

HOURLY GAS VOLUME STATEMENT

December 16, 2025

Meter #: 14011575

Name: MAGNOLIA 15 FED EAST CTB TANK FL TM

Pressure Base:	14.730 psia	Meter Status:	Active	CO2	N2	C1	C2	C3	IC4	NC4	IC5
Temperature Base:	60.00 °F	Contract Hr.:	Midnight	0.627	0.209	29.504	16.923	20.433	4.368	11.967	2.841
Atmos Pressure:	13.200 psi	Full Wellstream:		NC5	neo	C6	C7	C8	C9	C10	
Calc Method:	AGA7	WV Technique:		2.907		0.909	0.280	0.027	0.004		
Z Method:	AGA-8 Detail (1992)	WV Method:									
Meter Size:	4.0260 in	HV Cond:	Wet	Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
Press. Comp.:	No	Meter Type:	EFM								
Temp. Comp.:	No	Interval:	1 Hour								

Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	0	11.66	41.61	0	1.2456	1,000.0000	0	2121.96	0	Yes
1	0	11.64	40.66	0	1.2456	1,000.0000	0	2121.96	1	Yes
2	1	11.87	41.87	1	1.2456	1,000.0000	1	2121.96	2	Yes
3	0	10.96	38.02	0	1.2456	1,000.0000	1	2121.96	0	Yes
4	0	11.86	34.31	0	1.2456	1,000.0000	0	2121.96	0	Yes
5	1	11.91	37.04	1	1.2456	1,000.0000	1	2121.96	3	Yes
6	0	11.70	33.97	0	1.2456	1,000.0000	0	2121.96	0	Yes
7	0	9.54	31.97	0	1.2456	1,000.0000	0	2121.96	1	Yes
8	1	11.68	38.63	1	1.2456	1,000.0000	1	2121.96	1	Yes
9	0	11.62	58.38	0	1.2456	1,000.0000	0	2121.96	1	Yes
10	0	11.72	71.73	0	1.2456	1,000.0000	0	2121.96	0	Yes
11	0	6.79	80.84	0	1.2456	1,000.0000	0	2121.96	0	Yes
12	14	15.48	65.02	14	1.2456	1,000.0000	15	2121.96	31	Yes
13	46	15.64	75.21	46	1.2456	1,000.0000	46	2121.96	97	Yes
14	49	15.72	76.84	49	1.2456	1,000.0000	49	2121.96	104	Yes
15	51	15.74	75.89	51	1.2456	1,000.0000	51	2121.96	110	Yes
16	52	15.74	72.20	52	1.2456	1,000.0000	52	2121.96	110	Yes
17	60	16.09	65.92	60	1.2456	1,000.0000	61	2121.96	128	Yes
18	66	16.28	61.01	66	1.2456	1,000.0000	65	2121.96	139	Yes
19	68	16.40	59.73	68	1.2456	1,000.0000	68	2121.96	144	Yes
20	70	16.49	57.04	70	1.2456	1,000.0000	70	2121.96	150	Yes
21	68	16.39	54.82	68	1.2456	1,000.0000	69	2121.96	145	Yes
22	68	16.28	52.51	68	1.2456	1,000.0000	68	2121.96	143	Yes
23	63	16.09	52.81	63	1.2456	1,000.0000	62	2121.96	134	Yes
Total	680	16.08	62.73	680	1.2456		680		1,444	

Edit Reasons:

From	To	Edit Reason
12/15/2025 02:00 AM	12/16/2025 02:00 AM	Meter Data Import: Source Analysis Apply
12/16/2025 02:00 AM	12/16/2025 06:00 PM	Meter Data Import: Source Analysis Apply
12/16/2025 06:00 PM	12/17/2025 01:00 PM	Meter Data Import: Source Analysis Apply

HOURLY GAS VOLUME STATEMENT

December 17, 2025

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Meter Size:	4.0260 in	HV Cond:	Wet	Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
Press. Comp.:	No	Meter Type:	EFM								
Temp. Comp.:	No	Interval:	1 Hour								

Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/ Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	59	15.86	53.42	59	1.2456	1,000.0000	59	2121.96	125	Yes
1	59	15.85	53.45	59	1.2456	1,000.0000	59	2121.96	126	Yes
2	61	16.00	51.99	61	1.2456	1,000.0000	61	2121.96	129	Yes
3	63	16.10	50.92	63	1.2456	1,000.0000	63	2121.96	134	Yes
4	62	15.91	47.08	62	1.2456	1,000.0000	62	2121.96	132	Yes
5	62	15.92	47.62	62	1.2456	1,000.0000	63	2121.96	132	Yes
6	63	16.04	50.36	63	1.2456	1,000.0000	63	2121.96	135	Yes
7	64	15.97	49.60	64	1.2456	1,000.0000	64	2121.96	135	Yes
8	65	15.98	52.56	65	1.2456	1,000.0000	65	2121.96	137	Yes
9	48	15.86	56.63	48	1.2456	1,000.0000	48	2121.96	103	Yes
10	0	9.77	75.08	0	1.2456	1,000.0000	0	2121.96	0	Yes
11	0	12.94	92.77	0	1.2456	1,000.0000	0	2121.96	1	Yes
12	0	12.79	105.67	0	1.2456	1,000.0000	0	2121.96	0	Yes
13	0	11.03	105.57	0	1.2456	1,000.0000	1	2121.96	1	Yes
14	0	13.93	101.12	0	1.2456	1,000.0000	0	2121.96	1	Yes
15	0	12.68	94.32	0	1.2456	1,000.0000	1	2121.96	0	Yes
16	0	12.58	89.54	0	1.2456	1,000.0000	0	2121.96	1	Yes
17	0	11.92	74.07	0	1.2456	1,000.0000	0	2121.96	0	Yes
18	0	14.49	58.05	0	1.2456	1,000.0000	0	2121.96	1	Yes
19	0	11.68	54.02	0	1.2456	1,000.0000	1	2121.96	1	Yes
20	0	13.15	55.61	0	1.2456	1,000.0000	0	2121.96	0	Yes
21	0	11.48	54.76	0	1.2456	1,000.0000	0	2121.96	0	Yes
22	0	11.57	51.89	0	1.2456	1,000.0000	0	2121.96	0	Yes
23	0	7.44	50.12	0	1.2456	1,000.0000	0	2121.96	0	Yes
Total	610	15.93	51.37	610	1.2456		610		1,294	

Edit Reasons:

From	To	Edit Reason
12/16/2025 06:00 PM	12/17/2025 01:00 PM	Meter Data Import: Source Analysis Apply
12/17/2025 01:00 PM	12/18/2025 05:00 AM	Meter Data Import: Source Analysis Apply

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 536826

DEFINITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID:
	7377
	Action Number: 536826

Action Type:
[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

State of New Mexico
Energy, Minerals and Natural
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1220 S. St Francis Dr.
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QUESTIONS

Action 536826

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QUESTIONS

Operator:	OGRID: 7377
EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	Action Number: 536826
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS**Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident ID (n#)	Unavailable.
Incident Name	Unavailable.
Incident Type	Flare
Incident Status	Unavailable.
Incident Facility	[fAPP2203930887] MAGNOLIA 15 FED EAST CTB

Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.

Determination of Reporting Requirements

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.

Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.

An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.

Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	30
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	2
Carbon Dioxide (CO2) percentage, if greater than one percent	1
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

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QUESTIONS (continued)

Operator:
 EOG RESOURCES INC
 5509 Champions Drive
 Midland, TX 79706

OGRID:
 7377
 Action Number:
 536826
 Action Type:
 [C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	12/16/2025
Time vent or flare was discovered or commenced	02:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	12

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Repair and Maintenance Producing Well Natural Gas Flared Released: 680 Mcf Recovered: 0 Mcf Lost: 680 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	

Time notified of downstream activity requiring this vent or flare

Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	False
Please explain reason for why this event was beyond this operator's control	Not answered.
Steps taken to limit the duration and magnitude of vent or flare	Task is site specific but should have pre job planning meeting and look for ways to limit or avoid flaring
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Implement a scheduled maintenance program to avoid failures

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

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5509 Champions Drive
Midland, TX 79706

OGRID:
7377
Action Number:
536826
Action Type:
[C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.

I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.

I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.

I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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1220 S. St Francis Dr.
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CONDITIONS

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Operator:
EOG RESOURCES INC
5509 Champions Drive
Midland, TX 79706

OGRID:
7377
Action Number:
536826
Action Type:
[C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created Condition
By

mhrncirik If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.

Condition
Date
12/22/2025