



November 12, 2025

New Mexico Oil Conservation Division

New Mexico Energy, Minerals, and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Closure Request

Bobwhite 12 State Com 3H CTB

Incident Number NAPP2530931862

Lea County, New Mexico

To Whom It May Concern:

COG Operating, LLC, (COG), has prepared this *Closure Request* to document the findings of a liner integrity inspection conducted at the Bobwhite 12 State Com 3H CTB (Site) following the release of produced water within a lined containment. Based on the liner integrity inspection activities, COG is submitting this Closure Request, describing assessment activities that have occurred and requesting no further action and closure for Incident Number NAPP2530931862.

SITE DESCRIPTION AND RELEASE SUMMARY

The site is located in Unit A, Section 23, Township 21 South, Range 33 East, in Lea County, New Mexico (32.49998056, -103.51886389) and is associated with oil and gas exploration and production operations on surface lands managed by the New Mexico State Land Office (SLO).

On October 28, 2025, field personnel discovered a leak on a water dump causing five point three five one one (5.3511) barrels of produced water to be released into a lined containment. A vacuum truck was dispatched to the site to recover free-standing fluids and approximately five (5) barrels of fluid were recovered. The water dump was isolated to prevent fluid being further released. COG reported the release to the New Mexico Oil Conservation Division (NMOCD) and State Land Office on a *Release Notification Form C-141* (Form C-141) on November 5, 2025. The release was assigned Incident Number NAPP2530931862.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

The site is located within a low karst area. Based on a review of the New Mexico Office of State Engineers databases, there is no known water source within a 0.50-mile radius of the location. The closest well is located approximately 0.83 miles Northwest of the Site in Unit Letter P, S01, T21S, R33E and was drilled in 2023. The well has a reported depth of 58' feet below ground surface and no groundwater was encountered. Per the NMOCD regulatory criteria established in 19.15.29.12 NMAC, the following criteria were utilized in assessing the site.

- Benzene: 10 milligrams per kilogram (mg/kg).
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg.
- TPH: 100 mg/kg (GRO + DRO + MRO).
- Chloride: 600 mg/kg.

LINER INTEGRITY INSPECTION ACTIVITIES

A 48-hour advance notice of the liner inspection was submitted to the NMOCD on November 5, 2025. Prior to conducting the liner integrity inspection, COG operations power washed the liner to remove dirt and debris and recover any residual produced water. A liner integrity inspection was conducted by Jacob Laird on November 10, 2025. Upon inspection, no rips, tears, holes, or damage was observed. The liner was determined to be sufficient, and all released fluids have been removed. Refer to photolog for details.

CLOSURE REQUEST

Based on the liner inspection throughout the facility, the liner was determined to be sufficient. The release was contained laterally by the lined containment and the liner was performing as designed. No further actions are required at the site. COG, LLC respectfully requests that the New Mexico Oil Conservation Division grant closure approval for Incident Number NAPP2530931862.

Should you have any questions or concerns please do not hesitate to contact me.

Sincerely,

Jacob Laird

Jacob Laird
Environmental Engineer
jacob.laird@conocophillips.com

Appendices:

Figures- Site Map Overview, Topography Map, Secondary Containment Map

Appendix A: NMOCD Correspondence

Appendix B: Photolog

Appendix C: Site Characterization and Ground Water

Figures: Site Maps



Overview Map

COG Operating, LLC
Bobwhite 12 State Com 3H CTB
Lea County, New Mexico
32.49998056, -103.51886389



Topographical Map

COG Operating, LLC
Bobwhite 12 State Com 3H CTB
Lea County, New Mexico
32.49998056, -103.51886389



Secondary Containment Map

COG Operating, LLC
Bobwhite 12 State Com 3H CTB
Lea County, New Mexico
32.49998056, -103.51886389

Appendix A: NMOCD Correspondence

Facility Name & Well Number(s):				Bobwhite 12 state com. 3H UL A SEC.12-T21S-R33E			Release Discovery Date & Time:		10/27/25 10:00 AM	
Received by OCD: 11/20/2025 1:54:12 PM									Page 9 of 40	
Provide any known details about the event:				FWK water line had a pin hole causing spill. Closed valves and ordered Vac truck.			Primary Cause (dropdown):	Internal Corrosion - Erosion/Corrosion	Rain >1/2" in the past 24 hrs:	No
				Secondary Containment Lined or Unlined:		Recovered Volume (bbl.) (if available, not included in volume calculations)	Release Type (dropdown):		Method of Determination (dropdown):	
BU:	Permian	Asset Area:	DBE - Asset Avg.	Unlined		0	Produced Water		Field Measurement	
Known Volume (dropdown):					Percentage of Oil if Spilled Fluid is a Mixture (%)	Known Volume of Spill (bbl.)			Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)
									0.0000	0.0000
Known Area (dropdown):				Mapped Area (sq. ft.)	Average Depth (in.)	Percentage of Oil if Spilled Fluid is a Mixture (%)	Total Estimated Volume of Spill (bbl.)	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)	
							0.0000	0.0000	0.0000	
Spill Calculation - On-Pad Surface Pool Spill										
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Average Depth (in.)	Estimated Pool Area (sq. ft.)	Estimated volume of each pool area (bbl.)	Penetration allowance (ft.)	Total Estimated Volume of Spill (bbl.)	Percentage of Oil if Spilled Fluid is a Mixture (%)	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)
Rectangle A	36	10	0.5	360.00	1.07	0.00	1.07		0.00	1.07
Rectangle B	36	10	0.5	360.00	1.07	0.00	1.07		0.00	1.07
Rectangle C	36	10	0.5	360.00	1.07	0.00	1.07		0.00	1.07
Rectangle D	36	10	0.5	360.00	1.07	0.00	1.07		0.00	1.07
Rectangle E	36	10	0.5	360.00	1.07	0.00	1.07		0.00	1.07
Rectangle F				0.00	0.00	0.00	0.00		0.00	0.00
Rectangle G				0.00	0.00	0.00	0.00		0.00	0.00
Rectangle H				0.00	0.00	0.00	0.00		0.00	0.00
Rectangle I				0.00	0.00	0.00	0.00		0.00	0.00
Released to Imaging: 1/9/2026 3:33:19 PM M				0.00	0.00	0.00	0.00		0.0000	5.3511
Total Volume Released to Unlined Secondary Containment							5.3511		0.0000	5.3511

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emrrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 523285

QUESTIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 523285
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2530931862
Incident Name	NAPP2530931862 BOBWHITE 12 STATE COM 003H @ FAPP2203234647
Incident Type	Produced Water Release
Incident Status	Initial C-141 Received
Incident Facility	[fAPP2203234647] Bobwhite 12 St Com 3H Battery

Location of Release Source

Please answer all the questions in this group.

Site Name	Bobwhite 12 State Com 003H
Date Release Discovered	10/28/2025
Surface Owner	State

Incident Details

Please answer all the questions in this group.

Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	<i>Not answered.</i>
Produced Water Released (bbls) Details	<i>Cause: Equipment Failure Dump Line Produced Water Released: 5 BBL Recovered: 5 BBL Lost: 0 BBL.</i>
Is the concentration of chloride in the produced water >10,000 mg/l	<i>Yes</i>
Condensate Released (bbls) Details	<i>Not answered.</i>
Natural Gas Vented (Mcf) Details	<i>Not answered.</i>
Natural Gas Flared (Mcf) Details	<i>Not answered.</i>
Other Released Details	<i>Not answered.</i>
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	<i>Not answered.</i>

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QUESTIONS, Page 2

Action 523285

QUESTIONS (continued)

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 523285
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response	
<i>The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.</i>	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Brittany Esparza Title: Environmental Technician Email: brittany.Esparza@ConocoPhillips.com Date: 11/05/2025
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QUESTIONS, Page 3

Action 523285

QUESTIONS (continued)

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 523285
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	<i>Not answered.</i>
What method was used to determine the depth to ground water	<i>Not answered.</i>
Did this release impact groundwater or surface water	<i>Not answered.</i>
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	<i>Not answered.</i>
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	<i>Not answered.</i>
An occupied permanent residence, school, hospital, institution, or church	<i>Not answered.</i>
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	<i>Not answered.</i>
Any other fresh water well or spring	<i>Not answered.</i>
Incorporated municipal boundaries or a defined municipal fresh water well field	<i>Not answered.</i>
A wetland	<i>Not answered.</i>
A subsurface mine	<i>Not answered.</i>
An (non-karst) unstable area	<i>Not answered.</i>
Categorize the risk of this well / site being in a karst geology	<i>Not answered.</i>
A 100-year floodplain	<i>Not answered.</i>
Did the release impact areas not on an exploration, development, production, or storage site	<i>Not answered.</i>

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	No
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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CONDITIONS

Action 523285

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 523285
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	None	11/5/2025

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Santa Fe, NM 87505

QUESTIONS

Action 523468

QUESTIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 523468
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2530931862
Incident Name	NAPP2530931862 BOBWHITE 12 STATE COM 003H @ FAPP2203234647
Incident Type	Produced Water Release
Incident Status	Initial C-141 Approved
Incident Facility	[fAPP2203234647] Bobwhite 12 St Com 3H Battery

Location of Release Source

Site Name	Bobwhite 12 State Com 003H
Date Release Discovered	10/28/2025
Surface Owner	State

Liner Inspection Event Information*Please answer all the questions in this group.*

What is the liner inspection surface area in square feet	7,173
Have all the impacted materials been removed from the liner	Yes
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	11/10/2025
Time liner inspection will commence	12:00 PM
Please provide any information necessary for observers to liner inspection	Jacob Laird 575-703-5482
Please provide any information necessary for navigation to liner inspection site	32.49998, -103.51866

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 523468

CONDITIONS

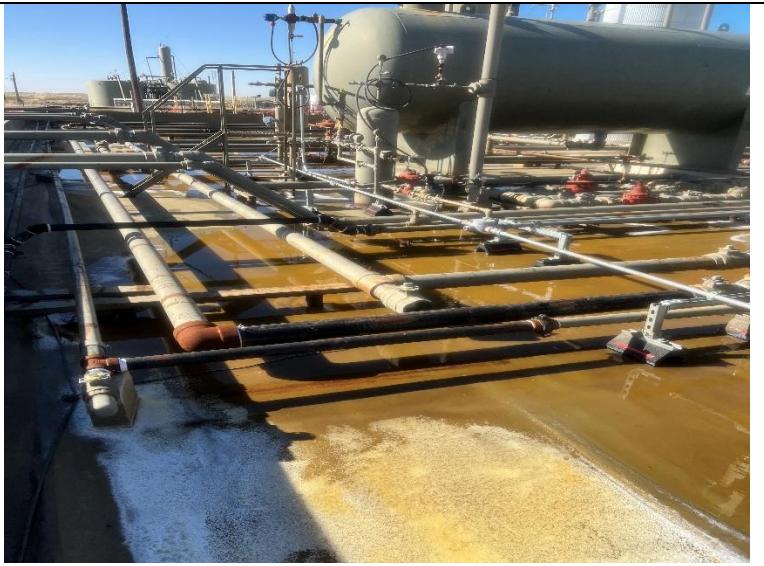
Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 523468
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

CONDITIONS

Created By	Condition	Condition Date
jlaIRD	Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.	11/5/2025

Appendix B: Photolog

Photographic Log

<p>Facility: Bobwhite 12 State Com 3H CTB</p> <p>County: Lea County, New Mexico</p> <p>Description: Facility Sign</p>	
<p>Facility: Bobwhite 12 State Com 3H CTB</p> <p>County: Lea County, New Mexico</p> <p>Description: Original release photo from 10/28/2025</p>	
<p>Facility: Bobwhite 12 State Com 3H CTB</p> <p>County: Lea County, New Mexico</p> <p>Description: Original release photo from 10/28/2025</p>	

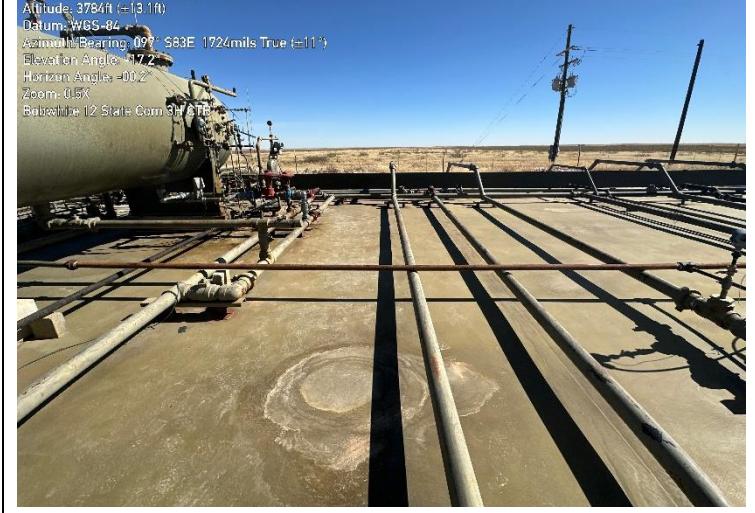
<p>Facility: Bobwhite 12 State Com 3H CTB</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing South/Southwest. Lined area to the North of production equipment and piping.</p>	<p>Date & Time: Mon, Nov 10, 2025 at 12:02:41 MST Position: +032.50013° / -103.51332° (+9.8ft) Altitude: 3778ft (+9.8ft) Datum: WGS-84 Azimuth/Bearing: 188° S08W 3342mils True (+11°) Elevation Angle: -12.5° Horizon Angle: +01.0° Zoom: 0.5X Bobwhite 12 State Com 3H CTB</p> 
<p>Facility: Bobwhite 12 State Com 3H CTB</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing South/Southwest. Lined area to the North of production equipment and piping.</p>	<p>Date & Time: Mon, Nov 10, 2025 at 12:02:54 MST Position: +032.50019° / -103.51337° (+9.7ft) Altitude: 3777ft (+9.8ft) Datum: WGS-84 Azimuth/Bearing: 214° S34W 3804mils True (+11°) Elevation Angle: -11.5° Horizon Angle: -00.7° Zoom: 0.5X Bobwhite 12 State Com 3H CTB</p> 
<p>Facility: Bobwhite 12 State Com 3H CTB</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing South/Southwest. Lined area to the North of production equipment and piping.</p>	<p>Date & Time: Mon, Nov 10, 2025 at 12:03:07 MST Position: +032.50019° / -103.51337° (+9.8ft) Altitude: 3777ft (+9.8ft) Datum: WGS-84 Azimuth/Bearing: 210° S30W 3733mils True (+11°) Elevation Angle: -11.6° Horizon Angle: -00.4° Zoom: 0.5X Bobwhite 12 State Com 3H CTB</p> 

<p>Facility: Bobwhite 12 State Com 3H CTB</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing South/Southwest. Lined area to the North of production equipment and piping.</p>	<p>Date & Time: Mon, Nov 10, 2025 at 12:03:27 MST Position: +032 500129° N -103.513362° W ±10.0ft Altitude: 3781ft (±9.8ft) Datum: WGS-84 Azimuth/Bearing: 205° S28W 3662mils True (±11°) Elevation Angle: -12.5° Horizon Angle: -00.4° Zoom: 0.5X Bobwhite 12 State Com 3H CTB</p> 
<p>Facility: Bobwhite 12 State Com 3H CTB</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing South/Southwest. Lined area to the North of production equipment and piping.</p>	<p>Date & Time: Mon, Nov 10, 2025 at 12:03:36 MST Position: +032 500104° N -103.513369° W ±14.0ft Altitude: 3779ft (±12.6ft) Datum: WGS-84 Azimuth/Bearing: 203° S28W 3609mils True (±11°) Elevation Angle: -14.6° Horizon Angle: -00.8° Zoom: 0.5X Bobwhite 12 State Com 3H CTB</p> 
<p>Facility: Bobwhite 12 State Com 3H CTB</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing South/Southwest. Lined area to the North of production equipment and piping.</p>	<p>Date & Time: Mon, Nov 10, 2025 at 12:03:45 MST Position: +032 500088° N -103.513376° W ±17.0ft Altitude: 3778ft (±15.4ft) Datum: WGS-84 Azimuth/Bearing: 203° S28W 3644mils True (±11°) Elevation Angle: -13.5° Horizon Angle: -00.9° Zoom: 0.5X Bobwhite 12 State Com 3H CTB</p> 

<p>Facility: Bobwhite 12 State Com 3H CTB</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing South/Southwest. Lined area near production equipment and piping.</p>	<p>Date & Time: Mon, Nov 10, 2025 at 12:04:08 MST Position: -032 500064° N -104 03903° E ±10.0ft Altitude: 3779ft (±16.4ft) Datum: WGS-84 Azimuth/Bearing: 202° S25° 3480mils True (±11°) Elevation Angle: -20.0° Horizon Angle: +00.4° Zoom: 0.5X Bobwhite 12 State Com 3H CTB</p> 
<p>Facility: Bobwhite 12 State Com 3H CTB</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing South/Southwest. Lined area near production equipment and piping.</p>	<p>Date & Time: Mon, Nov 10, 2025 at 12:04:15 MST Position: -032 500055° N -104 018854° E ±20.1ft Altitude: 3781ft (±18.2ft) Datum: WGS-84 Azimuth/Bearing: 200° S20W 3556mils True (±11°) Elevation Angle: -18.9° Horizon Angle: -00.9° Zoom: 0.5X Bobwhite 12 State Com 3H CTB</p> 
<p>Facility: Bobwhite 12 State Com 3H CTB</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing South/Southwest. Lined area near production equipment and piping.</p>	<p>Date & Time: Mon, Nov 10, 2025 at 12:04:26 MST Position: -032 500052° N -104 018775° E ±20.9ft Altitude: 3782ft (±17.5ft) Datum: WGS-84 Azimuth/Bearing: 200° S20W 3556mils True (±11°) Elevation Angle: -17.3° Horizon Angle: -00.7° Zoom: 0.5X Bobwhite 12 State Com 3H CTB</p> 

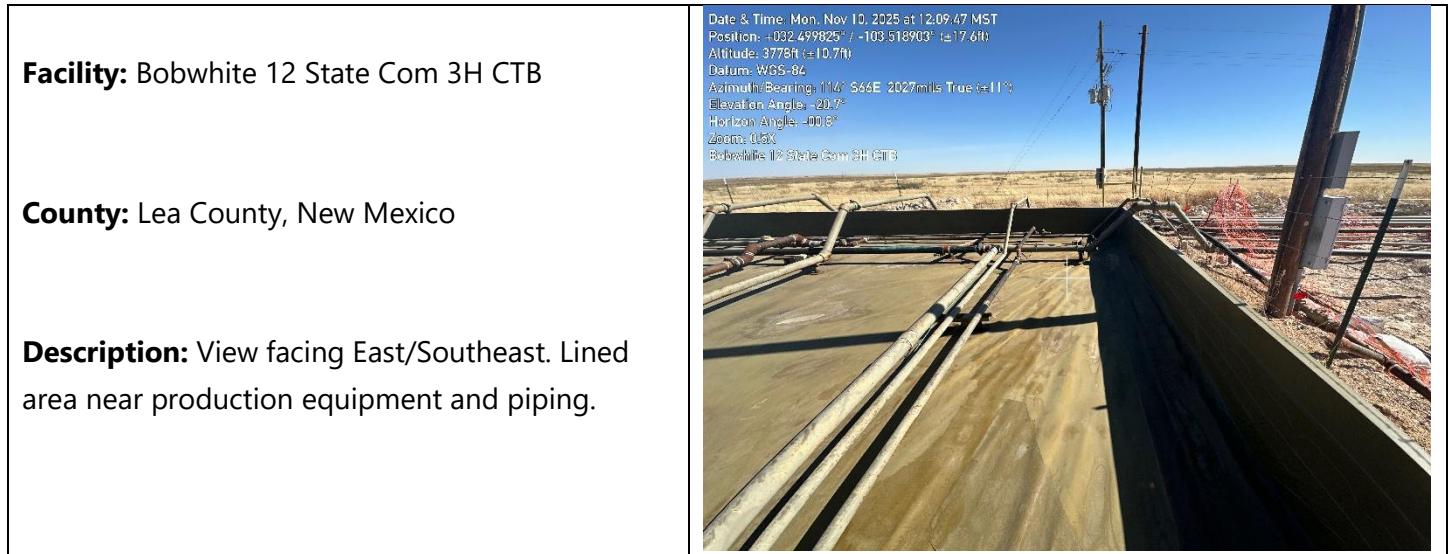
<p>Facility: Bobwhite 12 State Com 3H CTB</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing South/Southwest. Lined area near production equipment and piping.</p>	<p>Date & Time: Mon, Nov 10, 2025 at 12:04:50 MST Position: +032 500019° / -103 518911° (±20.0ft) Altitude: 3781ft (±17.2ft) Datum: WGS-84 Azimuth/Bearing: 202° S22°W 3591mils True (±11°) Elevation Angle: -12.1° Horizon Angle: +00.2° Zoom: 0.5X Bobwhite 12 State Com 3H CTB</p> 
<p>Facility: Bobwhite 12 State Com 3H CTB</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing South/Southwest. Lined area near production equipment and piping.</p>	<p>Date & Time: Mon, Nov 10, 2025 at 12:05:00 MST Position: +032 500011° / -103 518876° (±21.3ft) Altitude: 3783ft (±18.5ft) Datum: WGS-84 Azimuth/Bearing: 196° S3°W 3404mils True (±11°) Elevation Angle: -13.0° Horizon Angle: -00.5° Zoom: 0.5X Bobwhite 12 State Com 3H CTB</p> 
<p>Facility: Bobwhite 12 State Com 3H CTB</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing East/Southeast. Lined area near production equipment and piping.</p>	<p>Date & Time: Mon, Nov 10, 2025 at 12:05:12 MST Position: +032 499999° / -103 518877° (±24.0ft) Altitude: 3780ft (±20.7ft) Datum: WGS-84 Azimuth/Bearing: 112° S68E 1991mils True (±11°) Elevation Angle: +11.7° Horizon Angle: +01.4° Zoom: 0.5X Bobwhite 12 State Com 3H CTB</p> 

<p>Facility: Bobwhite 12 State Com 3H CTB</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing South/Southwest. Lined area near production equipment and piping.</p>	<p>Date & Time: Mon, Nov 10, 2025 at 12:05:27 MST Position: -032.499985° ± -103.510777° ± 21.41ft Altitude: 3780ft ± 18.4ft Datum: WGS-84 Azimuth/Bearing: 199° S19W 3538mils True ±11° Elevation Angle: -15.4° Horizon Angle: +00.2° Zoom: 0.5X Bobwhite 12 State Com 3H CTB</p> 
<p>Facility: Bobwhite 12 State Com 3H CTB</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing South/Southwest. Lined area near production equipment and piping.</p>	<p>Date & Time: Mon, Nov 10, 2025 at 12:05:49 MST Position: -032.499977° ± -103.510921° ± 16.41ft Altitude: 3778ft ± 16.5ft Datum: WGS-84 Azimuth/Bearing: 211° S01W 3751mils True ±11° Elevation Angle: -15.8° Horizon Angle: +00.4° Zoom: 0.5X Bobwhite 12 State Com 3H CTB</p> 
<p>Facility: Bobwhite 12 State Com 3H CTB</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing South/Southwest. Lined area near production equipment and piping.</p>	<p>Date & Time: Mon, Nov 10, 2025 at 12:06:09 MST Position: -032.499972° ± -103.510886° ± 17.01ft Altitude: 3781ft ± 14.1ft Datum: WGS-84 Azimuth/Bearing: 215° S35W 3322mils True ±11° Elevation Angle: -21.1° Horizon Angle: +00.6° Zoom: 0.5X Bobwhite 12 State Com 3H CTB</p> 

<p>Facility: Bobwhite 12 State Com 3H CTB</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing East/Southeast. Lined area near production equipment and piping.</p>	<p>Date & Time: Mon, Nov 10, 2025 at 12:06:54 MST Position: -032 499929° / -103.518907° ±15.6ft Altitude: 3784ft ±13.1ft Datum: WGS-84 Azimuth/Bearing: 097° S83E 1724mils True (±11°) Elevation Angle: -02.2° Horizon Angle: -00.2° Zoom: 0.5X Bobwhite 12 State Com 3H CTB</p> 
<p>Facility: Bobwhite 12 State Com 3H CTB</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing South/Southwest. Lined area near production equipment and piping.</p>	<p>Date & Time: Mon, Nov 10, 2025 at 12:07:02 MST Position: -032 499902° / -103.518843° ±13.6ft Altitude: 3782ft ±24.2ft Datum: WGS-84 Azimuth/Bearing: 194° S14W 3449mils True (±11°) Elevation Angle: -14.9° Horizon Angle: -00.7° Zoom: 0.5X Bobwhite 12 State Com 3H CTB</p> 
<p>Facility: Bobwhite 12 State Com 3H CTB</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing South/Southwest. Lined area near production equipment and piping.</p>	<p>Date & Time: Mon, Nov 10, 2025 at 12:07:44 MST Position: -032 499922° / -103.518929° ±15.7ft Altitude: 3782ft ±9.8ft Datum: WGS-84 Azimuth/Bearing: 222° S42W 3947mils True (±11°) Elevation Angle: -10.5° Horizon Angle: -00.7° Zoom: 0.5X Bobwhite 12 State Com 3H CTB</p> 

<p>Facility: Bobwhite 12 State Com 3H CTB</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing South/Southwest. Lined area near production equipment and piping.</p>	<p>Date & Time: Mon, Nov 10, 2025 at 1:09:02 MST Position: -032 499905° N -103 518887° E ±16.2ft Altitude: 3782ft ±9.8ft Datum: WGS-84 Azimuth/Bearing: 194° S16W 3484mils True ±11° Elevation Angle: -14.9° Horizon Angle: -00.2° Zoom: 0.5X Bobwhite 12 State Com 3H CTB</p>
<p>Facility: Bobwhite 12 State Com 3H CTB</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing South/Southwest. Lined area near production equipment and piping.</p>	<p>Date & Time: Mon, Nov 10, 2025 at 1:20:12 MST Position: -032 499904° N -103 518887° E ±17.3ft Altitude: 3782ft ±0.4ft Datum: WGS-84 Azimuth/Bearing: 193° S17W 3502mils True ±11° Elevation Angle: -17.1° Horizon Angle: -00.8° Zoom: 0.5X Bobwhite 12 State Com 3H CTB</p> 
<p>Facility: Bobwhite 12 State Com 3H CTB</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing South/Southwest. Lined area near production equipment and piping.</p>	<p>Date & Time: Mon, Nov 10, 2025 at 1:20:49 MST Position: -032 499878° N -103 518974° E ±16.4ft Altitude: 3782ft ±9.8ft Datum: WGS-84 Azimuth/Bearing: 214° S34W 3804mils True ±11° Elevation Angle: -22.6° Horizon Angle: -00.6° Zoom: 0.5X Bobwhite 12 State Com 3H CTB</p> 

<p>Facility: Bobwhite 12 State Com 3H CTB</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing South/Southwest. Lined area near production equipment and piping.</p>	<p>Date & Time: Mon, Nov 10, 2025 at 12:09:05 MST Position: -032 499855° / -103 51891° ±17.9ft Altitude: 3782ft ±9.8ft Datum: WGS-84 Azimuth/Bearing: 194° S14W 5440mils True (±11°) Elevation Angle: -17.2° Horizon Angle: -00.1° Zoom: 0.5X Bobwhite 12 State Com 3H CTB</p> 
<p>Facility: Bobwhite 12 State Com 3H CTB</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing South/Southwest. Lined area near production equipment and piping.</p>	<p>Date & Time: Mon, Nov 10, 2025 at 12:09:14 MST Position: -032 499827° / -103 518861° ±20.1ft Altitude: 3782ft ±12.4ft Datum: WGS-84 Azimuth/Bearing: 201° S21W 3573mils True (±11°) Elevation Angle: -17.0° Horizon Angle: -01.2° Zoom: 0.5X Bobwhite 12 State Com 3H CTB</p> 
<p>Facility: Bobwhite 12 State Com 3H CTB</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing East/Southeast. Lined area near production equipment and piping.</p>	<p>Date & Time: Mon, Nov 10, 2025 at 12:09:35 MST Position: -032 499837° / -103 518984° ±18.8ft Altitude: 3780ft ±13.5ft Datum: WGS-84 Azimuth/Bearing: 119° S61E 2116mils True (±11°) Elevation Angle: -16.5° Horizon Angle: -00.8° Zoom: 0.5X Bobwhite 12 State Com 3H CTB</p> 



Appendix C: Site Characterization and Ground Water



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are smallest to largest)

(meters)

(In feet)

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Map	Distance	Well Depth	Depth Water	Water Column
CP 01981 POD1		CP	LE	NE	NE	SW	01	21S	33E	638346.3	3597890.1	●	1331	58		

Average Depth to Water: **0 feet**

Minimum Depth: **0 feet**

Maximum Depth: **0 feet**

Record Count: 1

Basin/County Search:

County: LE

UTM Filters (in meters):

Easting: 639143.32

Northing: 3596823.46

Radius: 1500

* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

08 EDIT DEC 14 2023 PM 1:46

1. GENERAL AND WELL LOCATION		OSE POD NO. (WELL NO.) <u>CP-1981 POD1</u>		WELL TAG ID NO.		OSE FILE NO(S). <u>CP-1981</u>		
		WELL OWNER NAME(S) Solaris Water Midstream				PHONE (OPTIONAL)		
		WELL OWNER MAILING ADDRESS 3305 Boyd Drive				CITY Carlsbad	STATE NM	ZIP 88220
		WELL LOCATION (FROM GPS)	DEGREES LATITUDE	32	MINUTES 30	SECONDS 34.92	N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND
LONGITUDE	-103		31	37.884"	W	* DATUM REQUIRED: WGS 84		
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE								
LICENSE NO. WD 1680		NAME OF LICENSED DRILLER Jason Maley				NAME OF WELL DRILLING COMPANY Vision Resources, Inc		
DRILLING STARTED 12/13/2023	DRILLING ENDED 12/13/2023	DEPTH OF COMPLETED WELL (FT) 58 ft	BORE HOLE DEPTH (FT) 58		DEPTH WATER FIRST ENCOUNTERED (FT) dry			
COMPLETED WELL IS:		<input type="checkbox"/> ARTESIAN *add <input checked="" type="checkbox"/> DRY HOLE Centralizer info below		<input type="checkbox"/> SHALLOW (UNCONFINED)		STATIC WATER LEVEL IN COMPLETED WELL (FT)	0	
DRILLING FLUID: <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD ADDITIVES – SPECIFY:								
DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER – SPECIFY:						CHECK HERE IF PITLESS ADAPTER IS <input type="checkbox"/> INSTALLED		
DEPTH (feet bgl)		BORE HOLE	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)	
FROM	TO	DIAM (inches)						
+2	48	6	PVC schl 40	thread	2	<u>schl 40</u>		
48	58	6	PVC schl 40	thread	2	<u>schl 40</u>	<u>.015</u>	
2. DRILLING & CASING INFORMATION								
DEPTH (feet bgl)		BORE HOLE	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE- RANGE BY INTERVAL <u>*if using Centralizers for Artesian wells- indicate the spacing below</u>			AMOUNT (cubic feet)	METHOD OF PLACEMENT	
FROM	TO	DIAM. (inches)						
<i>Left open going to plug in 72 hrs</i>								
3. ANNULAR MATERIAL								

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO. CP-1981-Pot

POD NO.

TRN NO. 752074

LOCATION

21.33.01.223

WELL TAG ID NO.

PAGE 1 OF 2

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO. C-P-1981-PDA 1

POD NO.

TRN NO. 752074

LOCATION

21.33.01.223

WELL TAG ID NO.

PAGE 2 OF 2

Mike A. Hamman, P.E.
State Engineer



Roswell Office
1900 WEST SECOND STREET
ROSWELL, NM 88201

**STATE OF NEW MEXICO
OFFICE OF THE STATE ENGINEER**

Trn Nbr: 752074
File Nbr: CP 01981
Well File Nbr: CP 01981 POD1

Dec. 14, 2023

ROB KIRK
SOLARIS WATER MIDSTREAM
3305 BOYD DRIVE
CARLSBAD, NM 88220

Greetings:

The above numbered permit was issued in your name on 10/16/2023.

The Well Record was received in this office on 12/14/2023, stating that it had been completed on 12/13/2023, and was a dry well. The well is to be plugged according to 19.27.4.30 NMAC.

Please note that another well can be drilled under this permit if the well is completed and the well log filed on or before 10/15/2024.

If you have any questions, please feel free to contact us.

Sincerely,

A handwritten signature in black ink that reads "Maret Thompson".

Maret Thompson
(575) 622-6521

drywell



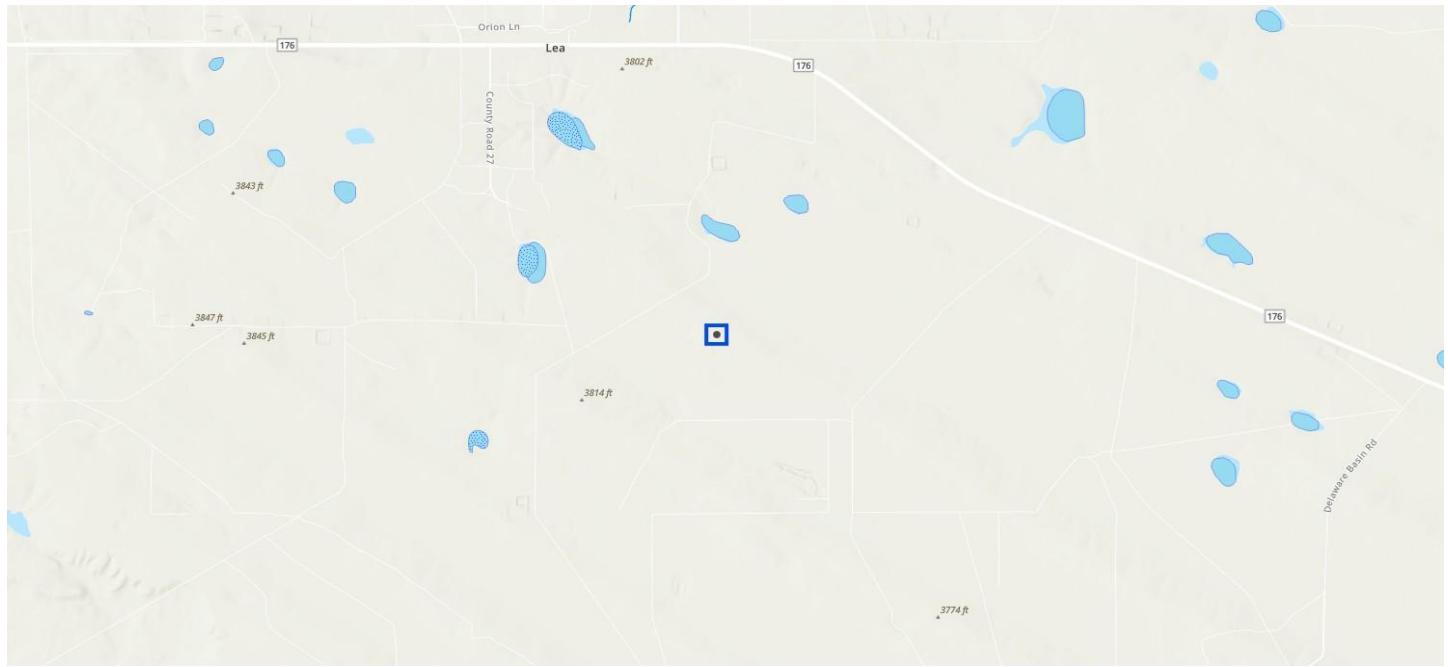
Neatest Water Well Map

COG Operating, LLC
Bobwhite 12 State Com 3H CTB
Lea County, New Mexico
32.49998056, -103.51886389



Karst Map

COG Operating, LLC
Bobwhite 12 State Com 3H CTB
Lea County, New Mexico
32.49998056, -103.51886389



Hydrology Map

COG Operating, LLC
Bobwhite 12 State Com 3H CTB
Lea County, New Mexico
32.49998056, -103.51886389

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emrrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 528519

QUESTIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 528519
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2530931862
Incident Name	NAPP2530931862 BOBWHITE 12 STATE COM 003H @ FAPP2203234647
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2203234647] Bobwhite 12 St Com 3H Battery

Location of Release Source

Please answer all the questions in this group.

Site Name	Bobwhite 12 State Com 003H
Date Release Discovered	10/28/2025
Surface Owner	State

Incident Details

Please answer all the questions in this group.

Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	<i>Not answered.</i>
Produced Water Released (bbls) Details	<i>Cause: Equipment Failure Dump Line Produced Water Released: 5 BBL Recovered: 5 BBL Lost: 0 BBL.</i>
Is the concentration of chloride in the produced water >10,000 mg/l	<i>Yes</i>
Condensate Released (bbls) Details	<i>Not answered.</i>
Natural Gas Vented (Mcf) Details	<i>Not answered.</i>
Natural Gas Flared (Mcf) Details	<i>Not answered.</i>
Other Released Details	<i>Not answered.</i>
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	<i>Not answered.</i>

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QUESTIONS, Page 2

Action 528519

QUESTIONS (continued)

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 528519
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response	
<i>The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.</i>	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Jacob Laird Title: Environmental Engineer Email: jacob.laird@conocophillips.com Date: 11/20/2025
--	---

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QUESTIONS, Page 3

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Action 528519

QUESTIONS (continued)

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 528519
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS**Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 500 and 1000 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 (mi.)
Any other fresh water well or spring	Greater than 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between ½ and 1 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	11/10/2025
On what date will (or did) the final sampling or liner inspection occur	11/10/2025
On what date will (or was) the remediation complete(d)	11/10/2025
What is the estimated surface area (in square feet) that will be remediated	7173
What is the estimated volume (in cubic yards) that will be remediated	0

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 528519

QUESTIONS (continued)

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 528519
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:

(Select all answers below that apply.)

Is (or was) there affected material present needing to be removed	Yes
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	No

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Jacob Laird Title: Environmental Engineer Email: jacob.laird@conocophillips.com Date: 11/20/2025
--	---

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 6

Action 528519

QUESTIONS (continued)

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 528519
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	523468
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	11/10/2025
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	7173

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	7173
What was the total volume (cubic yards) remediated	0
Summarize any additional remediation activities not included by answers (above)	NA

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Jacob Laird Title: Environmental Engineer Email: jacob.laird@conocophillips.com Date: 11/20/2025

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CONDITIONS

Action 528519

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 528519
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	App ID 528519 Liner Inspection approved	1/9/2026