CLOSURE REQUEST REPORT

Prepared For:

Chevron USA, Inc.

6301 Deauville Blvd

Midland, TX 79706

Site Information:

Hayhurst NM Section 35 CTB

Incident Number nAPP2415266733

Unit A, Section 35, Township 25 South, Range 27 East

Eddy County, New Mexico

(32.0916°, -104.1523°)

Carlsbad ● Houston ● Midland ● San Antonio ● Lubbock ● Hobbs ● Lafayette

SYNOPSIS

Etech Environmental & Safety Solutions, Inc. (Etech), on behalf of Chevron USA, Inc (Chevron), presents the following Closure Request Report (CRR) detailing completed corrective actions associated with an inadvertent release of produced water at the Hayhurst NM section 35 CTB (Site). Based on completed remedial actions and laboratory analytical results from recent soil sampling events, Chevron is requesting No Further Action (NFA) at the Site.

SITE LOCATION AND RELEASE BACKGROUND

The Site is associated with oil and gas exploration and production operations on Federal Land managed by the Bureau of Land Management. On May 31, 2024, a valve failed due to corrosion which resulted in approximately 22.9 barrels (bbls) of produced water to be released on the production pad. Vacuum trucks were immediately dispatched and recovered approximately 1 bbl of free-standing fluids. Chevron immediately reported the release to the New Mexico Oil Conservation Division (NMOCD) on a Release Notification and Corrective Action Form C-141 (Form C-141), which was received by the NMOCD on June 14, 2024, and was subsequently assigned Incident Number nAPP2415266733.

Etech mapped the observed release extent, hereafter referred to as the Area of Concern (AOC) and assessed the AOC via delineation and confirmation soil sampling activities. The most recent Deferral Request Report (DRR) was submitted to the NMOCD on March 18, 2025 and assigned application number 443413. The NMOCD denied the DRR on April 25, 2025, due to the Site being in a high karst potential area. The summary below details remediation activities completed to satisfy the stipulations outlined in the report denial.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

As a summary Etech characterized the Site according to Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC) considering depth to groundwater and the proximity to:

- Any continuously flowing watercourse or any other significant watercourse;
- Any lakebed, sinkhole or playa lake (measured from the ordinary high-water mark);
- An occupied permanent residence, school, hospital, institution or church;
- A spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes;
- Any freshwater well or spring;
- Incorporated municipal boundaries or a defined municipal fresh water well field covered under a municipal ordinance;
- A wetland;
- A subsurface mine;
- An unstable area (i.e. high karst potential); and
- A 100-year floodplain.

Based on the desktop review of the current BLM Carlsbad Field Office (CFO) karst cave potential map, this Site is located in a high-potential karst area. All other potential receptors are not within the established buffers in NMAC 19.15.29.12. Receptor details and sources used for the site characterization are included **in Figure 1B** and **Figure 1C** in **Appendix A**.

Based on the results from the desktop review, specifically the BLM CFO karst designation, detailed in the DRR, the following Closure Criteria were applied:

Constituents of Concern (COCs)	Laboratory Analytical Method	Closure Criteria*
Chloride	(Environmental Protection Agency) EPA 300.0	600 milligrams per kilogram (mg/kg)
Total Petroleum Hydrocarbon (TPH)	EPA 8015 M/D	100 mg/kg
Benzene	EPA 8021B	10 mg/kg
Benzene, Toluene, Ethylbenzene, Total Xylenes (BTEX)	EPA 8021B	50 mg/kg

* *The reclamation standard concentration requirements of 600 mg/kg chloride and 100 mg/kg TPH apply to the top 4 feet of areas to be immediately reclaimed following remediation pursuant to NMAC 19.15.17.13*.

EXCAVATION AND SOIL SAMPLING ACTIVITIES

On November 26, 2025, excavation activities were performed to remove residual impacts identified by COCs exceedances. Excavation activities were driven by field screening soil samples for volatile organic compounds (VOCs) utilizing a calibrated photoionization detector (PID) and chloride using Hach® chloride QuanTab® test strips.

Following the removal of residual soil impacts, Etech collected 5-point composite confirmation excavation soil samples at a sampling frequency of 200 square feet from the floor (labeled as Floor Sample-1 through Floor Sample-4) and sidewalls (labeled as Side Wall-1 through Side Wall-4) of the excavation(s). The excavation confirmation soil samples were comprised of five equivalent aliquots homogenized in a 1-gallon, resealable plastic bag. The soil samples were then handled and analyzed as previously described by Eurofins Environment Testing (Eurofins) in Midland, Texas.

Following additional remediation activities, approximately 20 cubic yards of residual impacted soil removed from the Site was transported to a licensed and approved New Mexico landfill under Chevron-approved waste manifests. The excavation extent and confirmation sample locations are presented in **Figure 2** in **Appendix A**

EXCAVATION SOIL SAMPLE LABORATORY ANALYTICAL RESULTS

Laboratory analytical results indicated that concentrations of COCs for all final confirmation excavation soil samples were below the applicable Site Closure Criteria. Laboratory analytical results are summarized in **Table 1,** included in **Appendix D**. The executed chain-of-custody forms and laboratory analytical reports are provided in **Appendix E**.

SITE CLOSURE REQUEST

Based on laboratory analytical results for confirmation excavation soil samples, Chevron believes impacted soil as defined by the Site Closure Criteria has been delineated, excavated and removed from the Site. COCs concentrations for all final excavation confirmation soil samples were below the Site Closure Criteria. As such, NFA appears warranted at this time and Incident Number nAPP2415266733 should be respectfully considered for Closure by the NMOCD. Chevron believes the completed remedial actions meet the requirements set forth in the NMAC regulations and to be protective of human health, the environment, and groundwater.

If you have any questions or comments, please do not hesitate to contact Joseph Hernandez at (432) 305-6413 or joseph@etechenv.com or Abe Valladares at (432) 967-9624 or abevalladares@etechenv.com. **Appendix F** provides correspondence and notification receipts associated with the subject release.

Sincerely,

eTECH Environmental and Safety Solutions, Inc.

Abraham Valladares
Project Supervisor

Joseph S. Hernandez
Division Director, Geologist

cc: Kennedy Lincoln, Chevron
New Mexico Oil Conservation Division
Bureau of Land Management

Appendices:

Appendix A: Figure 1: Site Map
Figure 1A: Site Characterization Map – Groundwater
Figure 1B: Site Characterization Map – Surficial Receptors
Figure 1C: Site Characterization Map – Subsurface Receptors
Figure 2: Excavation Soil Sample Locations

Appendix B: Referenced Well Records

Appendix C: Photographic Log

Appendix D: Tables

Appendix E: Laboratory Analytical Reports & Chain-of-Custody Documentation

Appendix F: Correspondence & Notifications

APPENDIX A

Figures

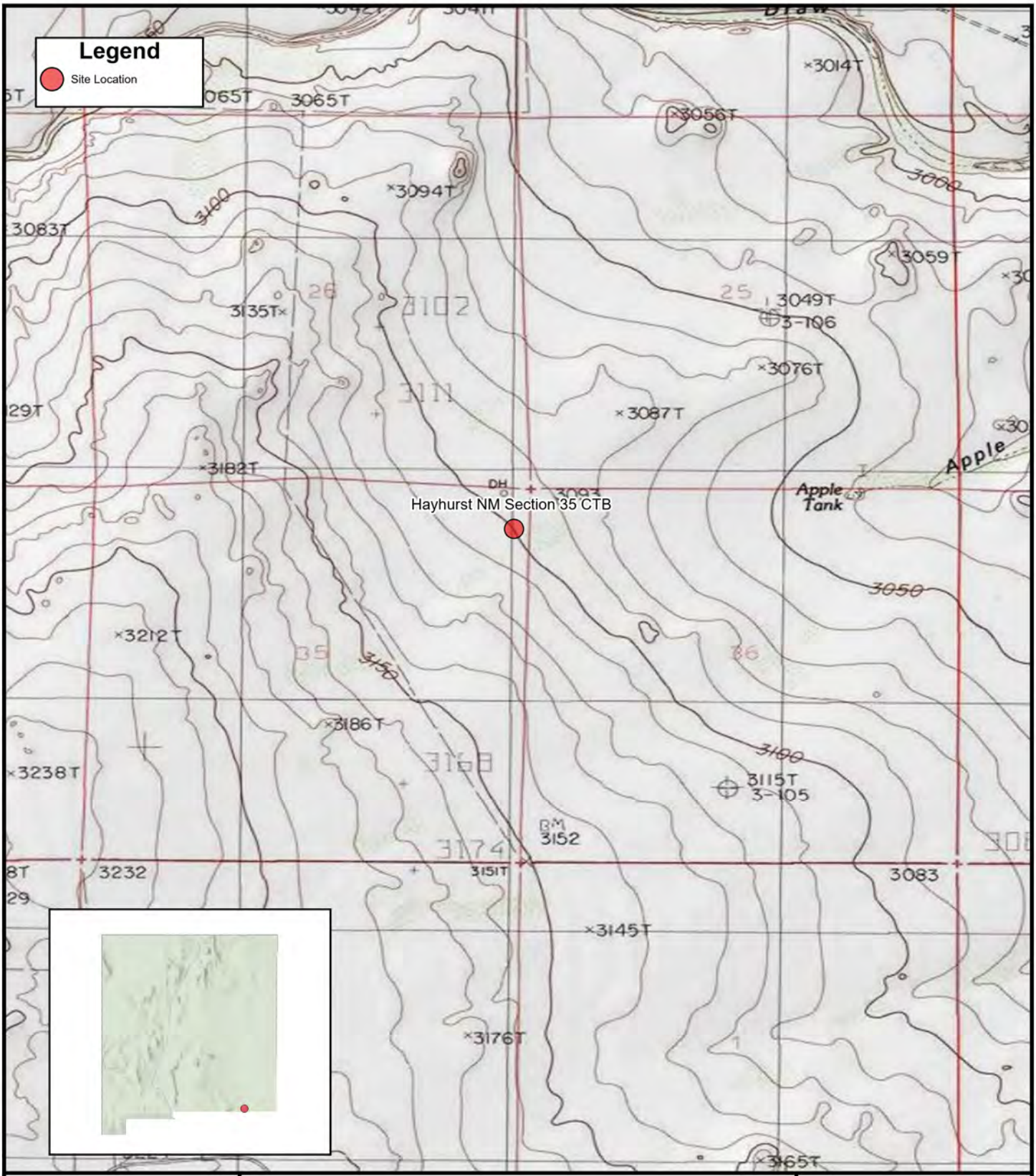


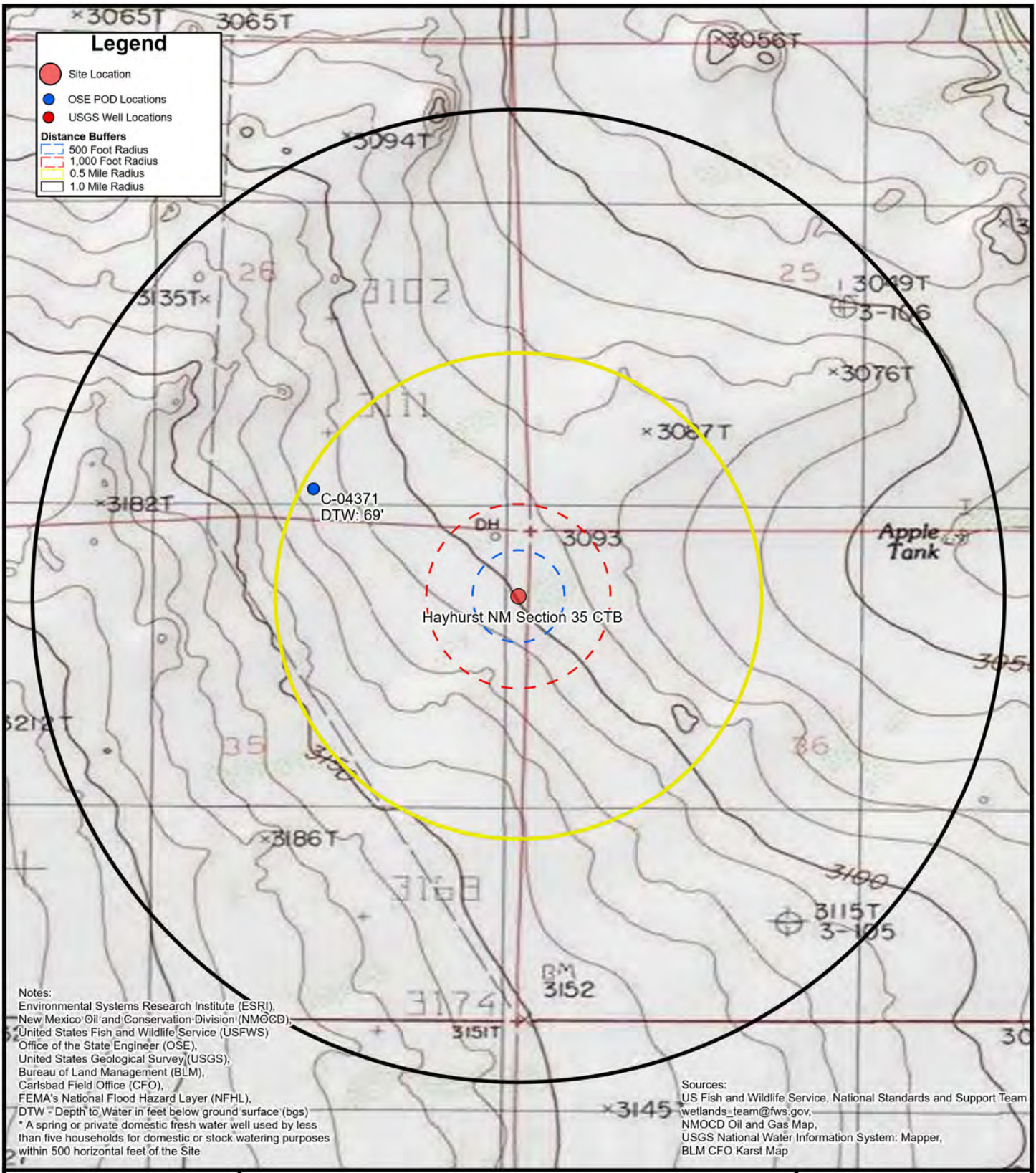
FIGURE 1

Site Location Map

Chevron USA, Inc.
Hayhurst NN Section 35 CTB
Unit A Sec 35 T25S R27E
Eddy County, New Mexico

N

0 1,000 2,000 Feet



eTECH

FIGURE 1A

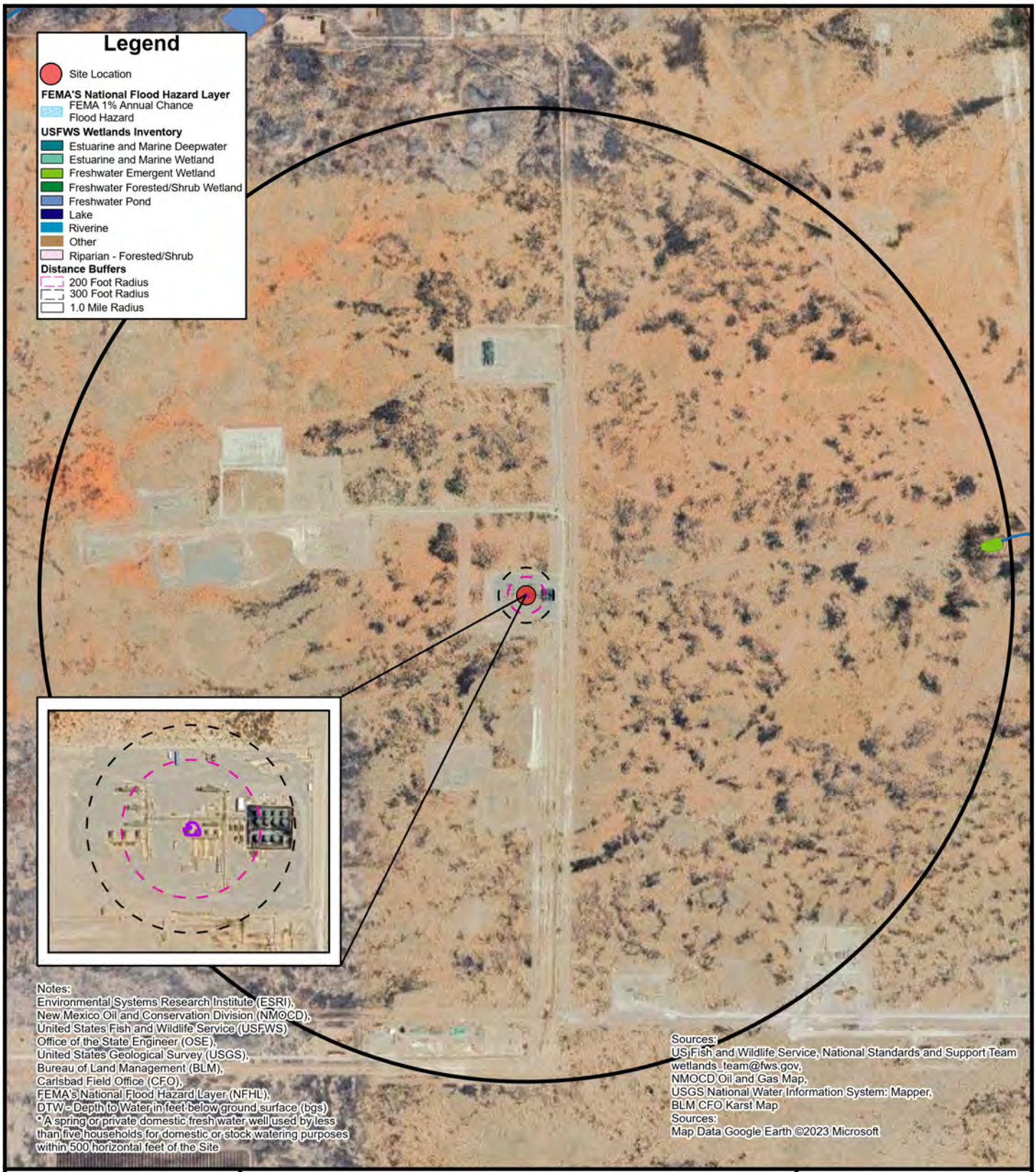
Site Characterization Map

Ground Water

Chevron USA, Inc.
Hayhurst NM Section 35 CTB
Unit A Sec 35 T25S R27E
Eddy County, New Mexico

N

Feet
0 500 1,000



eTECH

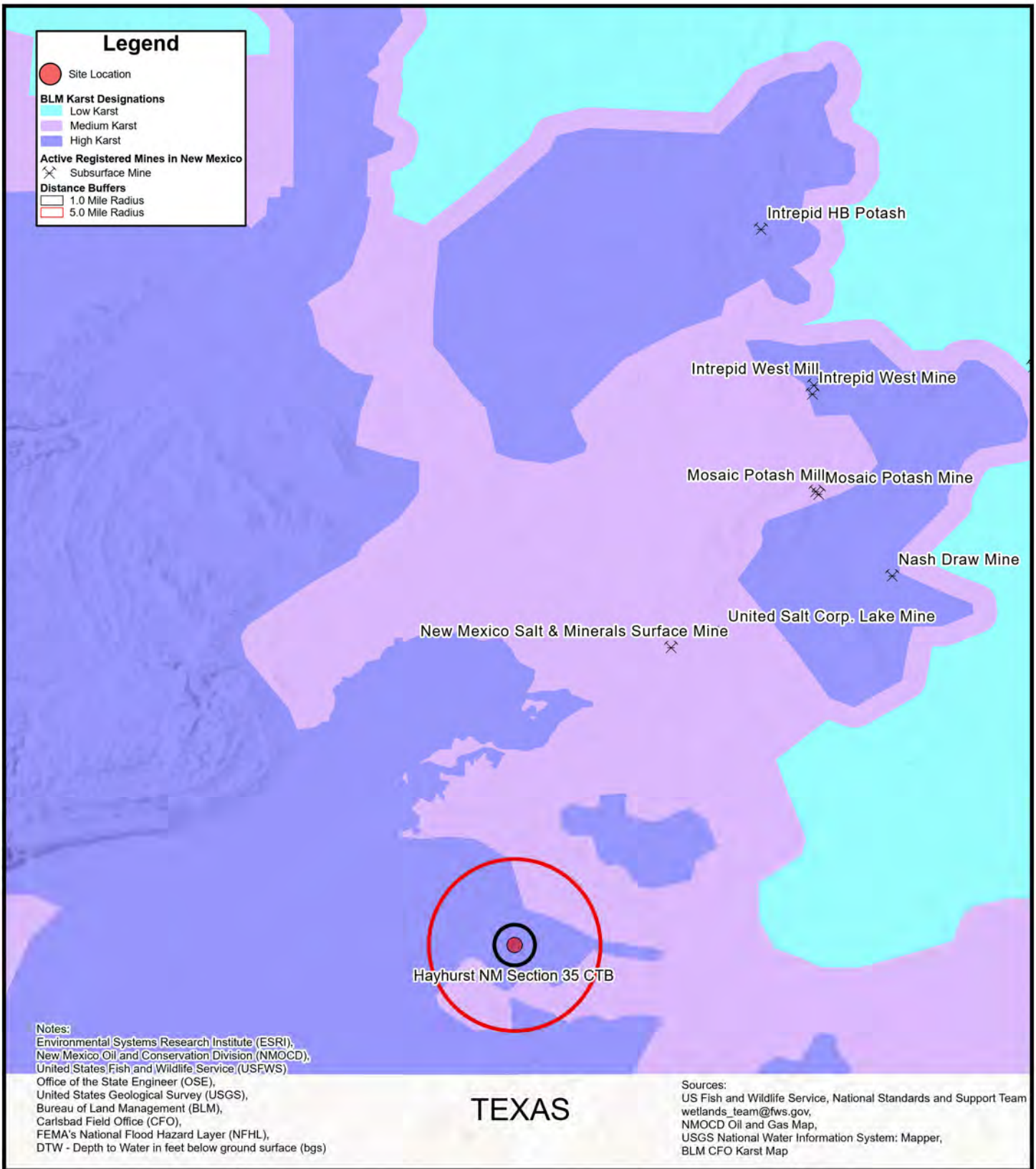
FIGURE 1B

Site Characterization Map
Surficial Receptors

Chevron USA, Inc.
Hayhurst NM Section 35 CTB
Unit A Sec 35 T25S R27E
Eddy County, New Mexico

N

0 500 1,000 Feet



eTECH

FIGURE 1C

Site Characterization Map
Subsurface Receptors

Chevron USA, Inc.
Hayhurst NM Section 35 CTB
Unit A Sec 35 T25S R27E
Eddy County, New Mexico

N

0 15,000 30,000 Feet

eTECH

FIGURE 2

Excavation Soil Sample Locations

Chevron USA, Inc.
Hayhurst NM Section 35 CTB
Unit A Sec 35 T25S R27E
Eddy County, New Mexico

N

0 5 10 Feet

APPENDIX B

Referenced Well Record

WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

2019 NOV -4 PM 4:

STATE ENGINEER OFFICE ROSWELL, NEW MEXICO

1. GENERAL AND WELL LOCATION

OSE POD NO. (WELL NO.)	WELL TAG ID NO.	OSE FILE NO(S).
N/A		C-4371

WELL OWNER NAME(S)	PHONE (OPTIONAL)
Tetra Tech Inc. on behalf of Chevron N.A. E&P Co.	432-687-8130

WELL OWNER MAILING ADDRESS	CITY	STATE	ZIP
901 W. Wall St. Suite 100	Midland	TX	79706

WELL LOCATION (FROM GPS)		DEGREES	MINUTES	SECONDS	
	LATITUDE	32	5	41.91	N
	LONGITUDE	104	9	31.92	W

* ACCURACY REQUIRED: ONE TENTH OF A SECOND

* DATUM REQUIRED: WGS 84

DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE

2. DRILLING & CASING INFORMATION

LICENSE NO.	NAME OF LICENSED DRILLER	NAME OF WELL DRILLING COMPANY
WD-1456	John W. White	White Drilling Company, Inc.

DRILLING STARTED	DRILLING ENDED	DEPTH OF COMPLETED WELL (FT)	BORE HOLE DEPTH (FT)	DEPTH WATER FIRST ENCOUNTERED (FT)
10/17/2019	10/17/2019		100	69

COMPLETED WELL IS: ☐ ARTESIAN ☐ DRY HOLE ☑ SHALLOW (UNCONFINED)

STATIC WATER LEVEL IN COMPLETED WELL (FT): 69

DRILLING FLUID: ☑ AIR ☐ MUD ADDITIVES – SPECIFY:

DRILLING METHOD: ☑ ROTARY ☐ HAMMER ☐ CABLE TOOL ☐ OTHER – SPECIFY:

DEPTH (feet bgl) FROM	DEPTH (feet bgl) TO	BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)

3. ANNULAR MATERIAL

DEPTH (feet bgl) FROM	DEPTH (feet bgl) TO	BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 04/30/19)

FILE NO.	C-4371	POD NO.	1	TRN NO.	660311
LOCATION	25S.27E.26.433			WELL TAG ID NO.	PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL

DEPTH (feet bgl) FROM	DEPTH (feet bgl) TO	THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER-BEARING ZONES (gpm)
0	5	5	Tan clayey sand	Y ✓ N	
5	100	95	Gypsum	✓ Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	

METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA:

☐ PUMP ☐ AIR LIFT ☐ BAILER ☐ OTHER – SPECIFY:

TOTAL ESTIMATED WELL YIELD (gpm): 0.00

5. TEST; RIG SUPERVISION

WELL TEST — TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.

MISCELLANEOUS INFORMATION:

PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE:

Dallas Rader

6. SIGNATURE

BY SIGNING BELOW, I CERTIFY THAT TO THE BEST OF MY KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED WELL. I ALSO CERTIFY THAT THE WELL TAG, IF REQUIRED, HAS BEEN INSTALLED AND THAT THIS WELL RECORD WILL ALSO BE FILED WITH THE PERMIT HOLDER WITHIN 30 DAYS AFTER THE COMPLETION OF WELL DRILLING.

SIGNATURE OF DRILLER / PRINT SIGNEE NAME

10:28:19

DATE

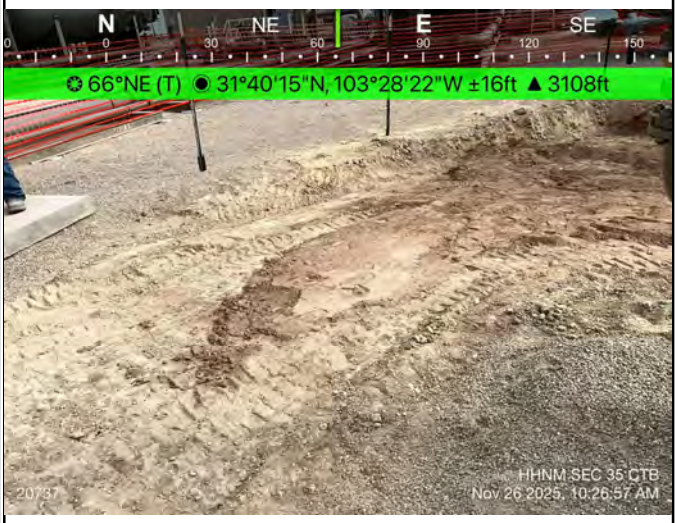
FOR OSE INTERNAL USE — WR-20 WELL RECORD & LOG (Version 04/30/2019)

FILE NO.	POD NO.	TRN NO.
LOCATION	WELL TAG ID NO.	PAGE 2 OF 2

APPENDIX C

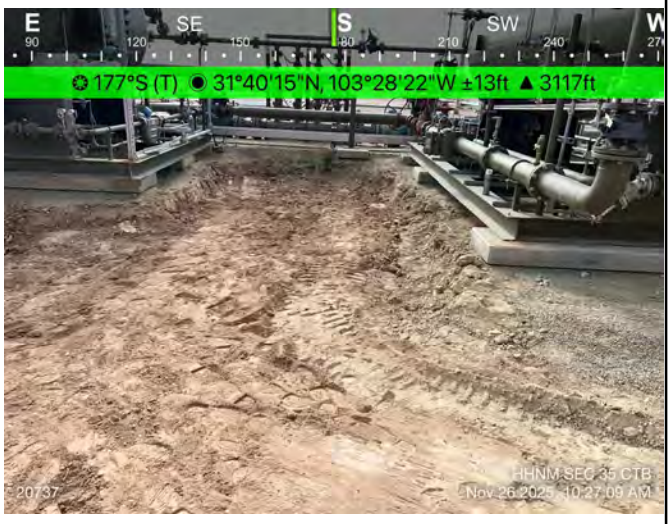
Photographic Log

PHOTOGRAPHIC LOG
Chevron USA, Inc.
Hayhurst NM Section 35 CTB
Incident Number: nAPP2415266733

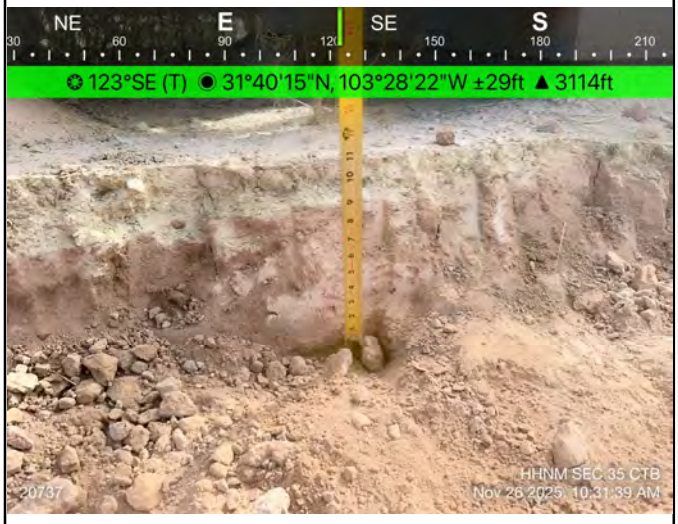


Photograph 1 **Date: 11/26/2025**
Description: Eastern view of excavation activities.

Photograph 2 **Date: 11/26/2025**
Description: Southeastern view of excavation activities.



Photograph 3 **Date: 11/26/2025**
Description: Southern view of excavation activities.



Photograph 4 **Date: 11/26/2025**
Description: Southeastern view of depth from excavation activities.

APPENDIX D

Tables

Table 1
SOIL SAMPLE ANALYTICAL RESULTS
Chevron USA, Inc.
Hayhurst NM Section 35 CTB
Eddy County, New Mexico

Sample I.D.	Sample Date	Sample Depth (feet bgs)[i]	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria for Soils Impacted by a Release (NMAC 19.15.29)			**10**	**50**	NE	NE	NE	**100**	**600**
Excavation Soil Samples - nAPP2415266733									
Floor Sample-1	11/26/2025	1	<0.00200	<0.00399	<49.9	<49.9	<49.9	<49.9	<10.1
Floor Sample-2	11/26/2025	1	<0.00201	<0.00402	<50.0	<50.0	<50.0	<50.0	14.9
Floor Sample-3	11/26/2025	1	<0.00199	<0.00398	<49.8	<49.8	<49.8	<49.8	25.6
Floor Sample-4	11/26/2025	1	<0.00198	<0.00396	<49.9	<49.9	<49.9	<49.9	17.0
Side Wall-1	11/26/2025	0-1	<0.00200	<0.00399	<49.9	<49.9	<49.9	<49.9	55.8
Side Wall-2	11/26/2025	0-1	<0.00201	<0.00402	<50.0	<50.0	<50.0	<50.0	210
Side Wall-3	11/26/2025	0-1	<0.00199	<0.00398	<49.8	<49.8	<49.8	<49.8	18.2
Side Wall-4	11/26/2025	0-1	<0.00198	<0.00396	<50.0	<50.0	<50.0	<50.0	19.8

Notes:
bgs: below ground surface
mg/kg: milligrams per kilogram
BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes
GRO: Gasoline Range Organics
DRO: Diesel Range Organics
ORO: Oil Range Organics
TPH: Total Petroleum Hydrocarbon
NMOCD: New Mexico Oil Conservation Division
NMAC: New Mexico Administrative Code
Text in "grey" represents excavated soil samples
*Concentrations in **bold** exceed the NMOCD Table I Closure Criteria and/or Reclamation Standard [*] for Soils Impacted by a Release*
*" * "Soil sample was collected in the top 4 feet of areas to be immediately reclaimed following remediation pursuant to NMAC 19.15.17.13, if exceeding the reclamation concentration requirements of 600 mg/kg chloride and 100 mg/kg TPH.*
" [i] " Reported in inches on the Certificate of Analysis.

APPENDIX E

Laboratory Analytical Reports & Chain-of-Custody Documentation

eurofins | Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Blake Estep
Etech Environmental & Safety Solutions
PO BOX 62228
Midland, Texas 79711
Generated 12/8/2025 11:23:44 AM

JOB DESCRIPTION

HHNM Sec. 35 CTB
20737

JOB NUMBER

880-65620-1

Eurofins Midland
1211 W. Florida Ave
Midland TX 79701

See page two for job notes and contact information.

my EOL

Eurofins Midland

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization

Generated
12/8/2025 11:23:44 AM

Authorized for release by
Jessica Kramer, Project Manager
Jessica.Kramer@et.eurofinsus.com
(432)704-5440

Client: Etech Environmental & Safety Solutions
Project/Site: HHNM Sec. 35 CTB

Laboratory Job ID: 880-65620-1
SDG: 20737

Table of Contents

Definitions/Glossary

Client: Etech Environmental & Safety Solutions Job ID: 880-65620-1
Project/Site: HHNM Sec. 35 CTB SDG: 20737

Qualifiers

GC VOA

Qualifier	Qualifier Description
S1-	Surrogate recovery exceeds control limits, low biased.
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Etech Environmental & Safety Solutions Job ID: 880-65620-1
Project: HHNM Sec. 35 CTB

Job ID: 880-65620-1 Eurofins Midland

Job Narrative
880-65620-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

Receipt
The samples were received on 12/2/2025 2:10 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 5.3°C.

GC VOA
Method 8021B: Surrogate recovery for the following samples were outside control limits: Floor Sample-1 (880-65620-1) and (CCV 880-125617/33). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8021B: Surrogate recovery for the following sample was outside control limits: Side Wall-3 (880-65620-7). Evidence of matrix interferences is not obvious.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics
Method 8015MOD_NM: Surrogate recovery for the following sample was outside control limits: (LCS 880-125466/2-A). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8015MOD_NM: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-125466 and analytical batch 880-125712 were outside control limits for one or more analytes. See QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: Etech Environmental & Safety Solutions
Job ID: 880-65620-1
Project/Site: HHNM Sec. 35 CTB
SDG: 20737

Client Sample ID: Floor Sample-1
Lab Sample ID: 880-65620-1
Date Collected: 11/26/25 12:00
Matrix: Solid
Date Received: 12/02/25 14:10
Sample Depth: 12"

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		12/04/25 10:30	12/04/25 14:37	1
Toluene	<0.00200	U	0.00200		mg/Kg		12/04/25 10:30	12/04/25 14:37	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		12/04/25 10:30	12/04/25 14:37	1
m-Xylene & p-Xylene	<0.00399	U	0.00399		mg/Kg		12/04/25 10:30	12/04/25 14:37	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		12/04/25 10:30	12/04/25 14:37	1
Xylenes, Total	<0.00399	U	0.00399		mg/Kg		12/04/25 10:30	12/04/25 14:37	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*133*	*S1+*	*70 - 130*	*12/04/25 10:30*	*12/04/25 14:37*	*1*
1,4-Difluorobenzene (Surr)	*113*		*70 - 130*	*12/04/25 10:30*	*12/04/25 14:37*	*1*

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399		mg/Kg			12/04/25 14:37	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			12/05/25 12:39	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		12/02/25 16:10	12/05/25 12:39	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		12/02/25 16:10	12/05/25 12:39	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		12/02/25 16:10	12/05/25 12:39	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*92*		*70 - 130*	*12/02/25 16:10*	*12/05/25 12:39*	*1*
o-Terphenyl	*98*		*70 - 130*	*12/02/25 16:10*	*12/05/25 12:39*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.1	U	10.1		mg/Kg			12/04/25 15:14	1

Client Sample ID: Floor Sample-2
Lab Sample ID: 880-65620-2
Date Collected: 11/26/25 12:02
Matrix: Solid
Date Received: 12/02/25 14:10
Sample Depth: 12"

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		12/04/25 10:30	12/04/25 14:58	1
Toluene	<0.00201	U	0.00201		mg/Kg		12/04/25 10:30	12/04/25 14:58	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		12/04/25 10:30	12/04/25 14:58	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		12/04/25 10:30	12/04/25 14:58	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		12/04/25 10:30	12/04/25 14:58	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		12/04/25 10:30	12/04/25 14:58	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*85*		*70 - 130*	*12/04/25 10:30*	*12/04/25 14:58*	*1*

Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: HHNM Sec. 35 CTB

Job ID: 880-65620-1
SDG: 20737

Client Sample ID: Floor Sample-2

Lab Sample ID: 880-65620-2
Matrix: Solid
Date Collected: 11/26/25 12:02
Date Received: 12/02/25 14:10
Sample Depth: 12"

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,4-Difluorobenzene (Surr)	*109*		*70 - 130*	*12/04/25 10:30*	*12/04/25 14:58*	*1*

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			12/04/25 14:58	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			12/05/25 12:54	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		12/02/25 16:10	12/05/25 12:54	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		12/02/25 16:10	12/05/25 12:54	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		12/02/25 16:10	12/05/25 12:54	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*106*		*70 - 130*	*12/02/25 16:10*	*12/05/25 12:54*	*1*
o-Terphenyl	*113*		*70 - 130*	*12/02/25 16:10*	*12/05/25 12:54*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**14.9**		10.0		mg/Kg			12/04/25 15:31	1

Client Sample ID: Floor Sample-3

Lab Sample ID: 880-65620-3
Matrix: Solid
Date Collected: 11/26/25 12:04
Date Received: 12/02/25 14:10
Sample Depth: 12"

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		12/04/25 10:30	12/04/25 15:18	1
Toluene	<0.00199	U	0.00199		mg/Kg		12/04/25 10:30	12/04/25 15:18	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		12/04/25 10:30	12/04/25 15:18	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		12/04/25 10:30	12/04/25 15:18	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		12/04/25 10:30	12/04/25 15:18	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		12/04/25 10:30	12/04/25 15:18	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*70*		*70 - 130*	*12/04/25 10:30*	*12/04/25 15:18*	*1*
1,4-Difluorobenzene (Surr)	*96*		*70 - 130*	*12/04/25 10:30*	*12/04/25 15:18*	*1*

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			12/04/25 15:18	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8		mg/Kg			12/05/25 13:07	1

Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: HHNM Sec. 35 CTB

Job ID: 880-65620-1
SDG: 20737

Client Sample ID: Floor Sample-3

Lab Sample ID: 880-65620-3
Matrix: Solid
Date Collected: 11/26/25 12:04
Date Received: 12/02/25 14:10
Sample Depth: 12"

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8		mg/Kg		12/02/25 16:10	12/05/25 13:07	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8		mg/Kg		12/02/25 16:10	12/05/25 13:07	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		12/02/25 16:10	12/05/25 13:07	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*89*		*70 - 130*	*12/02/25 16:10*	*12/05/25 13:07*	*1*
o-Terphenyl	*93*		*70 - 130*	*12/02/25 16:10*	*12/05/25 13:07*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**25.6**		9.92		mg/Kg			12/04/25 15:37	1

Client Sample ID: Floor Sample-4

Lab Sample ID: 880-65620-4
Matrix: Solid
Date Collected: 11/26/25 12:06
Date Received: 12/02/25 14:10
Sample Depth: 12"

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198		mg/Kg		12/04/25 10:30	12/04/25 15:38	1
Toluene	<0.00198	U	0.00198		mg/Kg		12/04/25 10:30	12/04/25 15:38	1
Ethylbenzene	<0.00198	U	0.00198		mg/Kg		12/04/25 10:30	12/04/25 15:38	1
m-Xylene & p-Xylene	<0.00396	U	0.00396		mg/Kg		12/04/25 10:30	12/04/25 15:38	1
o-Xylene	<0.00198	U	0.00198		mg/Kg		12/04/25 10:30	12/04/25 15:38	1
Xylenes, Total	<0.00396	U	0.00396		mg/Kg		12/04/25 10:30	12/04/25 15:38	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*130*		*70 - 130*	*12/04/25 10:30*	*12/04/25 15:38*	*1*
1,4-Difluorobenzene (Surr)	*111*		*70 - 130*	*12/04/25 10:30*	*12/04/25 15:38*	*1*

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00396	U	0.00396		mg/Kg			12/04/25 15:38	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			12/05/25 13:22	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		12/02/25 16:10	12/05/25 13:22	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		12/02/25 16:10	12/05/25 13:22	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		12/02/25 16:10	12/05/25 13:22	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*100*		*70 - 130*	*12/02/25 16:10*	*12/05/25 13:22*	*1*
o-Terphenyl	*107*		*70 - 130*	*12/02/25 16:10*	*12/05/25 13:22*	*1*

Client Sample Results

Client: Etech Environmental & Safety Solutions
Job ID: 880-65620-1
Project/Site: HHNM Sec. 35 CTB
SDG: 20737

Client Sample ID: Floor Sample-4
Lab Sample ID: 880-65620-4
Date Collected: 11/26/25 12:06
Matrix: Solid
Date Received: 12/02/25 14:10
Sample Depth: 12"

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	17.0		9.98		mg/Kg			12/04/25 15:42	1

Client Sample ID: Side Wall-1
Lab Sample ID: 880-65620-5
Date Collected: 11/26/25 12:08
Matrix: Solid
Date Received: 12/02/25 14:10
Sample Depth: 0-12"

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		12/04/25 10:30	12/04/25 15:59	1
Toluene	<0.00200	U	0.00200		mg/Kg		12/04/25 10:30	12/04/25 15:59	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		12/04/25 10:30	12/04/25 15:59	1
m-Xylene & p-Xylene	<0.00399	U	0.00399		mg/Kg		12/04/25 10:30	12/04/25 15:59	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		12/04/25 10:30	12/04/25 15:59	1
Xylenes, Total	<0.00399	U	0.00399		mg/Kg		12/04/25 10:30	12/04/25 15:59	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*81*		*70 - 130*	*12/04/25 10:30*	*12/04/25 15:59*	*1*
1,4-Difluorobenzene (Surr)	*111*		*70 - 130*	*12/04/25 10:30*	*12/04/25 15:59*	*1*

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399		mg/Kg			12/04/25 15:59	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			12/05/25 13:36	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		12/02/25 16:10	12/05/25 13:36	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		12/02/25 16:10	12/05/25 13:36	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		12/02/25 16:10	12/05/25 13:36	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*97*		*70 - 130*	*12/02/25 16:10*	*12/05/25 13:36*	*1*
o-Terphenyl	*104*		*70 - 130*	*12/02/25 16:10*	*12/05/25 13:36*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	55.8		9.96		mg/Kg			12/04/25 15:48	1

Client Sample Results

Client: Etech Environmental & Safety Solutions
Job ID: 880-65620-1
Project/Site: HHNM Sec. 35 CTB
SDG: 20737

Client Sample ID: Side Wall-2
Lab Sample ID: 880-65620-6

Date Collected: 11/26/25 12:10
Matrix: Solid
Date Received: 12/02/25 14:10
Sample Depth: 0-12"

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		12/04/25 10:30	12/04/25 16:19	1
Toluene	<0.00201	U	0.00201		mg/Kg		12/04/25 10:30	12/04/25 16:19	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		12/04/25 10:30	12/04/25 16:19	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		12/04/25 10:30	12/04/25 16:19	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		12/04/25 10:30	12/04/25 16:19	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		12/04/25 10:30	12/04/25 16:19	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*129*		*70 - 130*	*12/04/25 10:30*	*12/04/25 16:19*	*1*
1,4-Difluorobenzene (Surr)	*113*		*70 - 130*	*12/04/25 10:30*	*12/04/25 16:19*	*1*

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			12/04/25 16:19	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			12/05/25 13:50	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		12/02/25 16:10	12/05/25 13:50	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		12/02/25 16:10	12/05/25 13:50	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		12/02/25 16:10	12/05/25 13:50	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*102*		*70 - 130*	*12/02/25 16:10*	*12/05/25 13:50*	*1*
o-Terphenyl	*109*		*70 - 130*	*12/02/25 16:10*	*12/05/25 13:50*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**210**		9.98		mg/Kg			12/04/25 16:05	1

Client Sample ID: Side Wall-3
Lab Sample ID: 880-65620-7

Date Collected: 11/26/25 12:12
Matrix: Solid
Date Received: 12/02/25 14:10
Sample Depth: 0-12"

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		12/04/25 10:30	12/04/25 16:40	1
Toluene	<0.00199	U	0.00199		mg/Kg		12/04/25 10:30	12/04/25 16:40	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		12/04/25 10:30	12/04/25 16:40	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		12/04/25 10:30	12/04/25 16:40	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		12/04/25 10:30	12/04/25 16:40	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		12/04/25 10:30	12/04/25 16:40	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*58*	*S1-*	*70 - 130*	*12/04/25 10:30*	*12/04/25 16:40*	*1*

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Client Sample Results

Client: Etech Environmental & Safety Solutions
Job ID: 880-65620-1
Project/Site: HHNM Sec. 35 CTB
SDG: 20737

Client Sample ID: Side Wall-3
Lab Sample ID: 880-65620-7
Date Collected: 11/26/25 12:12
Matrix: Solid
Date Received: 12/02/25 14:10
Sample Depth: 0-12"

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,4-Difluorobenzene (Surr)	*71*		*70 - 130*	*12/04/25 10:30*	*12/04/25 16:40*	*1*

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			12/04/25 16:40	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8		mg/Kg			12/05/25 14:06	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8		mg/Kg		12/02/25 16:10	12/05/25 14:06	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8		mg/Kg		12/02/25 16:10	12/05/25 14:06	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		12/02/25 16:10	12/05/25 14:06	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*104*		*70 - 130*	*12/02/25 16:10*	*12/05/25 14:06*	*1*
o-Terphenyl	*112*		*70 - 130*	*12/02/25 16:10*	*12/05/25 14:06*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**18.2**		9.94		mg/Kg			12/04/25 16:10	1

Client Sample ID: Side Wall-4
Lab Sample ID: 880-65620-8
Date Collected: 11/26/25 12:14
Matrix: Solid
Date Received: 12/02/25 14:10
Sample Depth: 0-12"

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198		mg/Kg		12/04/25 10:30	12/04/25 17:00	1
Toluene	<0.00198	U	0.00198		mg/Kg		12/04/25 10:30	12/04/25 17:00	1
Ethylbenzene	<0.00198	U	0.00198		mg/Kg		12/04/25 10:30	12/04/25 17:00	1
m-Xylene & p-Xylene	<0.00396	U	0.00396		mg/Kg		12/04/25 10:30	12/04/25 17:00	1
o-Xylene	<0.00198	U	0.00198		mg/Kg		12/04/25 10:30	12/04/25 17:00	1
Xylenes, Total	<0.00396	U	0.00396		mg/Kg		12/04/25 10:30	12/04/25 17:00	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*102*		*70 - 130*	*12/04/25 10:30*	*12/04/25 17:00*	*1*
1,4-Difluorobenzene (Surr)	*83*		*70 - 130*	*12/04/25 10:30*	*12/04/25 17:00*	*1*

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00396	U	0.00396		mg/Kg			12/04/25 17:00	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			12/05/25 14:20	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: HHNM Sec. 35 CTB

Job ID: 880-65620-1
SDG: 20737

Client Sample ID: Side Wall-4

Date Collected: 11/26/25 12:14
Date Received: 12/02/25 14:10
Sample Depth: 0-12"

Lab Sample ID: 880-65620-8

Matrix: Solid

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		12/02/25 16:10	12/05/25 14:20	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		12/02/25 16:10	12/05/25 14:20	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		12/02/25 16:10	12/05/25 14:20	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*97*		*70 - 130*	*12/02/25 16:10*	*12/05/25 14:20*	*1*
o-Terphenyl	*103*		*70 - 130*	*12/02/25 16:10*	*12/05/25 14:20*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**19.8**		9.92		mg/Kg			12/04/25 16:16	1

Surrogate Summary

Client: Etech Environmental & Safety Solutions
Project/Site: HHNM Sec. 35 CTB

Job ID: 880-65620-1
SDG: 20737

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	BFB1 (70-130)	DFBZ1 (70-130)
880-65620-1	Floor Sample-1	133 S1+	113
880-65620-1 MS	Floor Sample-1	84	119
880-65620-1 MSD	Floor Sample-1	98	86
880-65620-2	Floor Sample-2	85	109
880-65620-3	Floor Sample-3	70	96
880-65620-4	Floor Sample-4	130	111
880-65620-5	Side Wall-1	81	111
880-65620-6	Side Wall-2	129	113
880-65620-7	Side Wall-3	58 S1-	71
880-65620-8	Side Wall-4	102	83
LCS 880-125644/1-A	Lab Control Sample	104	95
LCSD 880-125644/2-A	Lab Control Sample Dup	116	116
MB 880-125644/5-A	Method Blank	123	107

Surrogate Legend

BFB = 4-Bromofluorobenzene (Surr)
DFBZ = 1,4-Difluorobenzene (Surr)

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	1CO1 (70-130)	OTPH1 (70-130)
880-65584-A-21-B MS	Matrix Spike	91	89
880-65584-A-21-C MSD	Matrix Spike Duplicate	93	90
880-65620-1	Floor Sample-1	92	98
880-65620-2	Floor Sample-2	106	113
880-65620-3	Floor Sample-3	89	93
880-65620-4	Floor Sample-4	100	107
880-65620-5	Side Wall-1	97	104
880-65620-6	Side Wall-2	102	109
880-65620-7	Side Wall-3	104	112
880-65620-8	Side Wall-4	97	103
LCS 880-125466/2-A	Lab Control Sample	132 S1+	127
LCSD 880-125466/3-A	Lab Control Sample Dup	128	127
MB 880-125466/1-A	Method Blank	93	101

Surrogate Legend

1CO = 1-Chlorooctane
OTPH = o-Terphenyl

QC Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: HHNM Sec. 35 CTB

Job ID: 880-65620-1
SDG: 20737

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-125644/5-A
Matrix: Solid
Analysis Batch: 125617

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 125644

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		12/04/25 10:30	12/04/25 14:16	1
Toluene	<0.00200	U	0.00200		mg/Kg		12/04/25 10:30	12/04/25 14:16	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		12/04/25 10:30	12/04/25 14:16	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		12/04/25 10:30	12/04/25 14:16	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		12/04/25 10:30	12/04/25 14:16	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		12/04/25 10:30	12/04/25 14:16	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*123*		*70 - 130*	*12/04/25 10:30*	*12/04/25 14:16*	*1*
1,4-Difluorobenzene (Surr)	*107*		*70 - 130*	*12/04/25 10:30*	*12/04/25 14:16*	*1*

Lab Sample ID: LCS 880-125644/1-A
Matrix: Solid
Analysis Batch: 125617

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 125644

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.09062		mg/Kg		91	70 - 130
Toluene	0.100	0.09142		mg/Kg		91	70 - 130
Ethylbenzene	0.100	0.09041		mg/Kg		90	70 - 130
m-Xylene & p-Xylene	0.200	0.1856		mg/Kg		93	70 - 130
o-Xylene	0.100	0.09329		mg/Kg		93	70 - 130

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*104*		*70 - 130*
1,4-Difluorobenzene (Surr)	*95*		*70 - 130*

Lab Sample ID: LCSD 880-125644/2-A
Matrix: Solid
Analysis Batch: 125617

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 125644

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.1031		mg/Kg		103	70 - 130	13	35
Toluene	0.100	0.1047		mg/Kg		105	70 - 130	14	35
Ethylbenzene	0.100	0.1042		mg/Kg		104	70 - 130	14	35
m-Xylene & p-Xylene	0.200	0.2129		mg/Kg		106	70 - 130	14	35
o-Xylene	0.100	0.1088		mg/Kg		109	70 - 130	15	35

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*116*		*70 - 130*
1,4-Difluorobenzene (Surr)	*116*		*70 - 130*

Lab Sample ID: 880-65620-1 MS
Matrix: Solid
Analysis Batch: 125617

Client Sample ID: Floor Sample-1
Prep Type: Total/NA
Prep Batch: 125644

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<0.00200	U	0.100	0.09601		mg/Kg		96	70 - 130
Toluene	<0.00200	U	0.100	0.07383		mg/Kg		74	70 - 130

QC Sample Results

Client: Etech Environmental & Safety Solutions
Job ID: 880-65620-1
Project/Site: HHNM Sec. 35 CTB
SDG: 20737

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 880-65620-1 MS
Matrix: Solid
Analysis Batch: 125617

Client Sample ID: Floor Sample-1
Prep Type: Total/NA
Prep Batch: 125644

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Ethylbenzene	<0.00200	U	0.100	0.07435		mg/Kg		74	70 - 130
m-Xylene & p-Xylene	<0.00399	U	0.200	0.1439		mg/Kg		72	70 - 130
o-Xylene	<0.00200	U	0.100	0.07694		mg/Kg		77	70 - 130

Surrogate	*MS %Recovery*	*MS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*84*		*70 - 130*
1,4-Difluorobenzene (Surr)	*119*		*70 - 130*

Lab Sample ID: 880-65620-1 MSD
Matrix: Solid
Analysis Batch: 125617

Client Sample ID: Floor Sample-1
Prep Type: Total/NA
Prep Batch: 125644

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.00200	U	0.100	0.07190		mg/Kg		72	70 - 130	29	35
Toluene	<0.00200	U	0.100	0.07227		mg/Kg		72	70 - 130	2	35
Ethylbenzene	<0.00200	U	0.100	0.07048		mg/Kg		70	70 - 130	5	35
m-Xylene & p-Xylene	<0.00399	U	0.200	0.1449		mg/Kg		72	70 - 130	1	35
o-Xylene	<0.00200	U	0.100	0.07324		mg/Kg		73	70 - 130	5	35

Surrogate	*MSD %Recovery*	*MSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*98*		*70 - 130*
1,4-Difluorobenzene (Surr)	*86*		*70 - 130*

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-125466/1-A
Matrix: Solid
Analysis Batch: 125712

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 125466

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		12/02/25 16:10	12/05/25 07:05	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		12/02/25 16:10	12/05/25 07:05	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		12/02/25 16:10	12/05/25 07:05	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*93*		*70 - 130*	*12/02/25 16:10*	*12/05/25 07:05*	*1*
o-Terphenyl	*101*		*70 - 130*	*12/02/25 16:10*	*12/05/25 07:05*	*1*

Lab Sample ID: LCS 880-125466/2-A
Matrix: Solid
Analysis Batch: 125712

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 125466

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	1000	860.2		mg/Kg		86	70 - 130
Diesel Range Organics (Over C10-C28)	1000	974.9		mg/Kg		97	70 - 130

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QC Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: HHNM Sec. 35 CTB

Job ID: 880-65620-1
SDG: 20737

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCS 880-125466/2-A
Matrix: Solid
Analysis Batch: 125712

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 125466

Surrogate	LCS %Recovery	LCS Qualifier	Limits
1-Chlorooctane	132	S1+	70 - 130
o-Terphenyl	127		70 - 130

Lab Sample ID: LCSD 880-125466/3-A
Matrix: Solid
Analysis Batch: 125712

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 125466

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10			1000	888.7		mg/Kg		89	70 - 130	3	20
Diesel Range Organics (Over C10-C28)			1000	996.9		mg/Kg		100	70 - 130	2	20

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
1-Chlorooctane	128		70 - 130
o-Terphenyl	127		70 - 130

Lab Sample ID: 880-65584-A-21-B MS
Matrix: Solid
Analysis Batch: 125712

Client Sample ID: Matrix Spike
Prep Type: Total/NA
Prep Batch: 125466

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	<50.0	U F1	997	657.5	F1	mg/Kg		66	70 - 130
Diesel Range Organics (Over C10-C28)	<50.0	U	997	771.8		mg/Kg		77	70 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
1-Chlorooctane	91		70 - 130
o-Terphenyl	89		70 - 130

Lab Sample ID: 880-65584-A-21-C MSD
Matrix: Solid
Analysis Batch: 125712

Client Sample ID: Matrix Spike Duplicate
Prep Type: Total/NA
Prep Batch: 125466

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<50.0	U F1	997	681.0	F1	mg/Kg		68	70 - 130	4	20
Diesel Range Organics (Over C10-C28)	<50.0	U	997	782.7		mg/Kg		79	70 - 130	1	20

Surrogate	MSD %Recovery	MSD Qualifier	Limits
1-Chlorooctane	93		70 - 130
o-Terphenyl	90		70 - 130

QC Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: HHNM Sec. 35 CTB

Job ID: 880-65620-1
SDG: 20737

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-125537/1-A
Matrix: Solid
Analysis Batch: 125643

Client Sample ID: Method Blank
Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.0	U	10.0		mg/Kg			12/04/25 14:57	1

Lab Sample ID: LCS 880-125537/2-A
Matrix: Solid
Analysis Batch: 125643

Client Sample ID: Lab Control Sample
Prep Type: Soluble

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride			250	235.1		mg/Kg		94	90 - 110		

Lab Sample ID: LCSD 880-125537/3-A
Matrix: Solid
Analysis Batch: 125643

Client Sample ID: Lab Control Sample Dup
Prep Type: Soluble

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride			250	235.9		mg/Kg		94	90 - 110	0	20

Lab Sample ID: 880-65620-1 MS
Matrix: Solid
Analysis Batch: 125643

Client Sample ID: Floor Sample-1
Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride	<10.1	U	252	247.9		mg/Kg		96	90 - 110		

Lab Sample ID: 880-65620-1 MSD
Matrix: Solid
Analysis Batch: 125643

Client Sample ID: Floor Sample-1
Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	<10.1	U	252	249.0		mg/Kg		97	90 - 110	0	20

QC Association Summary

Client: Etech Environmental & Safety Solutions
Project/Site: HHNM Sec. 35 CTB

Job ID: 880-65620-1
SDG: 20737

GC VOA

Analysis Batch: 125617

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-65620-1	Floor Sample-1	Total/NA	Solid	8021B	125644
880-65620-2	Floor Sample-2	Total/NA	Solid	8021B	125644
880-65620-3	Floor Sample-3	Total/NA	Solid	8021B	125644
880-65620-4	Floor Sample-4	Total/NA	Solid	8021B	125644
880-65620-5	Side Wall-1	Total/NA	Solid	8021B	125644
880-65620-6	Side Wall-2	Total/NA	Solid	8021B	125644
880-65620-7	Side Wall-3	Total/NA	Solid	8021B	125644
880-65620-8	Side Wall-4	Total/NA	Solid	8021B	125644
MB 880-125644/5-A	Method Blank	Total/NA	Solid	8021B	125644
LCS 880-125644/1-A	Lab Control Sample	Total/NA	Solid	8021B	125644
LCSD 880-125644/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	125644
880-65620-1 MS	Floor Sample-1	Total/NA	Solid	8021B	125644
880-65620-1 MSD	Floor Sample-1	Total/NA	Solid	8021B	125644

Prep Batch: 125644

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-65620-1	Floor Sample-1	Total/NA	Solid	5035	
880-65620-2	Floor Sample-2	Total/NA	Solid	5035	
880-65620-3	Floor Sample-3	Total/NA	Solid	5035	
880-65620-4	Floor Sample-4	Total/NA	Solid	5035	
880-65620-5	Side Wall-1	Total/NA	Solid	5035	
880-65620-6	Side Wall-2	Total/NA	Solid	5035	
880-65620-7	Side Wall-3	Total/NA	Solid	5035	
880-65620-8	Side Wall-4	Total/NA	Solid	5035	
MB 880-125644/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-125644/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-125644/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-65620-1 MS	Floor Sample-1	Total/NA	Solid	5035	
880-65620-1 MSD	Floor Sample-1	Total/NA	Solid	5035	

Analysis Batch: 125799

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-65620-1	Floor Sample-1	Total/NA	Solid	Total BTEX	
880-65620-2	Floor Sample-2	Total/NA	Solid	Total BTEX	
880-65620-3	Floor Sample-3	Total/NA	Solid	Total BTEX	
880-65620-4	Floor Sample-4	Total/NA	Solid	Total BTEX	
880-65620-5	Side Wall-1	Total/NA	Solid	Total BTEX	
880-65620-6	Side Wall-2	Total/NA	Solid	Total BTEX	
880-65620-7	Side Wall-3	Total/NA	Solid	Total BTEX	
880-65620-8	Side Wall-4	Total/NA	Solid	Total BTEX	

GC Semi VOA

Prep Batch: 125466

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-65620-1	Floor Sample-1	Total/NA	Solid	8015NM Prep	
880-65620-2	Floor Sample-2	Total/NA	Solid	8015NM Prep	
880-65620-3	Floor Sample-3	Total/NA	Solid	8015NM Prep	
880-65620-4	Floor Sample-4	Total/NA	Solid	8015NM Prep	
880-65620-5	Side Wall-1	Total/NA	Solid	8015NM Prep	
880-65620-6	Side Wall-2	Total/NA	Solid	8015NM Prep	

QC Association Summary

Client: Etech Environmental & Safety Solutions
Project/Site: HHNM Sec. 35 CTB

Job ID: 880-65620-1
SDG: 20737

GC Semi VOA (Continued)

Prep Batch: 125466 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-65620-7	Side Wall-3	Total/NA	Solid	8015NM Prep	
880-65620-8	Side Wall-4	Total/NA	Solid	8015NM Prep	
MB 880-125466/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-125466/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-125466/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
880-65584-A-21-B MS	Matrix Spike	Total/NA	Solid	8015NM Prep	
880-65584-A-21-C MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

Analysis Batch: 125712

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-65620-1	Floor Sample-1	Total/NA	Solid	8015B NM	125466
880-65620-2	Floor Sample-2	Total/NA	Solid	8015B NM	125466
880-65620-3	Floor Sample-3	Total/NA	Solid	8015B NM	125466
880-65620-4	Floor Sample-4	Total/NA	Solid	8015B NM	125466
880-65620-5	Side Wall-1	Total/NA	Solid	8015B NM	125466
880-65620-6	Side Wall-2	Total/NA	Solid	8015B NM	125466
880-65620-7	Side Wall-3	Total/NA	Solid	8015B NM	125466
880-65620-8	Side Wall-4	Total/NA	Solid	8015B NM	125466
MB 880-125466/1-A	Method Blank	Total/NA	Solid	8015B NM	125466
LCS 880-125466/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	125466
LCSD 880-125466/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	125466
880-65584-A-21-B MS	Matrix Spike	Total/NA	Solid	8015B NM	125466
880-65584-A-21-C MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	125466

Analysis Batch: 125882

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-65620-1	Floor Sample-1	Total/NA	Solid	8015 NM	
880-65620-2	Floor Sample-2	Total/NA	Solid	8015 NM	
880-65620-3	Floor Sample-3	Total/NA	Solid	8015 NM	
880-65620-4	Floor Sample-4	Total/NA	Solid	8015 NM	
880-65620-5	Side Wall-1	Total/NA	Solid	8015 NM	
880-65620-6	Side Wall-2	Total/NA	Solid	8015 NM	
880-65620-7	Side Wall-3	Total/NA	Solid	8015 NM	
880-65620-8	Side Wall-4	Total/NA	Solid	8015 NM	

HPLC/IC

Leach Batch: 125537

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-65620-1	Floor Sample-1	Soluble	Solid	DI Leach	
880-65620-2	Floor Sample-2	Soluble	Solid	DI Leach	
880-65620-3	Floor Sample-3	Soluble	Solid	DI Leach	
880-65620-4	Floor Sample-4	Soluble	Solid	DI Leach	
880-65620-5	Side Wall-1	Soluble	Solid	DI Leach	
880-65620-6	Side Wall-2	Soluble	Solid	DI Leach	
880-65620-7	Side Wall-3	Soluble	Solid	DI Leach	
880-65620-8	Side Wall-4	Soluble	Solid	DI Leach	
MB 880-125537/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-125537/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-125537/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-65620-1 MS	Floor Sample-1	Soluble	Solid	DI Leach	

QC Association Summary

Client: Etech Environmental & Safety Solutions
Project/Site: HHNM Sec. 35 CTB

Job ID: 880-65620-1
SDG: 20737

HPLC/IC (Continued)

Leach Batch: 125537 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-65620-1 MSD	Floor Sample-1	Soluble	Solid	DI Leach	

Analysis Batch: 125643

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-65620-1	Floor Sample-1	Soluble	Solid	300.0	125537
880-65620-2	Floor Sample-2	Soluble	Solid	300.0	125537
880-65620-3	Floor Sample-3	Soluble	Solid	300.0	125537
880-65620-4	Floor Sample-4	Soluble	Solid	300.0	125537
880-65620-5	Side Wall-1	Soluble	Solid	300.0	125537
880-65620-6	Side Wall-2	Soluble	Solid	300.0	125537
880-65620-7	Side Wall-3	Soluble	Solid	300.0	125537
880-65620-8	Side Wall-4	Soluble	Solid	300.0	125537
MB 880-125537/1-A	Method Blank	Soluble	Solid	300.0	125537
LCS 880-125537/2-A	Lab Control Sample	Soluble	Solid	300.0	125537
LCSD 880-125537/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	125537
880-65620-1 MS	Floor Sample-1	Soluble	Solid	300.0	125537
880-65620-1 MSD	Floor Sample-1	Soluble	Solid	300.0	125537

Lab Chronicle

Client: Etech Environmental & Safety Solutions
Job ID: 880-65620-1
Project/Site: HHNM Sec. 35 CTB
SDG: 20737

Client Sample ID: Floor Sample-1
Lab Sample ID: 880-65620-1
Date Collected: 11/26/25 12:00
Matrix: Solid
Date Received: 12/02/25 14:10

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	125644	12/04/25 10:30	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	125617	12/04/25 14:37	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			125799	12/04/25 14:37	SA	EET MID
Total/NA	Analysis	8015 NM		1			125882	12/05/25 12:39	SA	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10.00 mL	125466	12/02/25 16:10	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	125712	12/05/25 12:39	FC	EET MID
Soluble	Leach	DI Leach			4.96 g	50 mL	125537	12/03/25 11:00	SA	EET MID
Soluble	Analysis	300.0		1			125643	12/04/25 15:14	CS	EET MID

Client Sample ID: Floor Sample-2
Lab Sample ID: 880-65620-2
Date Collected: 11/26/25 12:02
Matrix: Solid
Date Received: 12/02/25 14:10

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	125644	12/04/25 10:30	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	125617	12/04/25 14:58	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			125799	12/04/25 14:58	SA	EET MID
Total/NA	Analysis	8015 NM		1			125882	12/05/25 12:54	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10.00 mL	125466	12/02/25 16:10	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	125712	12/05/25 12:54	FC	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	125537	12/03/25 11:00	SA	EET MID
Soluble	Analysis	300.0		1			125643	12/04/25 15:31	CS	EET MID

Client Sample ID: Floor Sample-3
Lab Sample ID: 880-65620-3
Date Collected: 11/26/25 12:04
Matrix: Solid
Date Received: 12/02/25 14:10

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	125644	12/04/25 10:30	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	125617	12/04/25 15:18	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			125799	12/04/25 15:18	SA	EET MID
Total/NA	Analysis	8015 NM		1			125882	12/05/25 13:07	SA	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10.00 mL	125466	12/02/25 16:10	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	125712	12/05/25 13:07	FC	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	125537	12/03/25 11:00	SA	EET MID
Soluble	Analysis	300.0		1			125643	12/04/25 15:37	CS	EET MID

Client Sample ID: Floor Sample-4
Lab Sample ID: 880-65620-4
Date Collected: 11/26/25 12:06
Matrix: Solid
Date Received: 12/02/25 14:10

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5 mL	125644	12/04/25 10:30	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	125617	12/04/25 15:38	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			125799	12/04/25 15:38	SA	EET MID

Eurofins Midland

Lab Chronicle

Client: Etech Environmental & Safety Solutions
Job ID: 880-65620-1
Project/Site: HHNM Sec. 35 CTB
SDG: 20737

Client Sample ID: Floor Sample-4
Lab Sample ID: 880-65620-4
Date Collected: 11/26/25 12:06
Matrix: Solid
Date Received: 12/02/25 14:10

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			125882	12/05/25 13:22	SA	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10.00 mL	125466	12/02/25 16:10	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	125712	12/05/25 13:22	FC	EET MID
Soluble	Leach	DI Leach			5.01 g	50 mL	125537	12/03/25 11:00	SA	EET MID
Soluble	Analysis	300.0		1			125643	12/04/25 15:42	CS	EET MID

Client Sample ID: Side Wall-1
Lab Sample ID: 880-65620-5
Date Collected: 11/26/25 12:08
Matrix: Solid
Date Received: 12/02/25 14:10

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	125644	12/04/25 10:30	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	125617	12/04/25 15:59	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			125799	12/04/25 15:59	SA	EET MID
Total/NA	Analysis	8015 NM		1			125882	12/05/25 13:36	SA	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10.00 mL	125466	12/02/25 16:10	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	125712	12/05/25 13:36	FC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	125537	12/03/25 11:00	SA	EET MID
Soluble	Analysis	300.0		1			125643	12/04/25 15:48	CS	EET MID

Client Sample ID: Side Wall-2
Lab Sample ID: 880-65620-6
Date Collected: 11/26/25 12:10
Matrix: Solid
Date Received: 12/02/25 14:10

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	125644	12/04/25 10:30	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	125617	12/04/25 16:19	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			125799	12/04/25 16:19	SA	EET MID
Total/NA	Analysis	8015 NM		1			125882	12/05/25 13:50	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10.00 mL	125466	12/02/25 16:10	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	125712	12/05/25 13:50	FC	EET MID
Soluble	Leach	DI Leach			5.01 g	50 mL	125537	12/03/25 11:00	SA	EET MID
Soluble	Analysis	300.0		1			125643	12/04/25 16:05	CS	EET MID

Client Sample ID: Side Wall-3
Lab Sample ID: 880-65620-7
Date Collected: 11/26/25 12:12
Matrix: Solid
Date Received: 12/02/25 14:10

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	125644	12/04/25 10:30	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	125617	12/04/25 16:40	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			125799	12/04/25 16:40	SA	EET MID
Total/NA	Analysis	8015 NM		1			125882	12/05/25 14:06	SA	EET MID
Total/NA	Prep	8015NM Prep			10.05 g	10.00 mL	125466	12/02/25 16:10	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	125712	12/05/25 14:06	FC	EET MID

Lab Chronicle

Client: Etech Environmental & Safety Solutions
Job ID: 880-65620-1
Project/Site: HHNM Sec. 35 CTB
SDG: 20737

Client Sample ID: Side Wall-3
Lab Sample ID: 880-65620-7
Date Collected: 11/26/25 12:12
Matrix: Solid
Date Received: 12/02/25 14:10

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5.03 g	50 mL	125537	12/03/25 11:00	SA	EET MID
Soluble	Analysis	300.0		1			125643	12/04/25 16:10	CS	EET MID

Client Sample ID: Side Wall-4
Lab Sample ID: 880-65620-8
Date Collected: 11/26/25 12:14
Matrix: Solid
Date Received: 12/02/25 14:10

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5 mL	125644	12/04/25 10:30	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	125617	12/04/25 17:00	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			125799	12/04/25 17:00	SA	EET MID
Total/NA	Analysis	8015 NM		1			125882	12/05/25 14:20	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10.00 mL	125466	12/02/25 16:10	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	125712	12/05/25 14:20	FC	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	125537	12/03/25 11:00	SA	EET MID
Soluble	Analysis	300.0		1			125643	12/04/25 16:16	CS	EET MID

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: Etech Environmental & Safety Solutions
Job ID: 880-65620-1
Project/Site: HHNM Sec. 35 CTB
SDG: 20737

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400	06-30-26

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

Method Summary

Client: Etech Environmental & Safety Solutions
Project/Site: HHNM Sec. 35 CTB

Job ID: 880-65620-1
SDG: 20737

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:

ASTM = ASTM International

EPA = US Environmental Protection Agency

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Etech Environmental & Safety Solutions
Project/Site: HHNM Sec. 35 CTB

Job ID: 880-65620-1
SDG: 20737

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
880-65620-1	Floor Sample-1	Solid	11/26/25 12:00	12/02/25 14:10	12"
880-65620-2	Floor Sample-2	Solid	11/26/25 12:02	12/02/25 14:10	12"
880-65620-3	Floor Sample-3	Solid	11/26/25 12:04	12/02/25 14:10	12"
880-65620-4	Floor Sample-4	Solid	11/26/25 12:06	12/02/25 14:10	12"
880-65620-5	Side Wall-1	Solid	11/26/25 12:08	12/02/25 14:10	0-12"
880-65620-6	Side Wall-2	Solid	11/26/25 12:10	12/02/25 14:10	0-12"
880-65620-7	Side Wall-3	Solid	11/26/25 12:12	12/02/25 14:10	0-12"
880-65620-8	Side Wall-4	Solid	11/26/25 12:14	12/02/25 14:10	0-12"

Chain of Custody

XENCO LABORATORIES

Houston,TX (281) 240-4200 Dallas,TX (214) 902-0300 San Antonio,TX (210) 509-3334
Midland,TX (432-704-5440) EL Paso,TX (915)585-3443 Lubbock,TX (806)794-1296
Hobbs,NM (575-392-7550) Phoenix,AZ (480-355-0900) Atlanta,GA (770-449-8800) Tampa,FL (813-620-2000) www

880-65620 Chain of Custody

Project Manager:	Blake Estep	Bill to: (if different)	
Company Name:	Etech Environmental	Company Name:	
Address:	13000 West CR 100	Address:	
City, State ZIP:	Midland, TX 79711	City, State ZIP:	
Phone:	(432)563-2200	Email:	Blake@etechenv.com

Work Order Comments

Program: UST/PST ☐ PRP ☐ Brownfields ☐ RRC ☐ Superfund ☐
State of Project:
Reporting: Level II ☐ Level III ☐ PST/UST ☐ TRRP ☐ Level IV ☐
Deliverables: EDD ☐ ADaPT ☐ Other:

Project Name:	HHNM Sec. 35 CTB	Turn Around	
Project Number:	20737	Routine	✓
P.O. Number:	20737	Rush:	
Sampler's Name:		Due Date:	

SAMPLE RECEIPT				
Temp Blank:	Yes ~~No~~	Wet Ice:	Yes	No
Temperature (°C):	5.4/5.3	Thermometer ID	IR4	
Received Intact:	Yes	No		
Cooler Custody Seals:	Yes No	N/A	Correction Factor:	-.1
Sample Custody Seals:	Yes No	N/A	Total Containers:	

Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Number of Containers	Grab or Composite	Chloride (E300)	TPH (8015M)	BTEX (8021B)	Sample Comments
Floor Sample - 1	S	11-24-25	1200	12"	1	C	X	X	X	
Floor Sample - 2	S		1202	12"	1	C	X	X	X	
Floor Sample - 3	S		1204	12"	1	C	X	X	X	
Floor Sample - 4	S		1206	12"	1	C	X	X	X	
Side Wall - 1	S		1208	0-12"	1	C	X	X	X	
Side Wall - 2	S		1210	0-12"	1	C	X	X	X	
Side Wall - 3	S		1212	0-12"	1	C	X	X	X	
Side Wall - 4	S		1214	0-12"	1	C	X	X	X	

Work Order Notes

Bill etech

ANALYSIS REQUEST

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO2 Na Sr Tl Sn U V Zn
Circle Method(s) and Metal(s) to be analyzed **TCLP / SPLP 6010**: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Tl U **1631 / 245.1 / 7470 / 7471** : Hg

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
1		12-2-25/1410	2		
3			4		
5			6		

Revised Date 051418 Rev. 2018.1

Login Sample Receipt Checklist

Client: Etech Environmental & Safety Solutions

Job Number: 880-65620-1
SDG Number: 20737

Login Number: 65620
List Number: 1
Creator: Dyal, Erica

List Source: Eurofins Midland

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

APPENDIX F

Correspondence & Notifications

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 528098

QUESTIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 528098
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2415266733**
Incident Name	**NAPP2415266733 HAYHURST NM SECTION 35 CTB @ 0**
Incident Type	**Produced Water Release**
Incident Status	**Initial C-141 Approved**
Incident Facility	**[fAPP2131342791] Hayhurst NM Section 35 CTB**

Location of Release Source	
Site Name	**HAYHURST NM SECTION 35 CTB**
Date Release Discovered	**05/31/2024**
Surface Owner	**Federal**

Sampling Event General Information *Please answer all the questions in this group.*	
What is the sampling surface area in square feet	526
What is the estimated number of samples that will be gathered	8
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	11/26/2025
Time sampling will commence	07:00 AM
Please provide any information necessary for observers to contact samplers	Please contact Joseph Hernandez at 432-305-6413 with any questions.
Please provide any information necessary for navigation to sampling site	From the intersection of Whites City Road & CR 775, travel East for 0.03 miles. Turn North and travel for 0.76 miles. Turn East and travel 1.86 miles. Turn Northwest and travel 0.09 miles to the GPS coordinates (32.091991,104.152622).

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 528098
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
klincoln	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	11/19/2025
klincoln	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	11/19/2025

From: Joseph Hernandez
To: Wells, Shelly, EMNRD
Subject: [EXTERNAL] Re: nAPP2415266733 HAYHURST NM SECTION 35 CTB
Date: Friday, January 2, 2026 2:25:20 PM
Attachments: Outlook-wnhwcpyk.png

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Shelly and Happy New Year.

The GPS metadata is inaccurate because the device/app likely did not refresh its location before the photos were taken (potentially due to a weak signal). I apologize for the confusion. We typically use a theodolite-enabled workflow for taking photos, but it appears that it was not used in this case, and the field representative likely did not geo-position their app before capturing the images.

For the east and west portions, the photolog does not include dedicated images from those areas, although the work was completed. We have a backfill photo that captures the west side. I've attached it for reference; it includes the correct GPS coordinates.

Hope this helps.

Joseph Hernandez
Division Director, EGTG (TX and NM)
Environmental and Geoscience Technical Group
Etech Environmental & Safety Solutions, Inc.

From: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>
Sent: Friday, January 2, 2026 12:16 PM
To: Joseph Hernandez <joseph@etechenv.com>
Subject: nAPP2415266733 HAYHURST NM SECTION 35 CTB

Hi Joseph,

I am reviewing the remediation closure report submitted for nAPP2415266733 HAYHURST NM SECTION 35 CTB and have questions for you. The geotagged photos provided put the location at 31.670833, -103.472778. I just wanted to double check with you that indeed these photographs are taken of the excavation at HAYHURST NM SECTION 35 CTB and find out why the coordinates might be so off (as in 49 miles away). In addition, on Figure 2 you show that you excavated portions on the east and west of the separators but no photos show these excavated portions (Samples 1 and 4). If you have

more photos please include.

Kind regards,

Shelly

Shelly Wells * Senior Environmental Scientist
Environmental Bureau
EMNRD-Oil Conservation Division
1220 S. St. Francis Drive|Santa Fe, NM 87505
(505)469-7520 Shelly.Wells@emnrd.nm.gov
http://www.emnrd.state.nm.us/OCD/

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 537373

QUESTIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 537373
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2415266733**
Incident Name	**NAPP2415266733 HAYHURST NM SECTION 35 CTB @ FAPP2131342791**
Incident Type	**Produced Water Release**
Incident Status	**Remediation Closure Report Received**
Incident Facility	**[fAPP2131342791] Hayhurst NM Section 35 CTB**

Location of Release Source	
Please answer all the questions in this group.	
Site Name	HAYHURST NM SECTION 35 CTB
Date Release Discovered	05/31/2024
Surface Owner	Federal

Incident Details	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	*Not answered.*
Produced Water Released (bbls) Details	Cause: Corrosion | Valve | Produced Water | Released: 23 BBL | Recovered: 1 BBL | Lost: 22 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	*Not answered.*
Natural Gas Vented (Mcf) Details	*Not answered.*
Natural Gas Flared (Mcf) Details	*Not answered.*
Other Released Details	*Not answered.*
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	*Not answered.*

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QUESTIONS (continued)

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 537373
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	**No, according to supplied volumes this does not appear to be a "gas only" report.**
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	**No**
Reasons why this would be considered a submission for a notification of a major release	*Unavailable.*
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response	
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	*Not answered.*
Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Kennedy Lincoln Title: Environmental Specialist Email: kennedy.lincoln@chevron.com Date: 12/23/2025

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QUESTIONS (continued)

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QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	Direct Measurement
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between ½ and 1 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Zero feet, overlying, or within area
Categorize the risk of this well / site being in a karst geology	High
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission		Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.		
Have the lateral and vertical extents of contamination been fully delineated		Yes
Was this release entirely contained within a lined containment area		No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)		
Chloride	(EPA 300.0 or SM4500 Cl B)	7420
TPH (GRO+DRO+MRO)	(EPA SW-846 Method 8015M)	0
GRO+DRO	(EPA SW-846 Method 8015M)	0
BTEX	(EPA SW-846 Method 8021B or 8260B)	0
Benzene	(EPA SW-846 Method 8021B or 8260B)	0
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.		
On what estimated date will the remediation commence		11/26/2025
On what date will (or did) the final sampling or liner inspection occur		11/26/2025
On what date will (or was) the remediation complete(d)		11/26/2025
What is the estimated surface area (in square feet) that will be reclaimed		0
What is the estimated volume (in cubic yards) that will be reclaimed		0
What is the estimated surface area (in square feet) that will be remediated		1541
What is the estimated volume (in cubic yards) that will be remediated		38
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.		
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.		

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QUESTIONS (continued)

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QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
(Select all answers below that apply.)	
(Ex Situ) Excavation and **off-site** disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for **off-site** disposal	fEEM0112340644 R360 ARTESIA LLC LANDFARM
OR which OCD approved well (API) will be used for **off-site** disposal	*Not answered.*
OR is the **off-site** disposal site, to be used, out-of-state	*Not answered.*
OR is the **off-site** disposal site, to be used, an NMED facility	*Not answered.*
(Ex Situ) Excavation and **on-site** remediation (i.e. On-Site Land Farms)	*Not answered.*
(In Situ) Soil Vapor Extraction	*Not answered.*
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	*Not answered.*
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	*Not answered.*
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	*Not answered.*
Ground Water Abatement pursuant to 19.15.30 NMAC	*Not answered.*
OTHER (Non-listed remedial process)	*Not answered.*
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Kennedy Lincoln Title: Environmental Specialist Email: kennedy.lincoln@chevron.com Date: 12/23/2025
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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QUESTIONS (continued)

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QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS (continued)

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QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	**528098**
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	**11/26/2025**
What was the (estimated) number of samples that were to be gathered	**8**
What was the sampling surface area in square feet	**526**

Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	**Yes**
Was this release entirely contained within a lined containment area	**No**
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	1541
What was the total volume (cubic yards) remediated	38
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	0
What was the total volume (in cubic yards) reclaimed	0
Summarize any additional remediation activities not included by answers (above)	Based on laboratory analytical results for confirmation excavation soil samples, Chevron believes impacted soil as defined by the Site Closure Criteria has been delineated, excavated and removed from the Site. COCs concentrations for all final excavation confirmation soil samples were below the Site Closure Criteria. As such, NFA appears warranted at this time and Incident Number nAPP2415266733 should be respectfully considered for Closure by the NMOCD. Chevron believes the completed remedial actions meet the requirements set forth in the NMAC regulations and to be protective of human health, the environment, and groundwater.

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Kennedy Lincoln Title: Environmental Specialist Email: kennedy.lincoln@chevron.com Date: 12/23/2025

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QUESTIONS (continued)

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QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

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CONDITIONS

Action 537373

CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
scwells	None	1/2/2026