

Gas Analysis												
Component	mol%	MW	btu/scf	lbs (leak-atm)	lb (leak-flare)	lbs (leak 24hr)	lbs (bd-atm)	lbs (bd-flare)	lbs (event 24hr)	DRE	RQ	Reportable?
carbon dioxide	0.3347	44.0	0.0	107.7	0.0	107.7	0.0	0.0	107.7	0.00		
helium		4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00		
hydrogen		2.0	273.8	0.0	0.0	0.0	0.0	0.0	0.0	0.99		
hydrogen sulfide	0.0000	34.1	586.8	0.0	0.0	0.0	0.0	0.0	0.0	0.98	100	No
nitrogen	1.4919	28.0	0.0	305.5	0.0	305.5	0.0	0.0	305.5	0.00		
oxygen		32.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.00		
methane	77.0131	16.0	909.4	9030.0	0.0	9030.0	0.0	0.0	9030.0	0.99		
ethane	11.9626	30.1	1618.7	2629.0	0.0	2629.0	0.0	0.0	2629.0	0.99		
propane	5.6545	44.1	2314.9	1822.4	0.0	1822.4	0.0	0.0	1822.4	0.99	5000	No
propylene		42.1	2181.0	0.0	0.0	0.0	0.0	0.0	0.0	0.98	5000	No
1-butane	0.7269	58.1	3000.4	308.8	0.0	308.8	0.0	0.0	308.8	0.98	5000	No
n-butane	1.6766	58.1	3010.8	712.2	0.0	712.2	0.0	0.0	712.2	0.98		
1-pentane	0.7868	72.2	3699.0	414.9	0.0	414.9	0.0	0.0	414.9	0.98	5000	No
n-pentane	0.3987	72.2	3706.9	210.2	0.0	210.2	0.0	0.0	210.2	0.98		
hexanes +	0.3641	86.2	4403.8	229.3	0.0	229.3	0.0	0.0	229.3	0.98	5000	No
Total VOC	9.6076			3697.9	0.0	3697.9	0.0	0.0	3697.9		5000	No
Total Stream	100.4			15770.0	0.0	15770.0	0.0	0.0	15770.0			
Should equal 100	100.4099											
					Factors Leak to Flare	Factors Blowdown to Flare	BD to Flare	Leak to Flare				
					flared mmbtu 0.000	flared mmbtu 0.000	0.00	0.0000	NO _x	5000	No	
					flared btu/scf 0.000	flared btu/scf 0.000	0.00	0.0	CO	5000	No	
							0.00	0.0	SO ₂	500	No	

Source: Meter 52911, Trunk B Loop>Mentone 30

Release Inputs		LEAK RELEASE TOTAL		LEAK RELEASE 24 HOUR	
Release Type	Leak	281.72	Mscf	281.72	Mscf
PSV Flowrate (scfm)		3697.86	Ibs VOC	3697.86	Ibs VOC
Hole Length (in)	1.00	0.00	Ibs H2S	0.00	Ibs H2S
Blowdown Inputs		BLOWDOWN RELEASE TOTAL		EVENT 24 HOUR (Leak & Blowdown)	
Pipe Length (ft)		0.00	Mscf	281.72	Mscf
Diameter (in)		0.00	Ibs VOC	3697.86	Ibs VOC
Pressure (psi)		0.00	Ibs NOx	0.00	Ibs NOx
Flared		0.00	Ibs H2S	0.00	Ibs H2S
Is blowdown Part of release	No	0.00	Ibs CO	0.00	Ibs CO
Atmospheric Input		0.00	Ibs SO2	0.00	Ibs SO2
Atmospheric Input		EVENT TOTAL (LEAK & BLOWDOWN)		LEAK RELEASE 1 HOUR	
Pressure (psi <i>atm.</i>)	14.7	281.72	Mscf	281.72	Mscf
		3697.86	Ibs VOC	15770.00	Ibs gas
		0.00	Ibs H2S		

Sante Fe Main Office
Phone: (505) 476-3441

General Information
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 538667

DEFINITIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 538667
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 538667

QUESTIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 538667
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	Unavailable.
Incident Facility	[FAPP2122928745] Enterprise Carlsbad GS

Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
 An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Valve
Additional details for Equipment Involved. Please specify	During a routine pigging operation, an isolation valve within a sequence of isolation points partially closed. Nearby technician was immediately dispatched to assist technician onsite with closing valve.

Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	77
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
 If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

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QUESTIONS (continued)

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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	12/27/2025
Time vent or flare was discovered or commenced	07:00 AM
Time vent or flare was terminated	07:40 AM
Cumulative hours during this event	1

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Equipment Failure Valve Natural Gas Vented Released: 282 Mcf Recovered: 0 Mcf Lost: 282 Mcf.
Natural Gas Flared (Mcf) Details	<i>Not answered.</i>
Other Released Details	<i>Not answered.</i>
Additional details for Measured or Estimated Volume(s). Please specify	<i>Not answered.</i>
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	<i>Not answered.</i>
Downstream OGRID that should have notified this operator	<i>Not answered.</i>
Date notified of downstream activity requiring this vent or flare	<i>Not answered.</i>
Time notified of downstream activity requiring this vent or flare	<i>Not answered.</i>

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Valve within a sequence of isolation points remained partially open. This was not foreseen and could not have been planned for.
Steps taken to limit the duration and magnitude of vent or flare	Nearby technician was immediately dispatched to assist onsite technician with the complete closure of the valve. Company policies and procedures we followed to ensure the event was safely mitigated. No injuries associated with event.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Valve will remain closed and offline until inspection is completed.

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 538667

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	Action Number: 538667
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CONDITIONS

Created By	Condition	Condition Date
jrfalcomata	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/30/2025