



December 9, 2025

New Mexico Oil Conservation Division
New Mexico Energy, Minerals, and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Closure Request
Outrider 28 Federal CVB
Incident Number nAPP2527451573
Lea County, New Mexico

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of XTO Energy, Inc (XTO), has prepared this *Closure Request* to document the findings of a liner integrity inspection conducted at the Outrider 28 Federal CVB (Site) following a release of crude oil within a steel lined containment. Based on the liner integrity inspection activities, XTO is submitting this *Closure Request*, describing assessment activities that have occurred and requesting no further action and closure for Incident Number nAPP2527451573.

SITE DESCRIPTION AND RELEASE SUMMARY

The Site is located in Unit J, Section 28, Township 24 South, Range 32 East, in Lea County, New Mexico (32.186689°, -103.675566°) and is associated with oil and gas exploration and production operations on Federal land managed by the Bureau of Land Management (BLM).

On September 30, 2025, an equipment malfunction resulted in the release of approximately 180 barrels (bbls) of crude oil into a steel lined containment measuring approximately 1,531 square feet, housing triplex pumps and lease automatic custody transfers (LACTs). A vacuum truck was dispatched to the Site to recover free-standing fluids and all released fluids were recovered. XTO reported the release to the New Mexico Oil Conservation Division (NMOCD) via a Notification of Release (NOR) and submitted an Initial Release C-141 Form (C-141) on October 1, 2025. The release was assigned Incident Number nAPP2527451573.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

The Site was characterized to assess the applicability of Table I Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29 (19.15.29) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are presented below and potential Site receptors are identified on Figure 1.

Depth to groundwater at the Site is estimated to be greater than 100 feet below ground surface (bgs) based on a recent soil boring. Soil boring C-4536 was drilled 2,097 feet southeast of the Site to a depth of 500 feet bgs on June 9, 2021. Groundwater was not observed until 314 feet bgs. The second nearest water well is a United States Geological Survey (USGS) monitoring well USGS 321005103402301 which was constructed February 18, 1959 with most recent measurements taken January 17, 2013, with

XTO Energy, Inc
Closure Request
Outrider 28 Federal CVB

groundwater measured at a depth of 290 feet bgs. The Well Record and Log and table of USGS well data is included in Appendix A.

The closest continuously flowing or significant watercourse to the Site is a discontinuous seasonal dry wash located approximately 35,020 feet southeast of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is not underlain by potentially unstable geology (low potential karst designation area).

Based on the results of the Site Characterization, the following NMOCD Table I Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH)-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg
- TPH: 2,500 mg/kg
- Chloride: 20,000 mg/kg

LINER INTEGRITY INSPECTION ACTIVITIES

A 48-hour advance notice of the liner inspection was submitted to the NMOCD on November 14, 2025. A liner integrity inspection was conducted by Ensolum personnel on November 17, 2025. The lined containment was cleaned of all debris, power washed, inspected and was determined to be operating as designed. Upon inspection, no rips, tears, holes, or damage was observed. The liner was determined to be sufficient, and all released fluids were recovered. All fluids documented within the photographic log are residual fresh water as the inspection was conducted immediately following cleaning activities. The floor and walls of the lined containment were visible during the inspection and determined to be competent. A photographic log of the inspection is included in Appendix B.

CLOSURE REQUEST

Liner integrity inspection activities were conducted following a release of crude oil within a steel lined containment at the Site. A liner integrity inspection was conducted by Ensolum personnel on November 17, 2025. Upon inspection, no rips, tears, holes, or damage was observed, and the liner was determined to be sufficient. The release was contained laterally and vertically by the lined containment and the liner was performing as designed. Based on initial response efforts and the liner operating as designed, XTO respectfully requests closure for Incident Number nAPP2527451573.

XTO Energy, Inc
Closure Request
Outrider 28 Federal CVB

If you have any questions or comments, please contact Ms. Tacoma Morrissey at (337) 257-8307 or tmorrissey@ensolum.com.

Sincerely,
Ensolum, LLC



Chris Wright
Associate Geologist



Tacoma Morrissey
Associate Principal

Cc: Colton Brown, XTO
Kaylan Dirkx, XTO
BLM

Appendices:

- Figure 1 Site Receptor Map
- Figure 2 Site Map
- Appendix A Referenced Well Records
- Appendix B Photographic Log
- Appendix C Spill Calculation



FIGURES

Legend

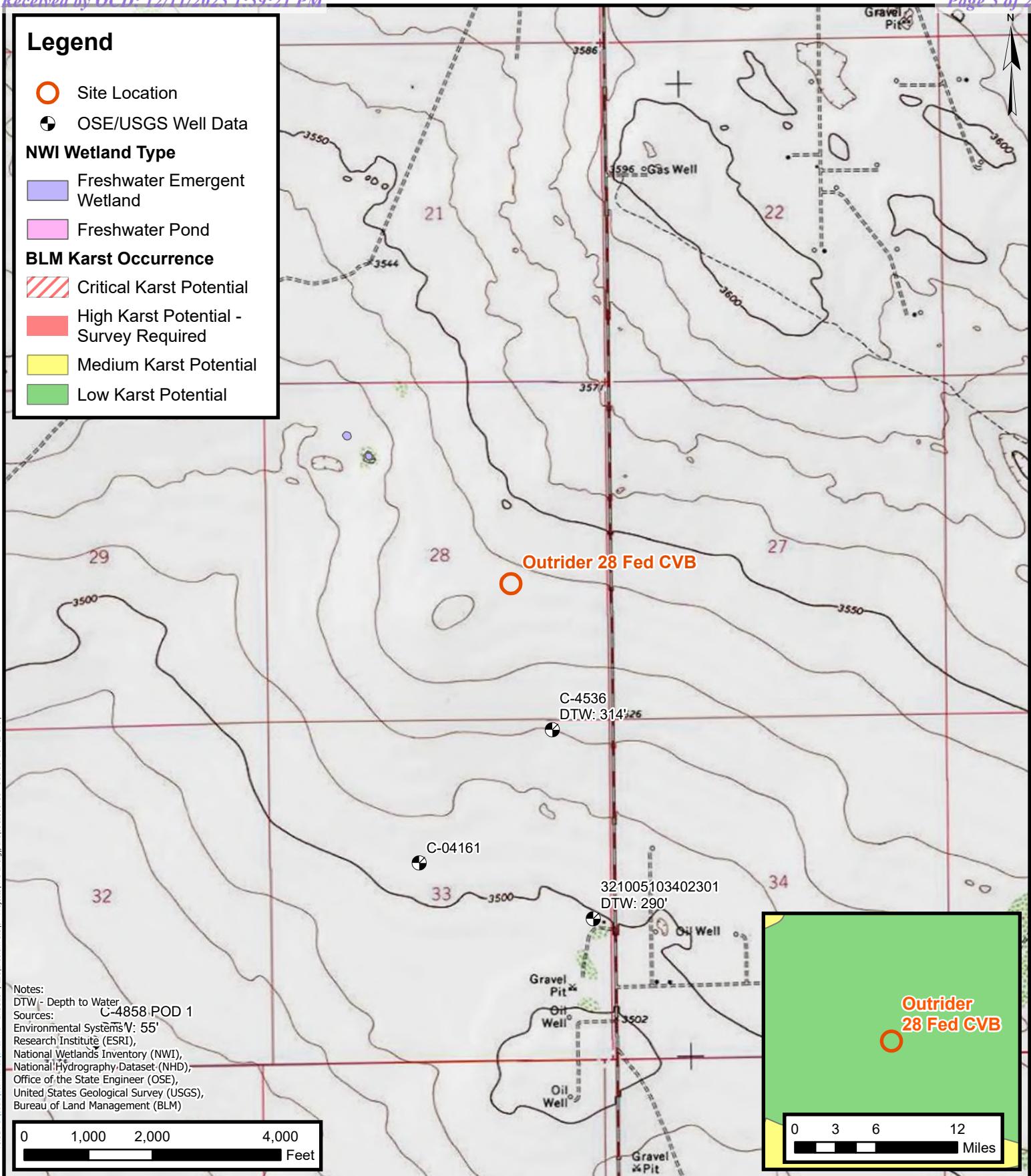
- Site Location
- OSE/USGS Well Data

NWI Wetland Type

- Freshwater Emergent Wetland
- Freshwater Pond

BLM Karst Occurrence

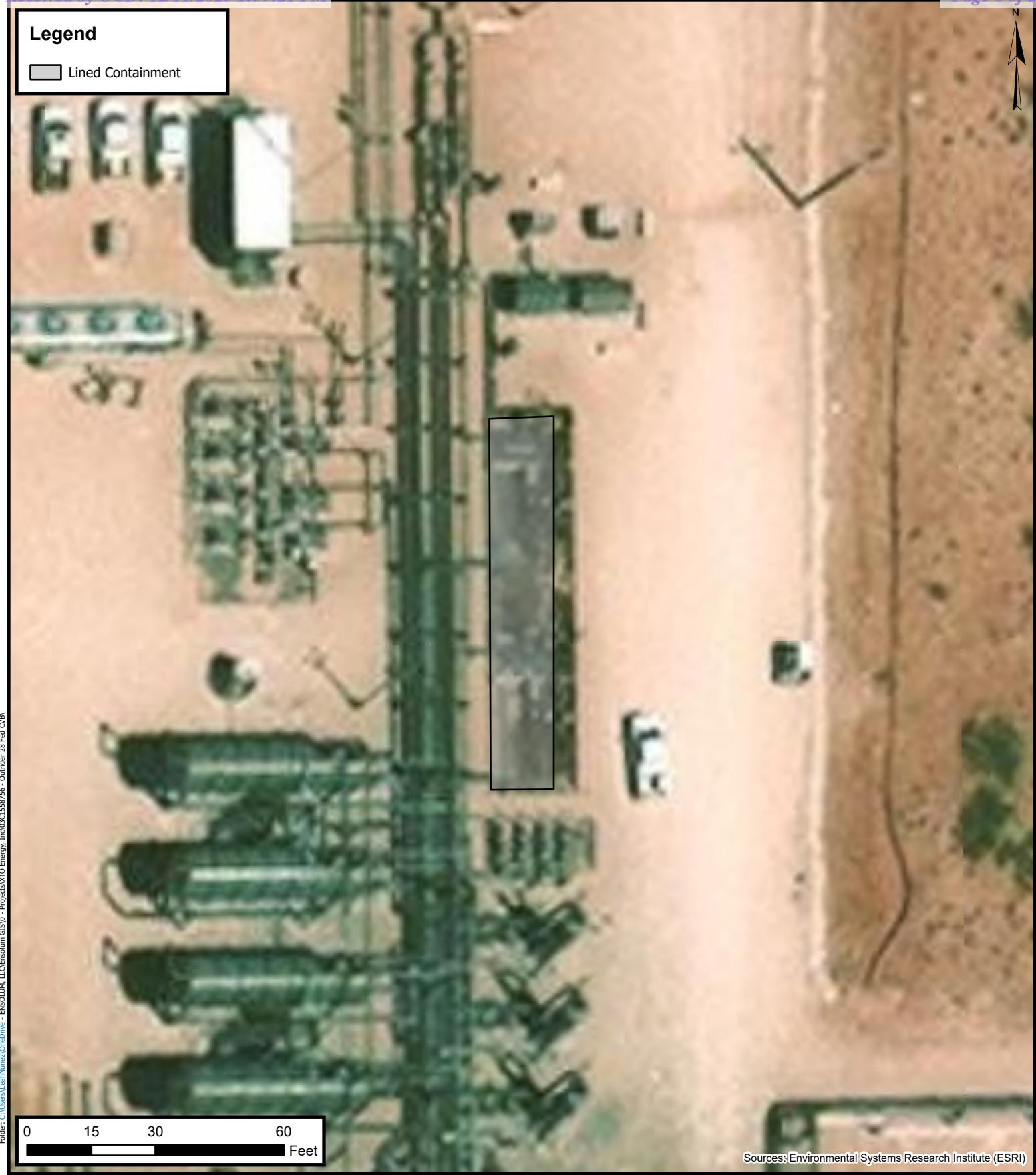
- Critical Karst Potential
- High Karst Potential - Survey Required
- Medium Karst Potential
- Low Karst Potential



Site Receptor Map

XTO Energy, Inc
 Outrider 28 Federal CVB
 Incident Number: nAPP2527451573
 Unit J, Section 28, T 24S, R 32E
 Lea County, New Mexico

FIGURE
1



Environmental, Engineering and
Hydrogeologic Consultants

Site Map
XTO Energy, Inc
Outrider 28 Federal CVB
Incident Number: nAPP2527451573
Unit J, Section 28, T 24S, R 32E
Lea County, New Mexico

FIGURE
2



APPENDIX A

Referenced Well Records



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

OSE DIT JUL 9 2021 PM 1:52

OSE DIT JUN 21 2021 PM 1:14

| | | | | | | | | |
|---|---|---|--|---|---|--|--------------------------|--|
| 1. GENERAL AND WELL LOCATION | OSE POD NO. (WELL NO.) C-4536-POD 1 | | WELL TAG ID NO. 20E37 | | OSE FILE NO(S). C-4536 | | | |
| | WELL OWNER NAME(S) BASIN PROPERTIES RANCHES LLC | | | | PHONE (OPTIONAL) | | | |
| | WELL OWNER MAILING ADDRESS 3300 N A STREET, BLDG 1, STE 220 | | | | CITY MIDLAND | STATE TX | ZIP 79705 | |
| | WELL LOCATION (FROM GPS) | DEGREES LATITUDE | 10 | 50.8 | N | * ACCURACY REQUIRED: ONE TENTH OF A SECOND | | |
| | | LONGITUDE | 40 | 25.9 | W | * DATUM REQUIRED: WGS 84 | | |
| | DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE | | | | | | | |
| | LICENSE NO. WD1706 | NAME OF LICENSED DRILLER Bryce Wallace | | | | NAME OF WELL DRILLING COMPANY Elite Drillers Corporation | | |
| | DRILLING STARTED 06/09/21 | DRILLING ENDED 06/10/21 | DEPTH OF COMPLETED WELL (FT) 500 | BORE HOLE DEPTH (FT) 500 | DEPTH WATER FIRST ENCOUNTERED (FT) 314 | | | |
| | COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input type="checkbox"/> DRY HOLE <input checked="" type="checkbox"/> SHALLOW (UNCONFINED) | | | | STATIC WATER LEVEL IN COMPLETED WELL (FT) 314 | | | |
| | DRILLING FLUID: <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD ADDITIVES – SPECIFY: | | | | | | | |
| DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER – SPECIFY: | | | | | | | | |
| DEPTH (feet bgf) | BORE HOLE DIAM (inches) | CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen) | | CASING CONNECTION TYPE (add coupling diameter) | CASING INSIDE DIAM. (inches) | CASING WALL THICKNESS (inches) | SLOT SIZE (inches) | |
| FROM | | TO | N/A | 8.28 | .337 | | | |
| 0 | 20 | 12 3/4 | STEEL | SPLINE | 4.3 | SDR17 | | |
| 0 | 300 | 7 7/8 | SDR17 PVC | SPLINE | 4.3 | SDR17 | | |
| 300 | 500 | 7 7/8 | SDR17 PVC | SPLINE | 4.3 | SDR17 | .032 | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| 2. DRILLING & CASING INFORMATION | DEPTH (feet bgf) | BORE HOLE DIAM (inches) | LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL | | | AMOUNT (cubic feet) | METHOD OF PLACEMENT | |
| | FROM | | TO | CEMENT | 10 | TOP FILL | | |
| | 0 | 20 | 7 7/8 | CEMENT | 6 | TOP FILL | | |
| | 300 | 500 | 7 7/8 | 8/16 SILICA SAND | 46 | TOP FILL | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| 3. ANNULAR MATERIAL | DEPTH (feet bgf) | BORE HOLE DIAM. (inches) | LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL | | | AMOUNT (cubic feet) | METHOD OF PLACEMENT | |
| | FROM | | TO | CEMENT | 10 | TOP FILL | | |
| | 0 | 20 | 7 7/8 | CEMENT | 6 | TOP FILL | | |
| | 300 | 500 | 7 7/8 | 8/16 SILICA SAND | 46 | TOP FILL | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 06/30/17)

| | | |
|----------------------------------|------------------------------|-----------------------|
| FILE NO. C-4536-POD 1 | POD NO. 1 | TRN NO. 695378 |
| LOCATION STK 24.32.33.122 | WELL TAG ID NO. 20E37 | PAGE 1 OF 2 |

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09E DIT JUN 21 2021 AM10:16

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 06/30/2017)

| | | |
|------------------------------------|------------------------------|-----------------------|
| FILE NO. <u>C-4536-1</u> | POD NO. <u>1</u> | TRN NO. <u>695378</u> |
| LOCATION <u>STK - 24.32.33.122</u> | WELL TAG ID NO. <u>20E37</u> | PAGE 2 OF 2 |



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National Water Information System: Web Interface

USGS Water Resources

Data Category:
Groundwater

Geographic Area:
United States



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- Explore the [NEW USGS National Water Dashboard](#) interactive map to access real-time water data from over 13,500 stations nationwide.

Groundwater levels for the Nation

! Important: [Next Generation Monitoring Location Page](#)

Search Results -- 1 sites found

Agency code = usgs

site_no list =

- 321005103402301

Minimum number of levels = 1

[Save file of selected sites](#) to local disk for future upload

USGS 321005103402301 24S.32E.33.42241

Lea County, New Mexico

Latitude 32°10'21.6", Longitude 103°40'18.9" NAD83

Land-surface elevation 3,499.00 feet above NGVD29

The depth of the well is 367 feet below land surface.

This well is completed in the Other aquifers (N9999OTHER) national aquifer.

This well is completed in the Chinle Formation (231CHNL) local aquifer.

Output formats

| |
|------------------------------------|
| Table of data |
| Tab-separated data |
| Graph of data |
| Reselect period |

| Date | Time | ? Water-level date-time accuracy | ? Parameter code | Water level, feet below land surface | Water level, feet above specific vertical datum | Referenced vertical datum | ? Status | ? Method of measurement | ? Measuring agency | ? Source measur |
|------------|------|-------------------------------------|---------------------|--------------------------------------|---|---------------------------|-------------|----------------------------|-----------------------|--------------------|
| 1959-02-18 | | D | 62610 | | 3185.60 | NGVD29 | 1 | | Z | |
| 1959-02-18 | | D | 62611 | | 3187.32 | NAVD88 | 1 | | Z | |
| 1959-02-18 | | D | 72019 | 313.40 | | | 1 | | Z | |
| 1981-06-12 | | D | 62610 | | 3194.60 | NGVD29 | 1 | | Z | |
| 1981-06-12 | | D | 62611 | | 3196.32 | NAVD88 | 1 | | Z | |
| 1981-06-12 | | D | 72019 | 304.40 | | | 1 | | Z | |
| 1986-03-11 | | D | 62610 | | 3193.79 | NGVD29 | 1 | | Z | |
| 1986-03-11 | | D | 62611 | | 3195.51 | NAVD88 | 1 | | Z | |
| 1986-03-11 | | D | 72019 | 305.21 | | | 1 | | Z | |
| 1991-05-29 | | D | 62610 | | 3211.55 | NGVD29 | 1 | | Z | |
| 1991-05-29 | | D | 62611 | | 3213.27 | NAVD88 | 1 | | Z | |
| 1991-05-29 | | D | 72019 | 287.45 | | | 1 | | Z | |
| 1996-03-14 | | D | 62610 | | 3213.60 | NGVD29 | 1 | | S | |
| 1996-03-14 | | D | 62611 | | 3215.32 | NAVD88 | 1 | | S | |
| 1996-03-14 | | D | 72019 | 285.40 | | | 1 | | S | |
| 2001-02-27 | | D | 62610 | | 3210.32 | NGVD29 | 1 | | S | |
| 2001-02-27 | | D | 62611 | | 3212.04 | NAVD88 | 1 | | S | |

| Date | Time | Water-level date-time accuracy | Parameter code | Water level, feet below land surface | Water level, feet above specific vertical datum | Referenced vertical datum | Status | Method of measurement | Measuring agency | Source measur |
|----------------------|------|--------------------------------|----------------|--------------------------------------|---|---------------------------|--------|-----------------------|------------------|---------------|
| 2001-02-27 | | D | 72019 | 288.68 | | | 1 | S | | |
| 2013-01-17 16:30 UTC | | m | 62610 | | 3209.31 | NGVD29 | 1 | S | USGS | |
| 2013-01-17 16:30 UTC | | m | 62611 | | 3211.03 | NAVD88 | 1 | S | USGS | |
| 2013-01-17 16:30 UTC | | m | 72019 | 289.69 | | | 1 | S | USGS | |

Explanation

| Section | Code | Description |
|--------------------------------|--------|--|
| Water-level date-time accuracy | D | Date is accurate to the Day |
| Water-level date-time accuracy | m | Date is accurate to the Minute |
| Parameter code | 62610 | Groundwater level above NGVD 1929, feet |
| Parameter code | 62611 | Groundwater level above NAVD 1988, feet |
| Parameter code | 72019 | Depth to water level, feet below land surface |
| Referenced vertical datum | NAVD88 | North American Vertical Datum of 1988 |
| Referenced vertical datum | NGVD29 | National Geodetic Vertical Datum of 1929 |
| Status | 1 | Static |
| Method of measurement | S | Steel-tape measurement. |
| Method of measurement | Z | Other. |
| Measuring agency | | Not determined |
| Measuring agency | USGS | U.S. Geological Survey |
| Source of measurement | | Not determined |
| Source of measurement | S | Measured by personnel of reporting agency. |
| Water-level approval status | A | Approved for publication -- Processing and review completed. |

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Page Last Modified: 2025-11-18 10:44:06 EST

0.88 0.61 nadww01



APPENDIX B

Photographic Log



Photographic Log

XTO Energy, Inc
Outrider 28 Federal CVB
Incident ID: nAPP2527451573



Photograph: 1

Date: 9/30/2025

Description: Initial release

View: Direct



Photograph: 2

Date: 9/30/2025

Description: Initial release fluid removal activities

View: Direct

North West

• 325°NW (T) • 32.184971, -103.676259 ±7m ▲ 1050m



Outrider 28 Fed Battery
17 Nov. 2025 11:53:55

West

• 274°W (T) • 32.186644, -103.675552 ±3m ▲ 1053m



Outrider 28 Fed Battery
17 Nov. 2025 11:53:58

Photograph: 3

Date: 11/17/2025

Description: Pad information

View: Northwest

Photograph: 4

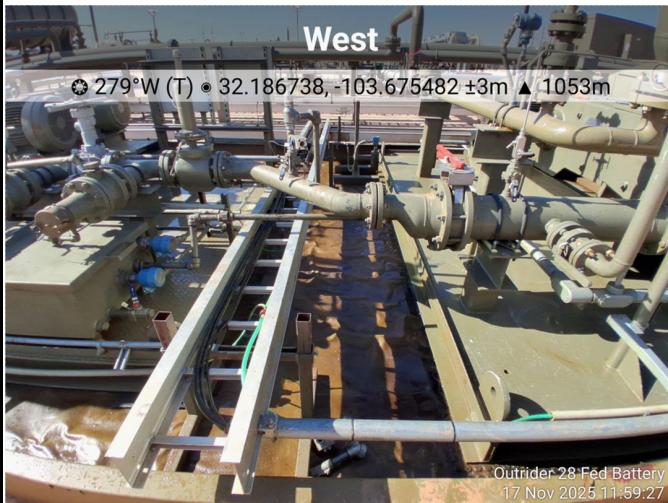
Date: 11/17/2025

Description: Liner inspection activities

View: West

**Photographic Log**

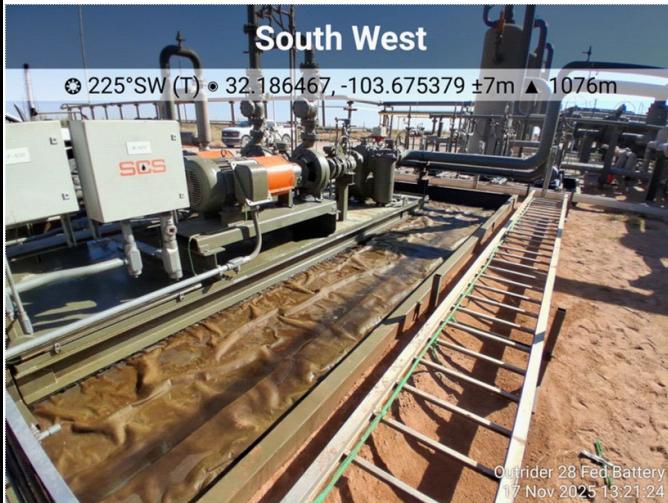
XTO Energy, Inc
Outrider 28 Federal CVB
Incident ID: nAPP2527451573



Photograph: 5 Date: 11/17/2025
Description: Liner inspection activities
View: West



Photograph: 6 Date: 11/17/2025
Description: Liner inspection activities
View: North



Photograph: 7 Date: 11/17/2025
Description: Liner inspection activities
View: Southwest



Photograph: 8 Date: 11/17/2025
Description: Liner inspection activities
View: Southeast



APPENDIX C

Spill Calculation

| | | |
|--|----------------------------|---------|
| Location: | Outrider 28 FED CVB | |
| Spill Date: | 9/30/2025 | |
| Incident #: | | |
| Area 1 | | |
| Approximate Area = | 1068 | sq. ft. |
| Average Saturation (or depth) of spill = | 3.00 | inches |
| Average Porosity Factor = | 0.25 | |
| VOLUME OF LEAK | | |
| Total Crude Oil = | 180.00 | bbls |
| Total Produced Water = | | bbls |
| Area 2 | | |
| Approximate Area = | | sq. ft. |
| Average Saturation (or depth) of spill = | | inches |
| VOLUME OF LEAK | | |
| Total Crude Oil = | | bbls |
| Total Produced Water = | | bbls |
| TOTAL VOLUME OF LEAK | | |
| Total Crude Oil = | 180.00 | bbls |
| Total Produced Water = | | bbls |
| TOTAL VOLUME RECOVERED | | |
| Total Crude Oil = | 180.00 | bbls |
| Total Produced Water = | | bbls |

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 533919

QUESTIONS

| | |
|---|---|
| Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707 | OGRID: 5380 |
| | Action Number: 533919 |
| | Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |
| | |

QUESTIONS

| Prerequisites | |
|-------------------|---|
| Incident ID (n#) | nAPP2527451573 |
| Incident Name | NAPP2527451573 OUTRIDER 28 FED CVB @ FAPP2320729912 |
| Incident Type | Oil Release |
| Incident Status | Remediation Closure Report Received |
| Incident Facility | [fAPP2320729912] OUTRIDER 28 FEDERAL CVB |

Location of Release Source

Please answer all the questions in this group.

| | |
|-------------------------|---------------------|
| Site Name | OUTRIDER 28 FED CVB |
| Date Release Discovered | 09/30/2025 |
| Surface Owner | Federal |

Incident Details

Please answer all the questions in this group.

| | |
|--|-------------|
| Incident Type | Oil Release |
| Did this release result in a fire or is the result of a fire | No |
| Did this release result in any injuries | No |
| Has this release reached or does it have a reasonable probability of reaching a watercourse | No |
| Has this release endangered or does it have a reasonable probability of endangering public health | No |
| Has this release substantially damaged or will it substantially damage property or the environment | No |
| Is this release of a volume that is or may with reasonable probability be detrimental to fresh water | No |

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

| | |
|--|---|
| Crude Oil Released (bbls) Details | Cause: Equipment Failure Pump Crude Oil Released: 180 BBL Recovered: 180 BBL Lost: 0 BBL. |
| Produced Water Released (bbls) Details | Not answered. |
| Is the concentration of chloride in the produced water >10,000 mg/l | No |
| Condensate Released (bbls) Details | Not answered. |
| Natural Gas Vented (Mcf) Details | Not answered. |
| Natural Gas Flared (Mcf) Details | Not answered. |
| Other Released Details | Not answered. |
| Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts) | Not answered. |

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 533919

QUESTIONS (continued)

| | |
|---|---|
| Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707 | OGRID: 5380 |
| | Action Number: 533919 |
| | Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |
| | |

QUESTIONS

| Nature and Volume of Release (continued) | |
|---|--|
| Is this a gas only submission (i.e. only significant Mcf values reported) | No, according to supplied volumes this does not appear to be a "gas only" report. |
| Was this a major release as defined by Subsection A of 19.15.29.7 NMAC | Yes |
| Reasons why this would be considered a submission for a notification of a major release | From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more. |

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

| Initial Response | |
|---|----------------------|
| <i>The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.</i> | |
| The source of the release has been stopped | True |
| The impacted area has been secured to protect human health and the environment | True |
| Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices | True |
| All free liquids and recoverable materials have been removed and managed appropriately | True |
| If all the actions described above have not been undertaken, explain why | <i>Not answered.</i> |

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

| | |
|--|---|
| I hereby agree and sign off to the above statement | Name: Richard Kotzur Title: Senior Project Manager Email: NMEnvNotifications@exxonmobil.com Date: 12/11/2025 |
|--|---|

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

QUESTIONS, Page 3

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Action 533919

QUESTIONS (continued)

| | |
|---|---|
| Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707 | OGRID: 5380 |
| | Action Number: 533919 |
| | Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |
| | |

QUESTIONS**Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

| | |
|--|--------------------------------|
| What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs) | Between 100 and 500 (ft.) |
| What method was used to determine the depth to ground water | NM OSE iWaters Database Search |
| Did this release impact groundwater or surface water | No |
| What is the minimum distance, between the closest lateral extents of the release and the following surface areas: | |
| A continuously flowing watercourse or any other significant watercourse | Greater than 5 (mi.) |
| Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) | Greater than 5 (mi.) |
| An occupied permanent residence, school, hospital, institution, or church | Between 1 and 5 (mi.) |
| A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes | Between 1000 (ft.) and ½ (mi.) |
| Any other fresh water well or spring | Between ½ and 1 (mi.) |
| Incorporated municipal boundaries or a defined municipal fresh water well field | Greater than 5 (mi.) |
| A wetland | Between ½ and 1 (mi.) |
| A subsurface mine | Greater than 5 (mi.) |
| An (non-karst) unstable area | Greater than 5 (mi.) |
| Categorize the risk of this well / site being in a karst geology | Low |
| A 100-year floodplain | Greater than 5 (mi.) |
| Did the release impact areas not on an exploration, development, production, or storage site | No |

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

| | |
|--|------------|
| Requesting a remediation plan approval with this submission | Yes |
| <i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i> | |
| Have the lateral and vertical extents of contamination been fully delineated | Yes |
| Was this release entirely contained within a lined containment area | Yes |
| <i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i> | |
| On what estimated date will the remediation commence | 10/01/2025 |
| On what date will (or did) the final sampling or liner inspection occur | 11/17/2025 |
| On what date will (or was) the remediation complete(d) | 11/17/2025 |
| What is the estimated surface area (in square feet) that will be remediated | 0 |
| What is the estimated volume (in cubic yards) that will be remediated | 0 |

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 4

Action 533919

QUESTIONS (continued)

| | |
|---|---|
| Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707 | OGRID: 5380 |
| | Action Number: 533919 |
| | Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

QUESTIONS

Remediation Plan (continued)

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:

(Select all answers below that apply.)

| | |
|--|-----|
| Is (or was) there affected material present needing to be removed | Yes |
| Is (or was) there a power wash of the lined containment area (to be) performed | Yes |
| OTHER (Non-listed remedial process) | No |

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

| | |
|--|---|
| I hereby agree and sign off to the above statement | Name: Richard Kotzur Title: Senior Project Manager Email: NMEnvNotifications@exxonmobil.com Date: 12/11/2025 |
|--|---|

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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Santa Fe, NM 87505

QUESTIONS, Page 6

Action 533919

QUESTIONS (continued)

| | |
|---|---|
| Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707 | OGRID: 5380 |
| | Action Number: 533919 |
| | Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

QUESTIONS

| Liner Inspection Information | |
|---|------------|
| Last liner inspection notification (C-141L) recorded | 526543 |
| Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC | 11/17/2025 |
| Was all the impacted materials removed from the liner | Yes |
| What was the liner inspection surface area in square feet | 1531 |

| Remediation Closure Request | |
|---|---|
| <i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i> | |
| Requesting a remediation closure approval with this submission | Yes |
| Have the lateral and vertical extents of contamination been fully delineated | Yes |
| Was this release entirely contained within a lined containment area | Yes |
| What was the total surface area (in square feet) remediated | 0 |
| What was the total volume (cubic yards) remediated | 0 |
| Summarize any additional remediation activities not included by answers (above) | Liner integrity inspection activities were conducted following a release of crude oil within a steel lined containment at the Site. A liner integrity inspection was conducted by Ensolum personnel on November 17, 2025. Upon inspection, no rips, tears, holes, or damage was observed, and the liner was determined to be sufficient. The release was contained laterally and vertically by the lined containment and the liner was performing as designed. Based on initial response efforts and the liner operating as designed, XTO respectfully requests closure for Incident Number nAPP2527451573. |

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

| | |
|--|---|
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. | |
| I hereby agree and sign off to the above statement | Name: Richard Kotzur Title: Senior Project Manager Email: NMEnvNotifications@exxonmobil.com Date: 12/11/2025 |

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Santa Fe, NM 87505

CONDITIONS

Action 533919

CONDITIONS

| | |
|---|---|
| Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707 | OGRID: 5380 |
| | Action Number: 533919 |
| | Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

CONDITIONS

| Created By | Condition | Condition Date |
|---------------|---|----------------|
| scott.rodgers | App ID 533919 Liner Inspection approved | 12/23/2025 |