



December 8, 2025

NMOCD District 2
1811 S. First St.,
Artesia, New Mexico 88210

SUBJECT: Liner Inspection Report for the Cotton Draw Unit 25 CTB 5 Release (nAPP2525230486), Lea County, New Mexico

To Whom It May Concern,

On behalf of Devon Energy, BDS Enterprises LLC has prepared this Liner Inspection Report summarizing the liner inspection that occurred due to produced water release related to oil and gas production activities at the Cotton Draw Unit 25 CTB 5. The site is in Unit D, Section 25, Township 24S, Range 31E, Lea County, New Mexico, on federal land. Figure 1 illustrates the vicinity and site location on a USGS 7.5-minute quadrangle map.

Table 1: Release Information and Closure Criteria			
Name	Cotton Draw Unit 25 CTB 5	Company	Devon Energy
API Number	N/A	Location	32.193200001,-103.738700001
Incident Number	nAPP2525230486		
Estimated Date of Release	9/8/25	Date Reported to NMOCD	9/9/25
Land-Owner	Federal	Reported To	NMOCD, BLM
Source of Release	Pinhole leak 3" ball valve.		
Released Volume	105 bbls	Released Material	Produced Water
Recovered Volume	105 bbls	Net Release	0 bbls
NMOCD Closure Criteria	<50 feet to groundwater		
BDS Response Dates	11/18/25		



1.0 Background

On September 8, 2025, a release was discovered at Cotton Draw Unit 25 CTB 5. A pinhole developed on a 3 inch ball valve releasing produced water into the secondary lined containment. Initial response activities were conducted by the operator, and included source elimination by means of repair, site stabilization, and release recovery. The release consisted of 105 bbls of produced water with 105 bbls of produced water recovered. Figures 1 and 2 illustrate the vicinity and site location, Figure 3 illustrates the release location.

2.0 Site Information and Closure Criteria

The Cotton Draw Unit 25 CTB 5 is located approximately 38 miles southeast of Carlsbad, New Mexico on federally owned land at an elevation of approximately 3,544 feet above mean sea level (amsl).

Based upon the New Mexico Office of the State Engineers (NMOSE) online water well database (Appendix A), depth to groundwater in the area is greater than 110 feet below grade surface (bgs). There is no known water source within ½-mile of the location, according to the NMOSE database. On September 26, 2022, Ensolum drilled a water well approximately 1.8 miles east of the point of release to a depth of 110 feet bgs and completed the well as a dry hole.

The nearest significant watercourse is located greater than 5 miles west of the location. Figure 2 illustrates the site with 0.5 mile radii to indicate that it does not lie within a sensitive area as described in 19.15.29.12.C(4) NMAC.

Based on the information presented herein, the applicable NMOCD Closure Criteria for this site is for a groundwater depth of less than 50 feet bgs. The site has been restored to meet the standards of Table I of 19.15.29.12 NMAC.

Table 2 demonstrates the Closure Criteria applicable to this location. Pertinent well data is attached in Appendix A.

3.0 Liner Integrity

At the request of Devon Energy, on November 18, 2025, BDS conducted a liner integrity inspection per the requirements of 19.15.29.11.A(5)(a) NMAC. NMOCD was notified on November 13, 2025, that the liner inspection would occur. BDS performed a thorough visual examination of the liner in the tank battery. The liner was observed to be in working order with no observable damage or breaches in the liner. A photolog of the inspection is included in Appendix B.

4.0 Recommendations

As demonstrated by the field inspection of the liner, the liner was intact and retained all fluid that occurred during the release. BDS recommends closure of the incident nAPP2525230486.



5.0 Scope and Limitations

The scope of our services included: liner assessment, verifying release stabilizations; regulatory liaison; and preparation of this liner inspection report. All work has been performed in accordance with generally accepted professional environmental consulting practices for oil and gas releases in the Permian Basin in New Mexico.

If there are any questions regarding this report, please contact Lupe Carrasco at (575) 725-0787.

Submitted by:

BDS Enterprises, LLC

Lupe Carrasco

Lupe Carrasco
Environmental Scientist

ATTACHMENTS

Figures:

Figure 1: Topographic Site Map

Figure 2: Aerial Site Map

Figure 3: Site Characterization Map

Tables:

Table 2: NMOCD Closure Criteria

Appendices:

Appendix A: NMOSE Wells Report

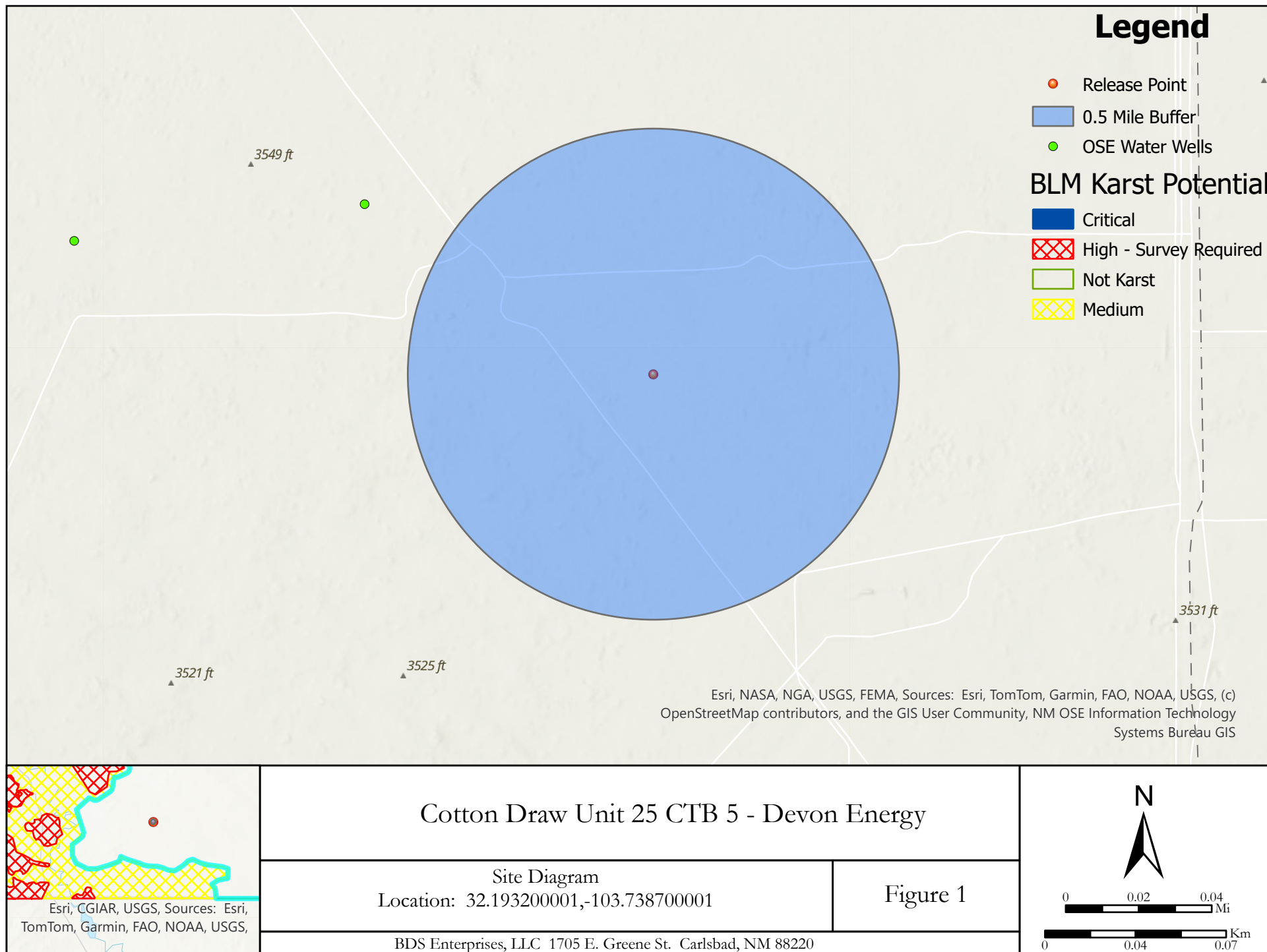
Appendix B: Photolog & Field Notes

Appendix C: Liner Inspection Notification



FIGURES

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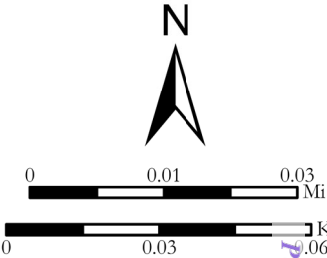
Vantor, Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, contributors, User Community

Cotton Draw Unit 25 CTB 5 -Devon Energy

Site Diagram
Location: 32.193200001,-103.738700001

Figure 2

BDS Enterprises, LLC 1705 E. Greene St. Carlsbad, NM 88220





Microsoft, Vantor, § TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community

Description:

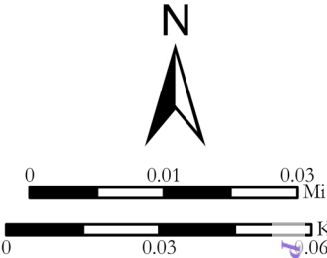
Blue Dots indicate approximate location of photos taken.

Cotton Draw Unit 25 CTB 5 -Devon Energy

Site Diagram
Location: 32.193200001,-103.738700001

Figure 3

BDS Enterprises, LLC 1705 E. Greene St. Carlsbad, NM 88220





TABLES

Site Information (19.15.29.11.A(2,3, and 4)NMAC)		Source/Notes				
Depth to Groundwaer (feet bgs)	>100'	NMOSE				
Horizontal Distance From All Water Sources within 1/2 Mile (ft))	NA					
Horizontal Distance to Nearest Significant Watercourse (ft)	13.5 miles	East of Pecos River				
Closure Criteria (19.15.29.12.B(4) and Table 1 NMAC)						
Depth to Groundwater		Closure Criteria (unitsin mg/kg)				
		Chloride *numerical limit or background whichever is greater	TPH	GRO + DRO	BTEX	Benzene
< 50' BGS	X	600	100		50	10
51' to 100'		10,000	2500	1000	50	10
>100'		20,000	2500	1000	50	10
Surface Water	yes or no	If yes, then				
<300" from continuously flowig watercourse or other significant watercourse?	No	600	100		50	10
<200' from lakebed, sinkhoe, or playa lake?	No					
Water Well or Water Source						
<500' from spring or a private, domestic fresh water well used by less than 5 households for domestic or stock watering purposes?	No					
<1000' from fresh water well or spring?	No					
Human and Other Areas						
<300" from an occupied permanent residence, school, hospital, institution, or church?	No					
<100' from wetland?	No					
within area overlying a subsurface mine	No					
within an unstable area?	No					
within a 100-year floodplain?	No					



APPENDIX A: NMOSE WELLS REPORT

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Transaction Summary

EXPL Permit To Explore

Transaction Number: 762035Transaction Desc: C 04848 POD1 File Date: 2024-06-04

Primary Status: PMT Permit

Secondary Status: APR Approved



Person Assigned: *****

Applicant: WHITE DRILLING COMPANY

Contact: JOHN WHITE

Applicant: TETRA TECH INC.

Contact: CHRIS KARNIS

Events						
Event Images	Date	Type	Description	Comment	Processed By	
 get images	2024-06-04	APP	Application Received	*	*****	
 get images	2024-06-04	TEC	Technical Report	*PLG PLN OPS C-4848-POD 1	*****	
	2024-06-24	FTN	Finalize non-published Trans.		*****	
	2024-08-15	QAT	Quality Assurance Completed DATA		*****	
	2024-08-15	QAT	Quality Assurance Completed DATA PLUG PLAN		*****	
	2024-09-03	QAT	Quality Assurance Completed IMAGE		*****	

Water Right Information

WR File Nbr Acres Diversion Consumptive Purpose of Use

C 04848 0.000 0.000 EXP EXPLORATION

Point of Diversion

POD Nbr Easting Northing Map Grant

C 04848 POD1 618084.3 3563047.1

* UTM location was derived from PLSS - seeHelp

Conditions:

1A Depth of the well shall not exceed the thickness of the valley fill.

4 No water shall be appropriated and beneficially used under this permit.

The well shall be drilled by a driller licensed in the State of New Mexico in accordance with 72-12-12 NMSA 1978. A

B licensed driller shall not be required for the construction of a well driven without the use of a drill rig, provided that the casingshall not exceed two and three-eighths (2 3/8) inches outside diameter.

The well driller must file the well record with the State Engineer and the applicant within 30 days after the well is drilled

C or driven. It is the well owner's responsibility to ensure that the well driller files the well record.The well driller may obtain the well record form from any District Office or the Office of the State Engineer website.

No water shall be diverted from this well except for testing purposes which shall not exceed ten (10) cumulative days,

C2 and well shall be plugged or capped on or before &date, unless a permit to use water from this well is acquired from the Officeof the State Engineer.

The well authorized by this permit shall be plugged completely using the following method per Rules and Regulations Governing Well Driller Licensing, Construction, Repair and Plugging of Wells; Subsection C of 19.27.4.30 NMAC unless an alternativeplugging method is proposed by the well owner and approved by the State Engineer upon

6 completion of the permitted use. All pumping appurtenance shall be removed from the well prior to plugging. Toplug a well, the entire well shall be filled from the bottom upwards to ground surface using a tremie pipe. The bottom of the tremie shall remain submerged in the sealant throughout the entire sealing process; other placement methods may be acceptable

7 The Permittee shall utilize the highest and best technology available to ensure conservation of water to the maximum extent practical.

Construction of a water well by anyone without a valid New Mexico Well Driller License is illegal, and the landowner

16 shall bear the cost of plugging the well by a licensed New Mexico well driller.This does not apply to driven wells, the casing of which does not exceed two and three-eighths inches outside diameter.

P The well shall be constructed, maintained, and operated to prevent inter-aquifer exchange of water and to prevent loss of hydraulic head between hydrogeologic zones.

- G** If artesian water is encountered, the well driller shall comply with all rules and regulations pertaining to the drilling and casing of artesian wells.
- Q** The State Engineer retains jurisdiction over this permit.
- Pursuant to section 72-8-1 NMSA 1978, the permittee shall allow the State Engineer and OSE representatives entry
- R** upon private property for the performance of their respective duties, including access to the ditch or acequia to measure flow and also to the well for meter reading and water level measurement.

Action of the State Engineer

**** See Image For Any Additional Conditions of Approval ****

Approval Code: A

Action Date: 2024-06-21

Short Condition: IT IS THE PERMITTEE'S RESPONSIBILITY TO OBTAIN ALL AUTHORIZATIONS AND PERMISSIONS TO DRILL ON PROPERTY OF OTHER OWNERSHIP BEFORE COMMENCING ACTIVITIES UNDER THIS PERMIT.

Log Due Date: 2025-06-21

State Engineer: Mike A. Hamman, P.E.

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

12/3/25 2:57 PM MST Transaction Summary

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APPENDIX C: PHOTOLOG & FIELD NOTES



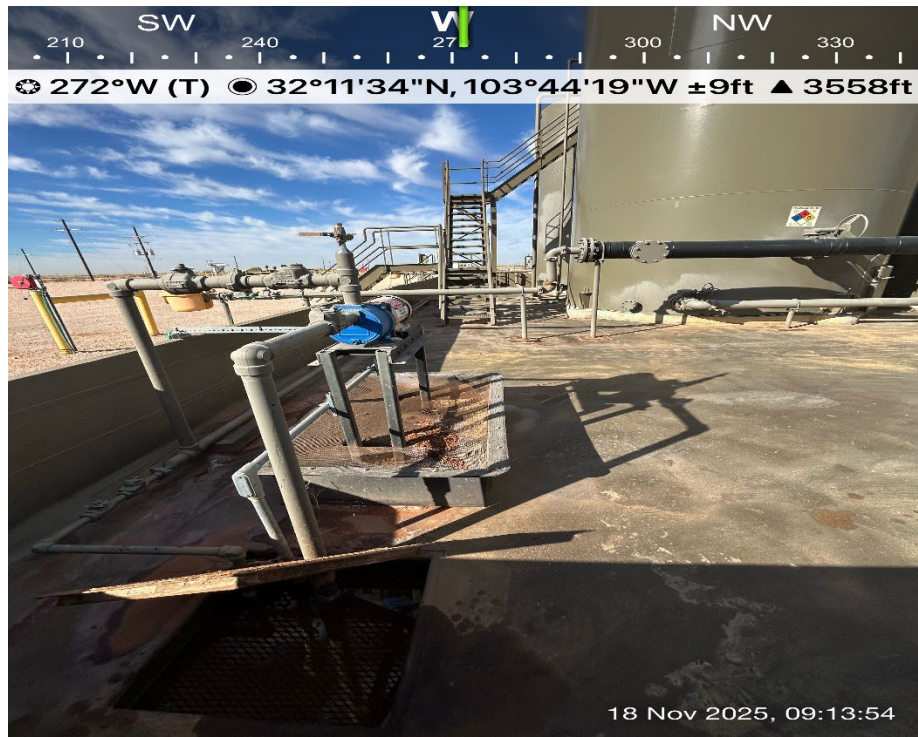
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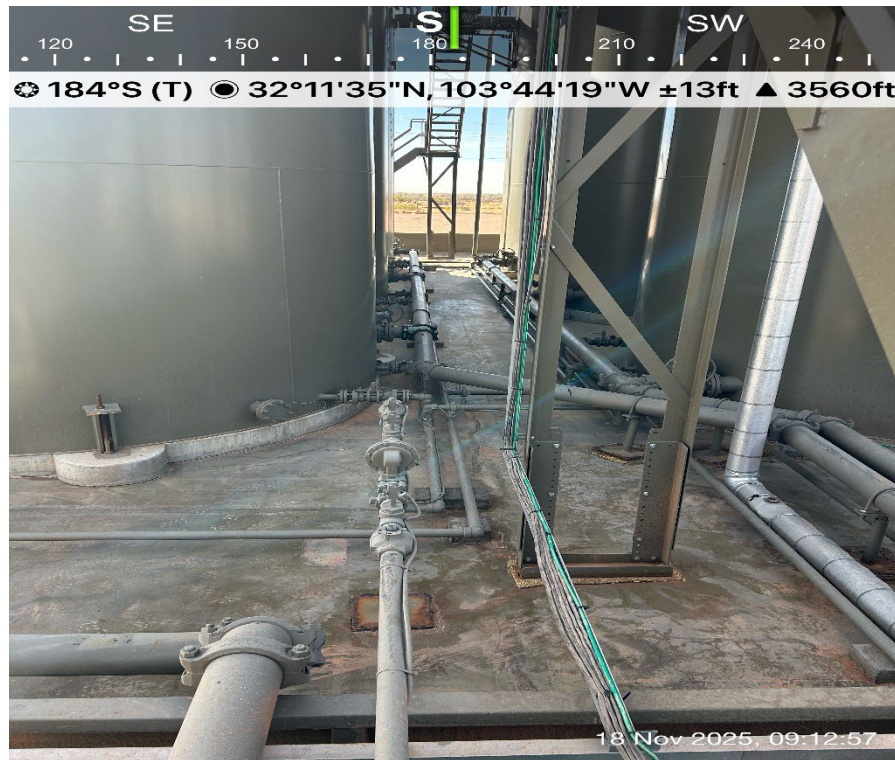
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APPENDIX E: LINER INSPECTION NOTIFICATION

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OCD Permitting

Home Operator Data Action Status Action Search Results Action Status Item Details

[NOTIFY] Notification Of Liner Inspection (C-141L) Application

Submission Information

Submission ID:	526043	Districts:	Artesia
Operator:	[6137] DEVON ENERGY PRODUCTION COMPANY, LP	Counties:	Eddy
Description:	DEVON ENERGY PRODUCTION COMPANY, LP [6137] , COTTON DRAW UNIT 25 CTB 5 , nAPP2525230486		
Status:	Approved		
Status Date:	11/13/2025		
References (0):			

Forms

This application type does not have attachments.

Questions

Prerequisites

Incident ID (n#)	nAPP2525230486
Incident Name	NAPP2525230486 COTTON DRAW UNIT 25 CTB 5 @ FAPP2331754651
Incident Type	Produced Water Release
Incident Status	Initial C-141 Approved
Incident Facility	[fAPP2331754651] Cotton Draw Unit 25 CTB 5

Location of Release Source

Site Name	COTTON DRAW UNIT 25 CTB 5
Date Release Discovered	09/08/2025
Surface Owner	Federal

Liner Inspection Event Information

Please answer all the questions in this group.

What is the liner inspection surface area in square feet	6,300
Have all the impacted materials been removed from the liner	Yes
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	11/18/2025
Time liner inspection will commence	09:00 AM
Warning: Notification can not be less than two business days prior to conducting liner inspection.	
Please provide any information necessary for observers to liner inspection	(575) 725-0787
Please provide any information necessary for navigation to liner inspection site	32.193200001,-103.738700001

Comments

No comments found for this submission.

Conditions

Summary: *jralej (11/13/2025)*, Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.

Reasons

No reasons found for this submission.

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State of New Mexico
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Oil Conservation Division
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Santa Fe, NM 87505

QUESTIONS

Action 540016

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 540016
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2525230486
Incident Name	NAPP2525230486 COTTON DRAW UNIT 25 CTB 5 @ FAPP2331754651
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2331754651] Cotton Draw Unit 25 CTB 5

Location of Release Source*Please answer all the questions in this group.*

Site Name	COTTON DRAW UNIT 25 CTB 5
Date Release Discovered	09/08/2025
Surface Owner	Federal

Incident Details*Please answer all the questions in this group.*

Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release*Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.*

Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Corrosion Valve Produced Water Released: 105 BBL Recovered: 105 BBL Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Pinhole leak on 3" ball valve allowed fluids to be released to lined secondary containment.

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QUESTIONS, Page 2

Action 540016

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 540016
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvsn.com Date: 01/05/2026
--	---

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QUESTIONS, Page 3

Action 540016

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 540016
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 26 and 50 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 (mi.)
Any other fresh water well or spring	Greater than 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Greater than 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	None
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	11/18/2025
On what date will (or did) the final sampling or liner inspection occur	11/18/2025
On what date will (or was) the remediation complete(d)	11/18/2025
What is the estimated surface area (in square feet) that will be remediated	6300
What is the estimated volume (in cubic yards) that will be remediated	0
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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Action 540016

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 540016
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
Is (or was) there affected material present needing to be removed	No
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dv.com Date: 01/05/2026
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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Action 540016

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 540016
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	526043
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	11/18/2025
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	6300

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	6300
What was the total volume (cubic yards) remediated	0
Summarize any additional remediation activities not included by answers (above)	Within containment. Liner inspection only
<i>The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dmv.com Date: 01/05/2026

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 540016

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 540016
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your Remediation Closure Report for Incident #nAPP2525230486 COTTON DRAW UNIT 25 CTB 5, thank you. This Remediation Closure Report is approved.	1/13/2026