr)			
DFBZ = 1,4-Difluorobenzene (Surr)			

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	1CO1 (70-130)	OTPH1 (70-130)
890-8875-1	SS02	71	81
890-8875-1 MS	SS02	121	138 S1+
890-8875-1 MSD	SS02	119	132 S1+
LCS 880-119903/2-A	Lab Control Sample	119	149 S1+
LCSD 880-119903/3-A	Lab Control Sample Dup	118	142 S1+
MB 880-119903/1-A	Method Blank	110	114
Surrogate Legend			
1CO = 1-Chlorooctane			
OTPH = o-Terphenyl			

QC Sample Results

Client: Ensolum
Project/Site: PLU BS 07-25-31

Job ID: 890-8875-1
SDG: 03C1558727

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-119952/5-A

Matrix: Solid

Analysis Batch: 119948

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 119952

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		09/29/25 09:16	09/29/25 12:24	1
Toluene	<0.00200	U	0.00200	mg/Kg		09/29/25 09:16	09/29/25 12:24	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		09/29/25 09:16	09/29/25 12:24	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		09/29/25 09:16	09/29/25 12:24	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		09/29/25 09:16	09/29/25 12:24	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		09/29/25 09:16	09/29/25 12:24	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	90		70 - 130	09/29/25 09:16	09/29/25 12:24	1
1,4-Difluorobenzene (Surr)	92		70 - 130	09/29/25 09:16	09/29/25 12:24	1

Lab Sample ID: LCS 880-119952/1-A

Matrix: Solid

Analysis Batch: 119948

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 119952

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.08946		mg/Kg		89	70 - 130
Toluene	0.100	0.08803		mg/Kg		88	70 - 130
Ethylbenzene	0.100	0.08979		mg/Kg		90	70 - 130
m-Xylene & p-Xylene	0.200	0.1962		mg/Kg		98	70 - 130
o-Xylene	0.100	0.09627		mg/Kg		96	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	107		70 - 130
1,4-Difluorobenzene (Surr)	107		70 - 130

Lab Sample ID: LCSD 880-119952/2-A

Matrix: Solid

Analysis Batch: 119948

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 119952

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.07918		mg/Kg		79	70 - 130	12	35
Toluene	0.100	0.07450		mg/Kg		75	70 - 130	17	35
Ethylbenzene	0.100	0.07436		mg/Kg		74	70 - 130	19	35
m-Xylene & p-Xylene	0.200	0.1615		mg/Kg		81	70 - 130	19	35
o-Xylene	0.100	0.07971		mg/Kg		80	70 - 130	19	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	107		70 - 130
1,4-Difluorobenzene (Surr)	107		70 - 130

Lab Sample ID: 890-8875-1 MS

Matrix: Solid

Analysis Batch: 119948

Client Sample ID: SS02

Prep Type: Total/NA

Prep Batch: 119952

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<0.00201	U	0.100	0.09347		mg/Kg		93	70 - 130
Toluene	<0.00201	U	0.100	0.09308		mg/Kg		93	70 - 130

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QC Sample Results

Client: Ensolum
Project/Site: PLU BS 07-25-31

Job ID: 890-8875-1
SDG: 03C1558727

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 890-8875-1 MS

Matrix: Solid

Analysis Batch: 119948

Client Sample ID: SS02

Prep Type: Total/NA

Prep Batch: 119952

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Ethylbenzene	<0.00201	U	0.100	0.09188		mg/Kg		92	70 - 130
m-Xylene & p-Xylene	<0.00402	U	0.200	0.1997		mg/Kg		100	70 - 130
o-Xylene	<0.00201	U	0.100	0.09747		mg/Kg		97	70 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Surr)	104		70 - 130
1,4-Difluorobenzene (Surr)	105		70 - 130

Lab Sample ID: 890-8875-1 MSD

Matrix: Solid

Analysis Batch: 119948

Client Sample ID: SS02

Prep Type: Total/NA

Prep Batch: 119952

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.00201	U	0.100	0.09705		mg/Kg		97	70 - 130	4	35
Toluene	<0.00201	U	0.100	0.09308		mg/Kg		93	70 - 130	0	35
Ethylbenzene	<0.00201	U	0.100	0.09022		mg/Kg		90	70 - 130	2	35
m-Xylene & p-Xylene	<0.00402	U	0.200	0.1936		mg/Kg		97	70 - 130	3	35
o-Xylene	<0.00201	U	0.100	0.09491		mg/Kg		95	70 - 130	3	35

Surrogate	MSD %Recovery	MSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	98		70 - 130
1,4-Difluorobenzene (Surr)	100		70 - 130

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-119903/1-A

Matrix: Solid

Analysis Batch: 119970

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 119903

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		09/26/25 15:52	09/29/25 10:34	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		09/26/25 15:52	09/29/25 10:34	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		09/26/25 15:52	09/29/25 10:34	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	110		70 - 130	09/26/25 15:52	09/29/25 10:34	1
o-Terphenyl	114		70 - 130	09/26/25 15:52	09/29/25 10:34	1

Lab Sample ID: LCS 880-119903/2-A

Matrix: Solid

Analysis Batch: 119970

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 119903

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	1000	1058		mg/Kg		106	70 - 130
Diesel Range Organics (Over C10-C28)	1000	1013		mg/Kg		101	70 - 130

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QC Sample Results

Client: Ensolum
Project/Site: PLU BS 07-25-31

Job ID: 890-8875-1
SDG: 03C1558727

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCS 880-119903/2-A

Matrix: Solid

Analysis Batch: 119970

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 119903

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	119		70 - 130
o-Terphenyl	149	S1+	70 - 130

Lab Sample ID: LCSD 880-119903/3-A

Matrix: Solid

Analysis Batch: 119970

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 119903

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	1000	1010		mg/Kg		101	70 - 130	5	20
Diesel Range Organics (Over C10-C28)	1000	981.6		mg/Kg		98	70 - 130	3	20

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	118		70 - 130
o-Terphenyl	142	S1+	70 - 130

Lab Sample ID: 890-8875-1 MS

Matrix: Solid

Analysis Batch: 119970

Client Sample ID: SS02

Prep Type: Total/NA

Prep Batch: 119903

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	999	902.1		mg/Kg		90	70 - 130
Diesel Range Organics (Over C10-C28)	<50.0	U	999	870.9		mg/Kg		87	70 - 130

	MS	MS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	121		70 - 130
o-Terphenyl	138	S1+	70 - 130

Lab Sample ID: 890-8875-1 MSD

Matrix: Solid

Analysis Batch: 119970

Client Sample ID: SS02

Prep Type: Total/NA

Prep Batch: 119903

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	999	916.8		mg/Kg		92	70 - 130	2	20
Diesel Range Organics (Over C10-C28)	<50.0	U	999	861.5		mg/Kg		86	70 - 130	1	20

	MSD	MSD	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	119		70 - 130
o-Terphenyl	132	S1+	70 - 130

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QC Sample Results

Client: Ensolum
Project/Site: PLU BS 07-25-31

Job ID: 890-8875-1
SDG: 03C1558727

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-119940/1-A
Matrix: Solid
Analysis Batch: 119957

Client Sample ID: Method Blank
Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.0	U	10.0	mg/Kg			09/29/25 09:14	1

Lab Sample ID: LCS 880-119940/2-A
Matrix: Solid
Analysis Batch: 119957

Client Sample ID: Lab Control Sample
Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	254.8		mg/Kg		102	90 - 110

Lab Sample ID: LCSD 880-119940/3-A
Matrix: Solid
Analysis Batch: 119957

Client Sample ID: Lab Control Sample Dup
Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	256.1		mg/Kg		102	90 - 110	1	20

Lab Sample ID: 890-8875-1 MS
Matrix: Solid
Analysis Batch: 119957

Client Sample ID: SS02
Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	127		249	372.0		mg/Kg		98	90 - 110

Lab Sample ID: 890-8875-1 MSD
Matrix: Solid
Analysis Batch: 119957

Client Sample ID: SS02
Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	127		249	372.8		mg/Kg		99	90 - 110	0	20

QC Association Summary

Client: Ensolum
Project/Site: PLU BS 07-25-31

Job ID: 890-8875-1
SDG: 03C1558727

GC VOA

Analysis Batch: 119948

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8875-1	SS02	Total/NA	Solid	8021B	119952
MB 880-119952/5-A	Method Blank	Total/NA	Solid	8021B	119952
LCS 880-119952/1-A	Lab Control Sample	Total/NA	Solid	8021B	119952
LCSD 880-119952/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	119952
890-8875-1 MS	SS02	Total/NA	Solid	8021B	119952
890-8875-1 MSD	SS02	Total/NA	Solid	8021B	119952

Prep Batch: 119952

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8875-1	SS02	Total/NA	Solid	5035	
MB 880-119952/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-119952/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-119952/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
890-8875-1 MS	SS02	Total/NA	Solid	5035	
890-8875-1 MSD	SS02	Total/NA	Solid	5035	

Analysis Batch: 120020

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8875-1	SS02	Total/NA	Solid	Total BTEX	

GC Semi VOA

Prep Batch: 119903

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8875-1	SS02	Total/NA	Solid	8015NM Prep	
MB 880-119903/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-119903/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-119903/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-8875-1 MS	SS02	Total/NA	Solid	8015NM Prep	
890-8875-1 MSD	SS02	Total/NA	Solid	8015NM Prep	

Analysis Batch: 119970

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8875-1	SS02	Total/NA	Solid	8015B NM	119903
MB 880-119903/1-A	Method Blank	Total/NA	Solid	8015B NM	119903
LCS 880-119903/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	119903
LCSD 880-119903/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	119903
890-8875-1 MS	SS02	Total/NA	Solid	8015B NM	119903
890-8875-1 MSD	SS02	Total/NA	Solid	8015B NM	119903

Analysis Batch: 120032

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8875-1	SS02	Total/NA	Solid	8015 NM	

HPLC/IC

Leach Batch: 119940

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8875-1	SS02	Soluble	Solid	DI Leach	
MB 880-119940/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-119940/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-119940/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	

Eurofins Carlsbad

QC Association Summary

Client: Ensolum
Project/Site: PLU BS 07-25-31

Job ID: 890-8875-1
SDG: 03C1558727

HPLC/IC (Continued)

Leach Batch: 119940 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8875-1 MS	SS02	Soluble	Solid	DI Leach	
890-8875-1 MSD	SS02	Soluble	Solid	DI Leach	

Analysis Batch: 119957

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8875-1	SS02	Soluble	Solid	300.0	119940
MB 880-119940/1-A	Method Blank	Soluble	Solid	300.0	119940
LCS 880-119940/2-A	Lab Control Sample	Soluble	Solid	300.0	119940
LCSD 880-119940/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	119940
890-8875-1 MS	SS02	Soluble	Solid	300.0	119940
890-8875-1 MSD	SS02	Soluble	Solid	300.0	119940

Lab Chronicle

Client: Ensolum
Project/Site: PLU BS 07-25-31

Job ID: 890-8875-1
SDG: 03C1558727

Client Sample ID: SS02
Date Collected: 09/20/25 10:20
Date Received: 09/26/25 13:47

Lab Sample ID: 890-8875-1
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	119952	09/29/25 09:16	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	119948	09/29/25 12:45	EL	EET MID
Total/NA	Analysis	Total BTEX		1			120020	09/29/25 12:45	SA	EET MID
Total/NA	Analysis	8015 NM		1			120032	09/29/25 13:03	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	119903	09/26/25 15:52	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	119970	09/29/25 13:03	FC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	119940	09/29/25 08:12	SI	EET MID
Soluble	Analysis	300.0		1			119957	09/29/25 09:29	CS	EET MID

Laboratory References:
EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: Ensolum
Project/Site: PLU BS 07-25-31

Job ID: 890-8875-1
SDG: 03C1558727

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400	06-30-26
The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.			
Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

Method Summary

Client: Ensolum
Project/Site: PLU BS 07-25-31

Job ID: 890-8875-1
SDG: 03C1558727

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:

- ASTM = ASTM International
- EPA = US Environmental Protection Agency
- SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.
- TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

- EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Ensolum
Project/Site: PLU BS 07-25-31

Job ID: 890-8875-1
SDG: 03C1558727

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
890-8875-1	SS02	Solid	09/20/25 10:20	09/26/25 13:47	0.5

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14



Environment Testing
Xenco

Chain of Custody

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300
Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334
El Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199

Work Order No: _____

www.xenco.com Page 1 of 1

Project Manager:	Jeremy Reich	Bill to: (if different)	Colton Brown
Company Name:	Ensolum	Company Name:	XTO Energy, Inc
Address:	3122 National Parks Hwy	Address:	3104 E Greene St
City, State ZIP:	Carlsbad, NM 88220	City, State ZIP:	Carlsbad, NM 88220
Phone:	432-296-0627	Email:	khomasen, Tmorrissey, Thilland, Jreich, Bpelli, @ensolum.com

Work Order Comments	
Program: UST/PST	<input type="checkbox"/> RP <input type="checkbox"/> Brownfields <input type="checkbox"/> RC <input type="checkbox"/> Superfund
State of Project:	
Reporting: Level II	<input type="checkbox"/> Level III <input type="checkbox"/> PST/UST <input type="checkbox"/> TRRP <input type="checkbox"/> Level IV
Deliverables: EDD	<input type="checkbox"/> ADAPT <input type="checkbox"/> Other:



890-8875 Chain of Custody

Project Name:	PLU BS 07-25-31	Turn Around	<input type="checkbox"/> Routine <input checked="" type="checkbox"/> Rush	Pres. Code	ANALYSIS REQUEST		Preservative Codes
Project Number:	03C1558727						None: NO DI Water: H ₂ O
Project Location:	32.152160, -103.818977	Due Date:	24hr				Cool: Cool MeOH: Me
Sampler's Name:	Evan Roe	TAT starts the day received by the lab, if received by 4:30pm					HCL: HC HNO ₃ : HN
PO #:		Temp Blank:	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Well Ice:	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		H ₂ SO ₄ : H ₂ NaOH: Na
SAMPLE RECEIPT		Thermometer ID:	9-5-8-0-2				H ₃ PO ₄ : HP
Samples Received Intact:	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Correction Factor:	5.8				NaHSO ₄ : NABIS
Cooler Custody Seals:	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Temperature Reading:	5.8				Na ₂ S ₂ O ₃ : NaSO ₃
Sample Custody Seals:	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Corrected Temperature:	5.6				Zn Acetate+NaOH: Zn
Total Containers:							NaOH+Ascorbic Acid: SAPC
Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Grab/Comp	# of Cont	Sample Comments
	SS02	9/20/2025	1020	0.5	Grab	1	Incident ID: nAPP2524549272
							CC: 2109421001
							GFCM: 48605000

Total	200.7 / 6010	200.8 / 6020:	8RCRA 13PPM Texas 11	Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO ₂ Na Sr Ti Sn U V Zn
Circle Method(s) and Metal(s) to be analyzed	TCCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U Hg: 1631 / 245.1 / 7470 / 7471			
Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xenco. A minimum charge of \$85.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenco, but not analyzed. These terms will be enforced unless previously negotiated.				
Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)
1 <i>[Signature]</i>	2 <i>[Signature]</i>	9/26/2025		
3				
5				

Login Sample Receipt Checklist

Client: Ensolum

Job Number: 890-8875-1

SDG Number: 03C1558727

Login Number: 8875

List Number: 1

Creator: Bruns, Shannon

List Source: Eurofins Carlsbad

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	N/A	Refer to Job Narrative for details.
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

Login Sample Receipt Checklist

Client: Ensolum

Job Number: 890-8875-1

SDG Number: 03C1558727

Login Number: 8875

List Number: 2

Creator: Laing, Edmundo

List Source: Eurofins Midland

List Creation: 09/29/25 07:53 AM

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	



APPENDIX E

Spill Volume Calculation

Location:	PLU BS 07-25-31	
Spill Date:	12/12/2024	
Area 1		
Approximate Area =	3561.00	sq. ft.
Average Saturation (or depth) of spill =	1.00	inches
Average Porosity Factor =	0.25	
VOLUME OF LEAK		
Total Crude Oil =	10.00	bbls
Total Produced Water =		bbls
TOTAL VOLUME OF LEAK		
Total Crude Oil =	10.00	bbls
Total Produced Water =		bbls
TOTAL VOLUME RECOVERED		
Total Crude Oil =	10.00	bbls
Total Produced Water =		bbls

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 411659

QUESTIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 411659
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2434831355
Incident Name	NAPP2434831355 PLU BS 07-25-31 BATTERY @ 0
Incident Type	Oil Release
Incident Status	Initial C-141 Received

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	PLU BS 07-25-31 Battery
Date Release Discovered	12/12/2024
Surface Owner	Federal

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Cause: Equipment Failure Pump Crude Oil Released: 10 BBL Recovered: 10 BBL Lost: 0 BBL.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Full impermeable containment

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QUESTIONS, Page 2

Action 411659

QUESTIONS (continued)

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 411659
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Colton Brown Title: Environmental Advisor Email: colton.s.brown@exxonmobil.com Date: 12/13/2024
--	--

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Energy, Minerals and Natural Resources
Oil Conservation Division
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QUESTIONS, Page 3

Action 411659

QUESTIONS (continued)

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 411659
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.
What method was used to determine the depth to ground water	Not answered.
Did this release impact groundwater or surface water	Not answered.
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Not answered.
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.
An occupied permanent residence, school, hospital, institution, or church	Not answered.
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.
Any other fresh water well or spring	Not answered.
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.
A wetland	Not answered.
A subsurface mine	Not answered.
An (non-karst) unstable area	Not answered.
Categorize the risk of this well / site being in a karst geology	Not answered.
A 100-year floodplain	Not answered.
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	No
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 411659

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 411659
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	None	12/16/2024

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 528984

QUESTIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 528984
	Action Type: [C-141] Deferral Request C-141 (C-141-v-Deferral)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2434831355
Incident Name	NAPP2434831355 PLU BS 07-25-31 BATTERY @ C-07-25S-31E
Incident Type	Oil Release
Incident Status	Deferral Request Received

Location of Release Source*Please answer all the questions in this group.*

Site Name	PLU BS 07-25-31 Battery
Date Release Discovered	12/12/2024
Surface Owner	Federal

Incident Details*Please answer all the questions in this group.*

Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release*Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.*

Crude Oil Released (bbls) Details	Cause: Equipment Failure Pump Crude Oil Released: 10 BBL Recovered: 10 BBL Lost: 0 BBL.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Full impermeable containment

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QUESTIONS, Page 2

Action 528984

QUESTIONS (continued)

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 528984
	Action Type: [C-141] Deferral Request C-141 (C-141-v-Deferral)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Richard Kotzur Title: Senior Project Manager Email: NMEnvNotifications@exxonmobil.com Date: 11/24/2025
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QUESTIONS, Page 3

Action 528984

QUESTIONS (continued)

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID:
	5380
	Action Number: 528984
	Action Type: [C-141] Deferral Request C-141 (C-141-v-Deferral)

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between ½ and 1 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between ½ and 1 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Between 1 and 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Between 1000 (ft.) and ½ (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	468
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	724
GRO+DRO (EPA SW-846 Method 8015M)	625
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	12/12/2024
On what date will (or did) the final sampling or liner inspection occur	09/03/2025
On what date will (or was) the remediation complete(d)	09/20/2025
What is the estimated surface area (in square feet) that will be reclaimed	3543
What is the estimated volume (in cubic yards) that will be reclaimed	0
What is the estimated surface area (in square feet) that will be remediated	3543
What is the estimated volume (in cubic yards) that will be remediated	0
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 4

Action 528984

QUESTIONS (continued)

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 528984
	Action Type: [C-141] Deferral Request C-141 (C-141-v-Deferral)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	No
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	<i>Not answered.</i>
(In Situ) Soil Vapor Extraction	<i>Not answered.</i>
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	<i>Not answered.</i>
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	<i>Not answered.</i>
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	<i>Not answered.</i>
Ground Water Abatement pursuant to 19.15.30 NMAC	<i>Not answered.</i>
OTHER (Non-listed remedial process)	Yes
Other Non-listed Remedial Process. Please specify	A 48-hour advanced notice of the liner inspection was submitted to the NMOCD on August 21, 2025. The lined containment was cleaned of all debris and power washed and a liner integrity inspection was conducted by Ensolum personnel on August 26, 2025. The lined containment was inspected, and it was determined to contain a small hole. Delineation to determine the extent of the release was warranted.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Richard Kotzur Title: Senior Project Manager Email: NMEnvNotifications@exxonmobil.com Date: 11/24/2025
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 5

Action 528984

QUESTIONS (continued)

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 528984
	Action Type: [C-141] Deferral Request C-141 (C-141-v-Deferral)

QUESTIONS

Deferral Requests Only	
<i>Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.</i>	
Requesting a deferral of the remediation closure due date with the approval of this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Is the remaining contamination in areas immediately under or around production equipment where remediation could cause a major facility deconstruction	Yes
Please list or describe the production equipment and how (re)moving the equipment would cause major facility deconstruction	Lined containment housing separators and production equipment.
What is the remaining surface area (in square feet) that will still need to be remediated if a deferral is granted	3543
What is the remaining volume (in cubic yards) that will still need to be remediated if a deferral is granted	131
<i>Per Paragraph (2) of Subsection C of 19.15.29.12 NMAC if contamination is located in areas immediately under or around production equipment such as production tanks, wellheads and pipelines where remediation could cause a major facility deconstruction, the remediation, restoration and reclamation may be deferred with division written approval until the equipment is removed during other operations, or when the well or facility is plugged or abandoned, whichever comes first.</i>	
Enter the facility ID (f#) on which this deferral should be granted	fAPP2126356304 PLU BIG SINKS 07 25 31 USA BATT
Enter the well API (30-) on which this deferral should be granted	Not answered.
Contamination does not cause an imminent risk to human health, the environment, or groundwater	True
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Richard Kotzur Title: Senior Project Manager Email: NMEnvNotifications@exxonmobil.com Date: 11/24/2025

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Action 528984

QUESTIONS (continued)

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 528984
	Action Type: [C-141] Deferral Request C-141 (C-141-v-Deferral)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	505014
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	09/16/2025
What was the (estimated) number of samples that were to be gathered	7
What was the sampling surface area in square feet	1400

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.

Requesting a remediation closure approval with this submission	No
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CONDITIONS

Action 528984

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 528984
	Action Type: [C-141] Deferral Request C-141 (C-141-v-Deferral)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	XTO's deferral requests to defer the remaining residual impacts under the tank battery containment liner until final reclamation of the well pad or major construction, whichever comes first. The area requested for deferral is identified on the site map as "BH01". The area has been delineated and documented in the report. At this time, OCD approves the request. At this time, OCD approves this request. The Deferral Request and C-141 will be accepted for record and placed in the incident file. The release will remain open in OCD database files and reflect an open environmental issue.	12/17/2025