

******* LIQUID SPILLS - VOLUME CALCULATIONS *******

Location of spill: Spunky BUK State Com 1H

Date of Spill: 4/4/2026

If the leak/spill is associated with production equipment, i.e. - wellhead, stuffing box, flowline, tank battery, production vessel, transfer pump, or storage tank place an "X" here:

Input Data:						OIL:					WATER:									
If spill volumes from measurement, i.e. metering, tank volumes, etc. are known enter the volumes here:						<u>8.0000</u> BBL					<u>0.0000</u> BBL									
If "known" spill volumes are given, input data for the following "Area Calculations" is optional. The above will override the calculated volumes.																				
Total Area Calculations						Standing Liquid Calculations														
Total Surface Area	width	length	wet soil depth	oil (%)	Standing Liquid Area	width	length	liquid depth	oil (%)	Standing Liquid Area	width	length	liquid depth	oil (%)						
Rectangle Area #1	0 ft	X	0 ft	X	0.00 in	0%	Rectangle Area #1	140 ft	X	35 ft	X	0 in	100%	Rectangle Area #1	140 ft	X	35 ft	X	0 in	100%
Rectangle Area #2	0 ft	X	0 ft	X	0.00 in	0%	Rectangle Area #2	0 ft	X	0 ft	X	0 in	0%	Rectangle Area #2	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #3	0 ft	X	0 ft	X	0.00 in	0%	Rectangle Area #3	0 ft	X	0 ft	X	0 in	0%	Rectangle Area #3	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #4	0 ft	X	0 ft	X	0.00 in	0%	Rectangle Area #4	0 ft	X	0 ft	X	0 in	0%	Rectangle Area #4	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #5	0 ft	X	0 ft	X	0.00 in	0%	Rectangle Area #5	0 ft	X	0 ft	X	0 in	0%	Rectangle Area #5	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #6	0 ft	X	0 ft	X	0.00 in	0%	Rectangle Area #6	0 ft	X	0 ft	X	0 in	0%	Rectangle Area #6	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #7	0 ft	X	0 ft	X	0.00 in	0%	Rectangle Area #7	0 ft	X	0 ft	X	0 in	0%	Rectangle Area #7	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #8	0 ft	X	0 ft	X	0.00 in	0%	Rectangle Area #8	0 ft	X	0 ft	X	0 in	0%	Rectangle Area #8	0 ft	X	0 ft	X	0 in	0%

ERROR - Standing Liquid Area larger than Total Area, Review Data Input
production system leak - DAILY PRODUCTION DATA REQUIRED

Average Daily Production: Oil 8 BBL Water 0 BBL

Did leak occur before the separator?: YES N/A (place an "X")

Amount of Free Liquid Recovered: 8 BBL okay Percentage of Oil in Free Liquid Recovered: 100% (percentage)

Liquid holding factor *: 0.00 gal per gal

Use the following when the spill wets the grains of the soil:
 * sand = .08 gallon liquid per gallon volume of soil.
 * gravelly (caliche) loam = .14 gallon liquid per gallon volume of soil.
 * sandy clay loam soil = .14 gallon liquid per gallon volume of soil.
 * clay loam = .16 gallon liquid per gallon volume of soil.

Use the following when the liquid completely fills the pore space of the soil:
 Occurs when the spill soaked soil is contained by barriers, natural (or not).
 * gravelly (caliche) loam = .25 gallon liquid per gallon volume of soil.
 * sandy loam = .5 gallon liquid per gallon volume of soil.

<u>Saturated Soil Volume Calculations:</u>				<u>Free Liquid Volume Calculations:</u>			
Total Solid/Liquid Volume:	sq. ft.	H2O cu. ft.	OIL cu. ft.	Total Free Liquid Volume:	<u>4,900</u> sq. ft.	H2O cu. ft.	OIL cu. ft.
						<u>.000</u>	<u>45.325</u>
<u>Estimated Volumes Spilled</u>				<u>Estimated Production Volumes Lost</u>			
		H2O	OIL			H2O	OIL
Liquid in Soil:		<u>0.0</u> BBL	<u>0.0</u> BBL	Estimated Production Spilled:		<u>0.000000</u> BBL	<u>8.000000</u> BBL
Free Liquid:		<u>0.0</u> BBL	<u>8.1</u> BBL				
Totals:		<u>0.000</u> BBL	<u>8.072</u> BBL	<u>Estimated Surface Damage</u>			
				Surface Area:	<u>4,900</u> sq. ft.		
Total Liquid Spill Liquid:		<u>0.000</u> BBL	<u>8.000</u> BBL	Surface Area:	<u>.1125</u> acre		
<u>Recovered Volumes</u>				<u>Estimated Weights, and Volumes</u>			
Estimated oil recovered:	<u>8.0</u> BBL	check - okay		Saturated Soil =	lbs	cu.ft.	cu.yds.
Estimated water recovered:	<u>0.0</u> BBL	check - okay		Total Liquid =	<u>8</u> BBL	<u>336.00</u> gallon	<u>2,796</u> lbs

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 572735

QUESTIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 572735
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2609728018
Incident Name	NAPP2609728018 SPUNKY BUK STATE COM 1H @ 30-015-42624
Incident Type	Oil Release
Incident Status	Initial C-141 Received
Incident Well	[30-015-42624] SPUNKY BUK STATE COM #001H

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	Spunky BUK State Com 1H
Date Release Discovered	04/04/2026
Surface Owner	State

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Cause: Human Error Other (Specify) Crude Oil Released: 8 BBL Recovered: 8 BBL Lost: 0 BBL.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Production oil tank over ran due to the equalizing line being closed, releasing 8 bbls of crude oil out of thief hatch inside containment. All 8 bbls were recovered.

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QUESTIONS (continued)

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QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Hadlie Stout Title: Environmental Representative II Email: Hadlie_stout@eogresources.com Date: 04/08/2026
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Action 572735

QUESTIONS (continued)

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QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Less than or equal 25 (ft.)
What method was used to determine the depth to ground water	U.S. Geological Survey
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 500 and 1000 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Zero feet, overlying, or within area
Categorize the risk of this well / site being in a karst geology	High
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	No
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
scwells	Initial C-141 approved with the following conditions:	4/8/2026
scwells	1) Under the Site Characterization portion of the C-141 application, to the question, "What is the minimum distance, between the closest lateral extents of the release and the following surface areas: A wetland," was answered "Between 1 and 5 (mi.)." According to the National Wetlands Inventory Mapper, the distance to the nearest wetland (a wetland riverine) is between 500-1000 feet using the release location provided of 32.078485,-104.270667. This distance must be updated during next C-141 submission. Paper documentation verifying the Site Characterization must also be included in the report per 19.15.29.11.A NMAC.	4/8/2026
scwells	A remediation plan or a remediation closure report is due to the OCD by 7/3/2026.	4/8/2026