

- **Operators:** Maverick Permian LLC
- **Name and Type of Facility:** Peridot 8 Tank Battery
- **Equipment Involved:** Upset flare, EPNFlare
- **Compositional analysis:** See below

<b>Maverick Natural Resources</b>		
<b>PERIDOT PRODUCTION LOCATION</b>		
<b>SALES GAS COMPOSITION - PROMAX</b>		
<b>Component</b>	<b>Mole %</b>	<b>Weight %</b>
Hydrogen Sulfide	0.0037	0.0038
Nitrogen	0.7879	0.6824
Oxygen	0.0000	0.0000
Methane	40.6400	20.1581
Carbon Dioxide	0.9956	1.3547
Ethane	20.8385	19.3736
Propane	18.5000	25.2228
i-Butane	2.7285	4.9034
n-Butane	7.0914	12.7438
i-Pentane	1.6459	3.6716
n-Pentane	1.4705	3.2802
2,2-Dimethylbutane	0.0006	0.0016
Cyclopentane	0.0002	0.0004
2-Methylpentane	0.2491	0.6637
3-Methylpentane	0.1092	0.2910
n-Hexane	0.4731	1.2604
Methylcyclopentane	0.1889	0.4915
Benzene	0.3537	0.8541
Cyclohexane	0.2733	0.7113
2-Methylhexane	0.0201	0.0622
3-Methylhexane	0.0582	0.1804
cis-1,2-Dimethylcyclopentane	0.0234	0.0710
Heptane	0.2010	0.6227
Methylcyclohexane	0.1604	0.4869
2,2,4-Trimethylpentane	0.0159	0.0563
Toluene	0.1693	0.4824
C8Alkanes(monobranched)	0.0988	0.3489
Octane	0.0293	0.1034
Ethylbenzene	0.0080	0.0263
p-Xylene	0.0200	0.0655
o-Xylene	0.0076	0.0250
C9Alkanes(monobranched)	0.0542	0.2151
Nonane	0.0099	0.0392
Water	2.7738	1.5450
C10+ (Oil)	0.0001	0.0010
Total	100.00	100.00

- **Date and time that flaring occurs:** 11/16/2025 @ 12:00 am
- **Estimated Volume of flaring:** 625 mcf, 24 hours and 0 minutes estimated
- **Cause and Nature of flaring:** On November 16, 2025, Due to a power outage at the Maljamar Gas Plant, gas flow to the Maljamar LP system was curtailed. Consequently, the Peridot 8 Central Tank Battery (CTB) was required to flare the gas received in order to maintain operational safety and compliance.
- **Steps taken to limit duration and magnitude of venting:** EPN Flare is only used during upsets and emergencies. The flare is operated with best management practices during flaring events.
- **Corrective actions taken to eliminate the cause and recurrence of:** Maverick Permian is assessing engineered solutions to enable gas rerouting and mitigate flaring events during unplanned Maljamar Gas Plant outages.

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Phone: (505) 476-3441

General Information  
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Online Phone Directory  
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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

DEFINITIONS

Action 540018

DEFINITIONS

Operator:  Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID:  331199
	Action Number:  540018
	Action Type:  [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

<p>For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:</p> <ul style="list-style-type: none"><li>• this application's operator, hereinafter "this operator";</li><li>• venting and/or flaring, hereinafter "vent or flare";</li><li>• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";</li><li>• the statements in (and/or attached to) this, hereinafter "the statements in this";</li><li>• and the past tense will be used in lieu of mixed past/present tense questions and statements.</li></ul>
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QUESTIONS

Action 540018

**QUESTIONS**

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 540018
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS**

<b>Prerequisites</b> <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2204353105] PERIDOT 8 FED SATELLITE

<b>Determination of Reporting Requirements</b> <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there <b>at least 50 MCF</b> of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

<b>Equipment Involved</b>	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

<b>Representative Compositional Analysis of Vented or Flared Natural Gas</b> <i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	40
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	1
Carbon Dioxide (CO2) percentage, if greater than one percent	1
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 540018

**QUESTIONS (continued)**

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	Action Number: 540018
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS**

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	12/16/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Power Failure   Gas Plant   Natural Gas Flared   Released: 625 Mcf   Recovered: 0 Mcf   Lost: 625 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	: On November 16, 2025, Due to a power outage at the Maljamar Gas Plant, gas flow to the Maljamar LP system was curtailed. Consequently, the Peridot 8 Central Tank Battery (CTB) was required to flare the gas received in order to maintain operational safety and compliance.
Steps taken to limit the duration and magnitude of vent or flare	EPN Flare is only used during upsets and emergencies. The flare is operated with best management practices during flaring events.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Maverick Permian is assessing engineered solutions to enable gas rerouting and mitigate flaring events during unplanned Maljamar Gas Plant outages.



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ACKNOWLEDGMENTS

Action 540018

**ACKNOWLEDGMENTS**

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	Action Type: [C-129] Venting and/or Flaring (C-129)

**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a <b>complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 540018

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 540018
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CONDITIONS

Created By	Condition	Condition Date
dcarter	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/5/2026