



Liquid Release Volume Calculator - E&P Exempt Material

Facility/Pipeline Name: **1041 Booster Pump** Date: **2/11/2026**
 Product Released: Crude Oil Produced Water Condensate Did release enter water? **NO**
 Region: **CHOOSE AREA** Inside/Outside of Containment: **INSIDE CONTAINMENT**

Total Area Calculations - Rectangle				
Total Surface Area	Length	Width	Wet Soil Depth	Area Covered (%)
Rectangle Area 1	20 ft. x	16 ft. x	6.5 in.	100.00%
Rectangle Area 2	ft. x	ft. x	in.	0.00%
Rectangle Area 3	ft. x	ft. x	in.	0.00%
Rectangle Area 4	ft. x	ft. x	in.	0.00%
Rectangle Area 5	ft. x	ft. x	in.	0.00%

Standing Liquid Calculations - Rectangle				
Total Standing Liquid	Length	Width	Depth	Area Covered (%)
Rectangle Area 1	ft. x	ft. x	in.	100.00%
Rectangle Area 2	ft. x	ft. x	in.	100.00%
Rectangle Area 3	ft. x	ft. x	in.	100.00%
Rectangle Area 4	ft. x	ft. x	in.	100.00%
Rectangle Area 5	ft. x	ft. x	in.	100.00%

Total Area Calculations - Circle				
Total Surface Area	Diameter	Radius	Depth	Area Covered (%)
Circle 1	ft.	ft.	in.	0.00%
Circle 2	ft.	ft.	in.	0.00%
Circle 3	ft.	ft.	in.	0.00%
Circle 4	ft.	ft.	in.	0.00%
Circle 5	ft.	ft.	in.	0.00%

Standing Liquid Calculations - Circle				
Total Surface Area	Diameter	Radius	Depth	Area Covered (%)
Circle 1	ft.	ft.	in.	0.00%
Circle 2	ft.	ft.	in.	0.00%
Circle 3	ft.	ft.	in.	0.00%
Circle 4	ft.	ft.	in.	0.00%
Circle 5	ft.	ft.	in.	0.00%

*Soil Type: **Containment**
 Liquid Holding Factor: **1**

*Fluid Recovered: **30 BBL**

*Oil Cut %: **0.00%**

0			
Total Surface Area	Volume		
Rectangle Area 1	320.00 sq. ft.	173.33 cu. ft.	
Rectangle Area 2	0.00 sq. ft.	0.00 cu. ft.	
Rectangle Area 3	0.00 sq. ft.	0.00 cu. ft.	
Rectangle Area 4	0.00 sq. ft.	0.00 cu. ft.	
Rectangle Area 5	0.00 sq. ft.	0.00 cu. ft.	
Total Volume:	320.00 sq. ft.	173.33 cu. ft.	

Standing Saturated Soil Volume Calculation - Rectangle			
Total Surface Area	Volume		
Rectangle Area 1	0.00 sq. ft.	0.00 cu. ft.	
Rectangle Area 2	0.00 sq. ft.	0.00 cu. ft.	
Rectangle Area 3	0.00 sq. ft.	0.00 cu. ft.	
Rectangle Area 4	0.00 sq. ft.	0.00 cu. ft.	
Rectangle Area 5	0.00 sq. ft.	0.00 cu. ft.	
Total Volume:	0.00 sq. ft.	0.00 cu. ft.	

Saturated Soil Volume Calculation - Circle		
Total Surface Area	Volume	
Circle 1	0.00 cu. ft.	
Circle 2	0.00 cu. ft.	
Circle 3	0.00 cu. ft.	
Circle 4	0.00 cu. ft.	
Circle 5	0.00 cu. ft.	
Total Volume:	0.00 cu. ft.	

Standing Saturated Volume Calculation - Circle		
Total Surface Area	Volume	
Circle 1	0.00 cu. ft.	
Circle 2	0.00 cu. ft.	
Circle 3	0.00 cu. ft.	
Circle 4	0.00 cu. ft.	
Circle 5	0.00 cu. ft.	
Total Volume:	0.00 cu. ft.	

Approximate Volume Released - Rectangle				
	Hydrocarbon Lost:	REPORTABLE?	Produced Water Lost:	REPORTABLE?
Liquid in Soil:	0.00 BBL		30.87 BBL	
Standing Liquid:	0.00 BBL		0.00 BBL	
Total:	0.00 BBL	NO	30.87 BBL	NO
Displacement:	0.00 BBL			
TOTAL RELEASED:	0.00 BBL		1,296.53 GAL	
RECOVERED VOLUME:	30.00 BBL			

Tank Displacement (Circle or Rectangle; In Containment)				
Tank Diameter	Depth	# of Tanks	Displacement	
ft	in		0.00	BBL
0 ft	0 in	0	0.00	BBL
0 ft	0 in	0	0.00	BBL
0 ft	0 in	0	0.00	BBL
0 ft	0 in	0	0.00	BBL
Total Displacement:			0.00	BBL

Approximate Volume Released - Circle				
	Hydrocarbon Lost	REPORTABLE?	Produced Water Lost	REPORTABLE?
Liquid in Soil:	0.00 BBL		0.00 BBL	
Standing Liquid:	0.00 BBL		0.00 BBL	
Total:	0.00 BBL	NO	0.00 BBL	NO
Displacement:	0.00 BBL			
TOTAL RELEASED:	0.00 BBL		0.00 GAL	
RECOVERED VOLUME:	30.00 BBL			

Agency Reportability		
	RECTANGLE	CIRCLE
AGENCY REPORTABLE?	NO	NO
NRC	NO	NO
STATE AGENCY	NO	NO
BLM	NO	NO



Liquid Release Volume Calculator - E&P Exempt Material

Facility/Pipeline Name: **1041 Booster Pump** Date: **2/11/2026**
 Product Released: Crude Oil Produced Water Condensate Did release enter water? **NO**
 Region: **CHOOSE AREA** Inside/Outside of Containment: **OUTSIDE CONTAINMENT**

Total Area Calculations - Rectangle				
Total Surface Area	Length	Width	Wet Soil Depth	Area Covered (%)
Rectangle Area 1	44 ft. x	24 ft. x	1 in.	100.00%
Rectangle Area 2	ft. x	ft. x	in.	0.00%
Rectangle Area 3	ft. x	ft. x	in.	0.00%
Rectangle Area 4	ft. x	ft. x	in.	0.00%
Rectangle Area 5	ft. x	ft. x	in.	0.00%

Standing Liquid Calculations - Rectangle				
Total Standing Liquid	Length	Width	Depth	Area Covered (%)
Rectangle Area 1	ft. x	ft. x	in.	100.00%
Rectangle Area 2	ft. x	ft. x	in.	100.00%
Rectangle Area 3	ft. x	ft. x	in.	100.00%
Rectangle Area 4	ft. x	ft. x	in.	100.00%
Rectangle Area 5	ft. x	ft. x	in.	100.00%

Total Area Calculations - Circle				
Total Surface Area	Diameter	Radius	Depth	Area Covered (%)
Circle 1	ft.	ft.	in.	0.00%
Circle 2	ft.	ft.	in.	0.00%
Circle 3	ft.	ft.	in.	0.00%
Circle 4	ft.	ft.	in.	0.00%
Circle 5	ft.	ft.	in.	0.00%

Standing Liquid Calculations - Circle				
Total Surface Area	Diameter	Radius	Depth	Area Covered (%)
Circle 1	ft.	ft.	in.	0.00%
Circle 2	ft.	ft.	in.	0.00%
Circle 3	ft.	ft.	in.	0.00%
Circle 4	ft.	ft.	in.	0.00%
Circle 5	ft.	ft.	in.	0.00%

*Soil Type: **Saturated Sandy Loam**

Liquid Holding Factor: 0.5

*Fluid Recovered: **0 BBL**

*Oil Cut %: **0.00%**

0			
Total Surface Area	Volume		
Rectangle Area 1	1,056.00 sq. ft.	88.00 cu. ft.	
Rectangle Area 2	0.00 sq. ft.	0.00 cu. ft.	
Rectangle Area 3	0.00 sq. ft.	0.00 cu. ft.	
Rectangle Area 4	0.00 sq. ft.	0.00 cu. ft.	
Rectangle Area 5	0.00 sq. ft.	0.00 cu. ft.	
Total Volume:	1,056.00 sq. ft.	88.00 cu. ft.	

Standing Saturated Soil Volume Calculation - Rectangle			
Total Surface Area	Volume		
Rectangle Area 1	0.00 sq. ft.	0.00 cu. ft.	
Rectangle Area 2	0.00 sq. ft.	0.00 cu. ft.	
Rectangle Area 3	0.00 sq. ft.	0.00 cu. ft.	
Rectangle Area 4	0.00 sq. ft.	0.00 cu. ft.	
Rectangle Area 5	0.00 sq. ft.	0.00 cu. ft.	
Total Volume:	0.00 sq. ft.	0.00 cu. ft.	

Saturated Soil Volume Calculation - Circle		
Total Surface Area	Volume	
Circle 1	0.00 cu. ft.	
Circle 2	0.00 cu. ft.	
Circle 3	0.00 cu. ft.	
Circle 4	0.00 cu. ft.	
Circle 5	0.00 cu. ft.	
Total Volume:	0.00 cu. ft.	

Standing Saturated Volume Calculation - Circle		
Total Surface Area	Volume	
Circle 1	0.00 cu. ft.	
Circle 2	0.00 cu. ft.	
Circle 3	0.00 cu. ft.	
Circle 4	0.00 cu. ft.	
Circle 5	0.00 cu. ft.	
Total Volume:	0.00 cu. ft.	

Approximate Volume Released - Rectangle				
	Hydrocarbon Lost:	REPORTABLE?	Produced Water Lost:	REPORTABLE?
Liquid in Soil:	0.00 BBL		7.84 BBL	
Standing Liquid:	0.00 BBL		0.00 BBL	
Total:	0.00 BBL	NO	7.84 BBL	NO
Displacement:	0.00 BBL			
TOTAL RELEASED:	0.00 BBL		329.12 GAL	
RECOVERED VOLUME:	0.00 BBL			

Tank Displacement (Circle or Rectangle; In Containment)				
Tank Diameter	Depth	# of Tanks	Displacement	
ft	in		0.00	BBL
0 ft	0 in	0	0.00	BBL
0 ft	0 in	0	0.00	BBL
0 ft	0 in	0	0.00	BBL
0 ft	0 in	0	0.00	BBL
Total Displacement:			0.00	BBL

Approximate Volume Released - Circle				
	Hydrocarbon Lost	REPORTABLE?	Produced Water Lost	REPORTABLE?
Liquid in Soil:	0.00 BBL		0.00 BBL	
Standing Liquid:	0.00 BBL		0.00 BBL	
Total:	0.00 BBL	NO	0.00 BBL	NO
Displacement:	0.00 BBL			
TOTAL RELEASED:	0.00 BBL		0.00 GAL	
RECOVERED VOLUME:	0.00 BBL			

Agency Reportability		
	RECTANGLE	CIRCLE
AGENCY REPORTABLE?	NO	NO
NRC	NO	NO
STATE AGENCY	NO	NO
BLM	NO	NO

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 573451

QUESTIONS

Operator: SOLARIS WATER MIDSTREAM, LLC 9950 WOODLOCH FOREST DR THE WOODLANDS, TX 77380	OGRID: 371643
	Action Number: 573451
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2604334149
Incident Name	NAPP2604334149 1041 BOOSTER PUMP RELEASE @ P-35-22S-27E
Incident Type	Produced Water Release
Incident Status	Initial C-141 Received

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	1041 Booster Pump Release
Date Release Discovered	02/11/2026
Surface Owner	Private

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure Pump Produced Water Released: 39 BBL Recovered: 30 BBL Lost: 9 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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QUESTIONS, Page 2

Action 573451

QUESTIONS (continued)

Operator: SOLARIS WATER MIDSTREAM, LLC 9950 WOODLOCH FOREST DR THE WOODLANDS, TX 77380	OGRID: 371643
	Action Number: 573451
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Matthew Green Title: Environmental Advisor Email: Matthew.Green@westernmidstream.com Date: 04/09/2026
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QUESTIONS, Page 3

Action 573451

QUESTIONS (continued)

Operator: SOLARIS WATER MIDSTREAM, LLC 9950 WOODLOCH FOREST DR THE WOODLANDS, TX 77380	OGRID: 371643
	Action Number: 573451
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 200 and 300 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between ½ and 1 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 300 and 500 (ft.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 100 and 200 (ft.)
Any other fresh water well or spring	Between 100 and 200 (ft.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 200 and 300 (ft.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Medium
A 100-year floodplain	Between ½ and 1 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	Yes

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	No
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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CONDITIONS

Action 573451

CONDITIONS

Operator: SOLARIS WATER MIDSTREAM, LLC 9950 WOODLOCH FOREST DR THE WOODLANDS, TX 77380	OGRID: 371643
	Action Number: 573451
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created By	Condition	Condition Date
scwells	Initial C-141 approved. A remediation plan or a remediation closure report is due to the OCD no later than 5/12/2026 per 19.15.29.11.A NMAC.	4/9/2026