



Liner Inspection and Closure Request

Devon Energy Production Company, LP

Gato Grande 16 CTB 1

Lea County, New Mexico

Unit Letter "C", Section 16, Township 23 South, Range 32 East

Latitude 32.310618 North, Longitude 103.683767 West

NMOCD Incident # NAPP2535868597

Prepared For:

Devon Energy Production Company, LP
333 West Sheridan Ave.
Oklahoma City, OK 73102

Prepared By:

Hungry Horse, LLC
4024 Plains Hwy
Lovington, NM 88260
Office: (575) 393-3386

April 2026

A handwritten signature in black ink, appearing to read "Daniel Dominguez", is written over a horizontal line.

Daniel Dominguez
Environmental Director
ddominguez@hungry-horse.com

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HUNGRY HORSE, LLC

The following *Liner Inspection and Closure Request* serves as a condensed update on field activities undertaken at the afore referenced Site.

Site Information:

The site is located in Unit Letter C (NE/NW), Section 16, Township 23 South, Range 32 East, approximately thirty-two miles southwest of Eunice, in Lea County, New Mexico. The location is on New Mexico State Trust land. Topographic Map, OSE POD Locations Map, and USGS Well Locations Map are included as Figure 1, Figure 2, and Figure 3, respectively.

The release occurred within a polyethylene lined metal containment; Latitude 32.310618 North, Longitude 103.683767 West. The Initial NMOCD Form C-141 indicated that on December 20, 2025 approximately 149 bbls of produced water was released to lined containment due to a pinhole leak on a dump line. A crew was dispatched to the site with a vacuum truck and 149 bbls of fluid were recovered from lined containment. A second release occurred within the lined containment area on January 11, 2026, NAPP2601230529. The liner had not yet been cleaned after the December 20, 2025 release due to the unavailability of a cleaning crew.

On March 18, 2026, a thirty-day extension was requested, as a cleaning crew had not been available to clean the liner, and closure for the initial release was due March 20, 2026. On March 18, 2026 NMCOD approved a thirty-day extension. The new closure deadline is April 20, 2026.

Site Classification:

A search of the New Mexico Office of the State Engineer (NMOSE) and United States Geological Survey (USGS) groundwater databases was completed in an effort to determine the horizontal distance to known water sources within a half mile radius of the Release Site. Approximate depth to groundwater was determined using maintained and published water well data. Karst mapping indicates the site is located in a low Karst designated area. Karst and Wetland Maps are provided as Attachment I. Depth to groundwater information is provided as Attachment IV and the results are depicted on Figures 2 & 3.

Two water wells were located within a half mile of the release area. Wells C 04703 POD1 and C 05058 POD1. However, due to the release being contained within a lined containment area and all fluid was recovered, a liner inspection was scheduled. Utilizing this information, the NMOCD Closure Criteria for the Site is depicted in the table below.

Depth to Groundwater	Constituent	Method	Limit
<50'	Chloride	EPA 300.0 or SM4500 CLB	600 mg/kg
	TPH (GRO + DRO + MRO)	EPA SW-846 Method 8015M Ext	100 mg/kg
	GRO + DRO	EPA SW-846 Method 8015M Ext	N/A
	BTEX	EPA SW-846 Methods 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Methods 8021B or 8260B	10 mg/kg



Liner Inspection:

The release of 149 bbls of produced water to lined containment occurred on December 20, 2025, with 149 bbls of fluid recovered via vacuum truck. The released did not leave the lined containment, hit pad, or go offsite. On April 7, 2026, Hungry Horse notified NMOCD that a liner inspection would be conducted on April 13, 2026. Correspondence is provided as Attachment II.

On April 13, 2026, Hungry Horse personnel arrived on location to inspect the liner. The liner and metal containment were thoroughly inspected form edge to edge, as well as around the tanks and process equipment installed on the liner itself. Site Photographs are provided as Attachment III. The liner was found to be in place, intact, with no visible breaks or tears. There was no evidence of the release escaping the metal containment area. A completed Liner Inspection Form is attached as Attachment V.

Closure Request:

The Liner Inspection and correspondence with NMOCD were conducted in accordance with applicable NMOCD Regulations.

Based upon the reported volume recovered from the release and a thorough liner inspection, with photographs demonstrating an intact, untorn, unbroken liner with no evidence of release escaping containment, Devon Energy Production Company, LP respectfully request closure of the Gato Grande 16 CTB 1 location, incident NAPP2535868597.

Limitations:

Hungry Horse, LLC, has prepared this *Liner Inspection and Closure Request* to the best of its ability. No other warranty, expressed or implied, is made or intended. Hungry Horse has examined and relied upon documents referenced in the report and on oral statements made by certain individuals. Hungry Horse has not conducted an independent examination of the facts contained in referenced materials and statements. Hungry Horse has presumed the genuineness of these documents and statements and that the information provided therein is true and accurate. Hungry Horse notes that the facts and conditions referenced in this report may change over time, and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report.



Distribution:

Devon Energy Production Company, LP

333 West Sheridan Ave.
Oklahoma City, OK 73102

New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division, District 2
811 S. First St.
Artesia, NM 88210

New Mexico State Land Office

914 N. Linam St.
Hobbs, NM 88240

Figures



Figure 2

OSE POD Locations Map
 Devon Energy Production Company, LP
 Gato Grande 16 CTB 1
 GPS: 32.310618, -103.683767
 Lea County

Legend:

- Gato Grande 16 CTB 1 Location
- OSE Water Well



Drafted: dd
 Checked: jh
 Date: 1/16/26



Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community, USGS, Esri, HERE, Garmin, IPC

Figure 3

USGS Well Locations Map
Devon Energy Production Company, LP
Gato Grande 16 CTB 1
GPS: 32.310618, -103.683767
Lea County

Legend:

● Gato Grande 16 CTB 1 Location



Drafted: dd
Checked: jh
Date: 1/16/26

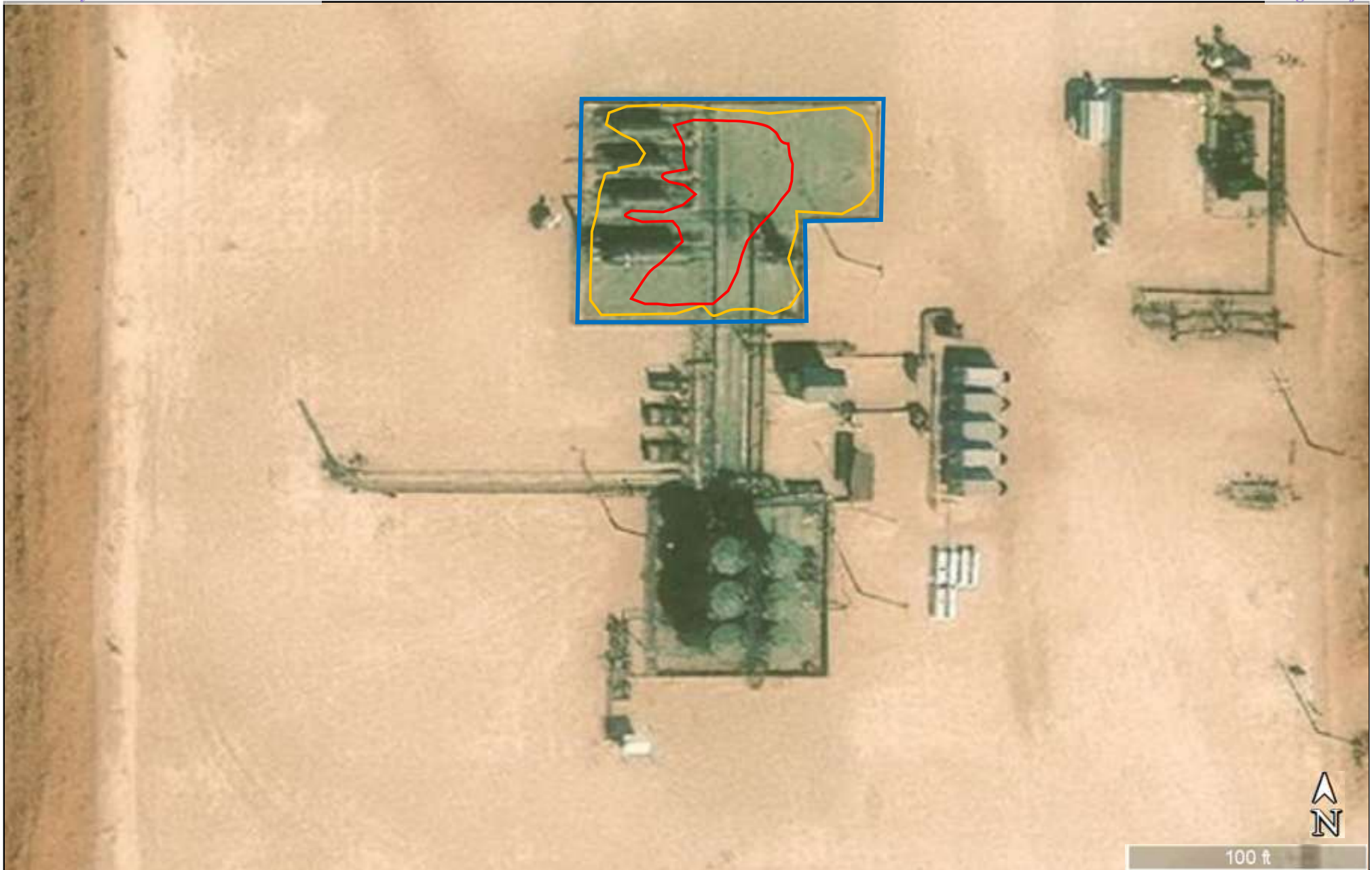





Figure 4

Liner Inspection Map
Devon Energy Production Company, LP
Gato Grande 16 CTB 1
GPS: 32.310618, -103.683767
Lea County

Legend:

-  Release Area - 12/20/25
-  Release Area - 1/11/26
-  Liner Inspection Area

Drafted: dd
Checked: jh
Date: 4/7/26



Attachment I

Karst and Wetland Maps

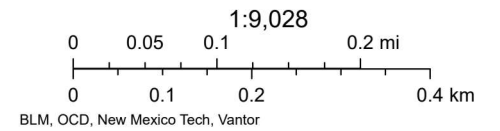
Gato Grande 16 CTB 1



4/14/2026, 1:01:02 PM

Karst Occurrence Potential

 Low






Gato Grande 16 CTB 1



April 14, 2026

Wetlands

- | | | | | | |
|---|--------------------------------|---|-----------------------------------|---|----------|
|  | Estuarine and Marine Deepwater |  | Freshwater Emergent Wetland |  | Lake |
|  | Estuarine and Marine Wetland |  | Freshwater Forested/Shrub Wetland |  | Other |
| | |  | Freshwater Pond |  | Riverine |

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

National Wetlands Inventory (NWI)
This page was produced by the NWI mapper

Attachment II
NMOCD Correspondence

Daniel Dominguez

From: Buchanan, Michael, EMNRD <Michael.Buchanan@emnrd.nm.gov>
Sent: Wednesday, March 18, 2026 4:30 PM
To: Daniel Dominguez
Subject: RE: [EXTERNAL] Gato Grande 16 CTB 1 - NAPP2535868597 - Extension Request

Good afternoon, Mr. Dominguez

The request for a 30-day extension for the incident is approved. The new deadline to submit, as requested, is 04/20/2026. Please include a copy of this correspondence in the closure report when it is submitted in permitting.

Kind regards,

From: Daniel Dominguez <ddominguez@hungry-horse.com>
Sent: Wednesday, March 18, 2026 2:37 PM
To: Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>
Subject: [EXTERNAL] Gato Grande 16 CTB 1 - NAPP2535868597 - Extension Request

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

We are requesting a 30 day extension as the cleaning crew could not get to the liner before a second release occurred, and then has not been available yet. We are scheduling a different crew but they can't arrive on location until next week. Closure due date is 3/20/26; we are requesting an extension to 4/20/26.

Daniel Dominguez
Environmental Director
Hungry Horse, LLC
(m) 575-408-3134
ddominguez@hungry-horse.com

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 572341

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 572341
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2535868597
Incident Name	NAPP2535868597 GATO GRANDE 16 CTB 1 @ FAPP2420625170
Incident Type	Produced Water Release
Incident Status	Initial C-141 Approved
Incident Facility	[fAPP2420625170] GATO GRANDE 16 CTB 1

Location of Release Source	
Site Name	GATO GRANDE 16 CTB 1
Date Release Discovered	12/20/2025
Surface Owner	State

Liner Inspection Event Information	
<i>Please answer all the questions in this group.</i>	
What is the liner inspection surface area in square feet	17,000
Have all the impacted materials been removed from the liner	Yes
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	04/13/2026
Time liner inspection will commence	08:00 AM
Please provide any information necessary for observers to liner inspection	Jerry Heidelberg 575-390-3639
Please provide any information necessary for navigation to liner inspection site	32.310618, -103.683767

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 572341

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 572341
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

CONDITIONS

Created By	Condition	Condition Date
jralej	Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.	4/7/2026

Attachment III Site Photographs

Photographs

Photo:	1	Description: Lease Sign
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South

☉ 195°S (T) ☉ 32.310127°, -103.682945° ±32ft ▲ 3615ft

13 Apr 2026, 08:31:26

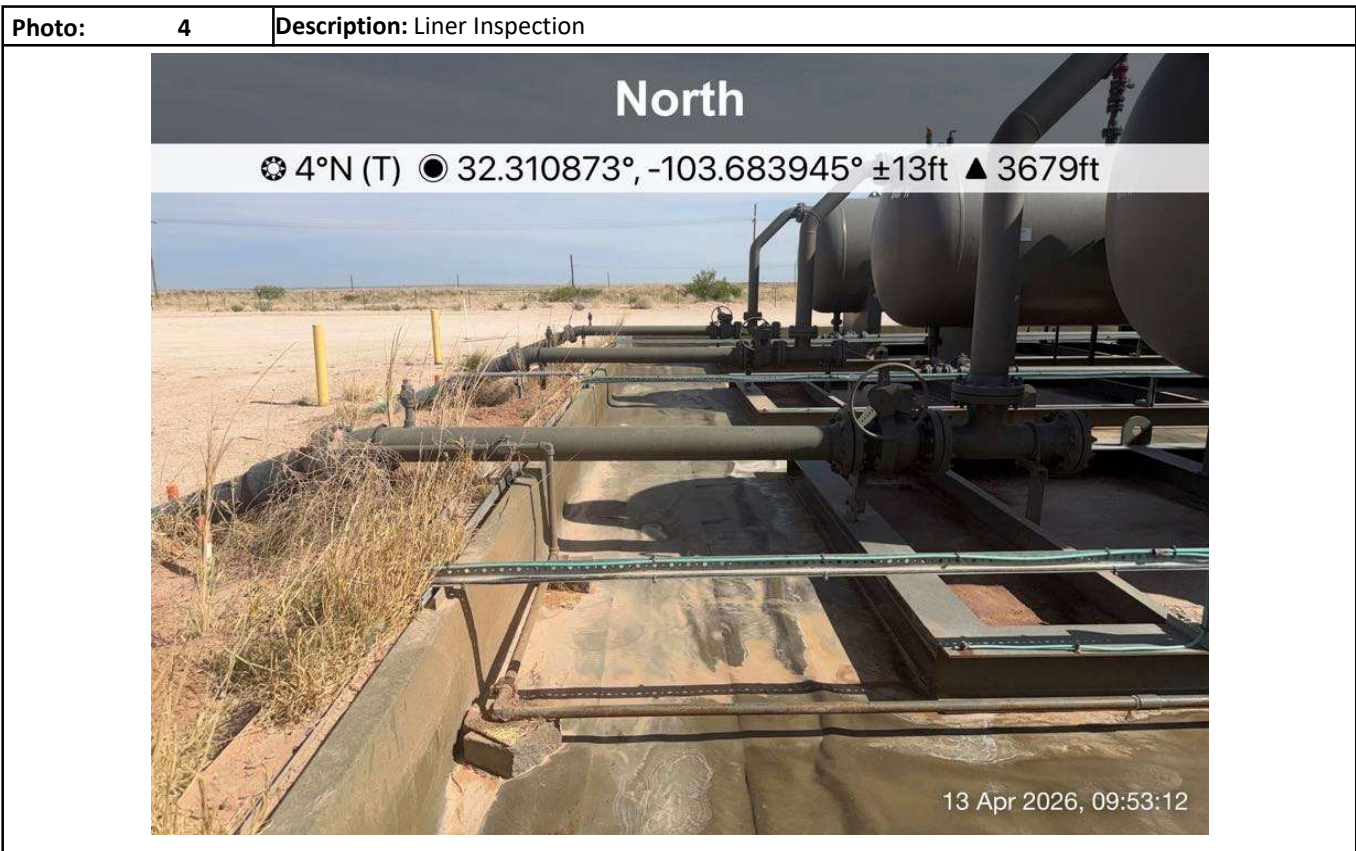
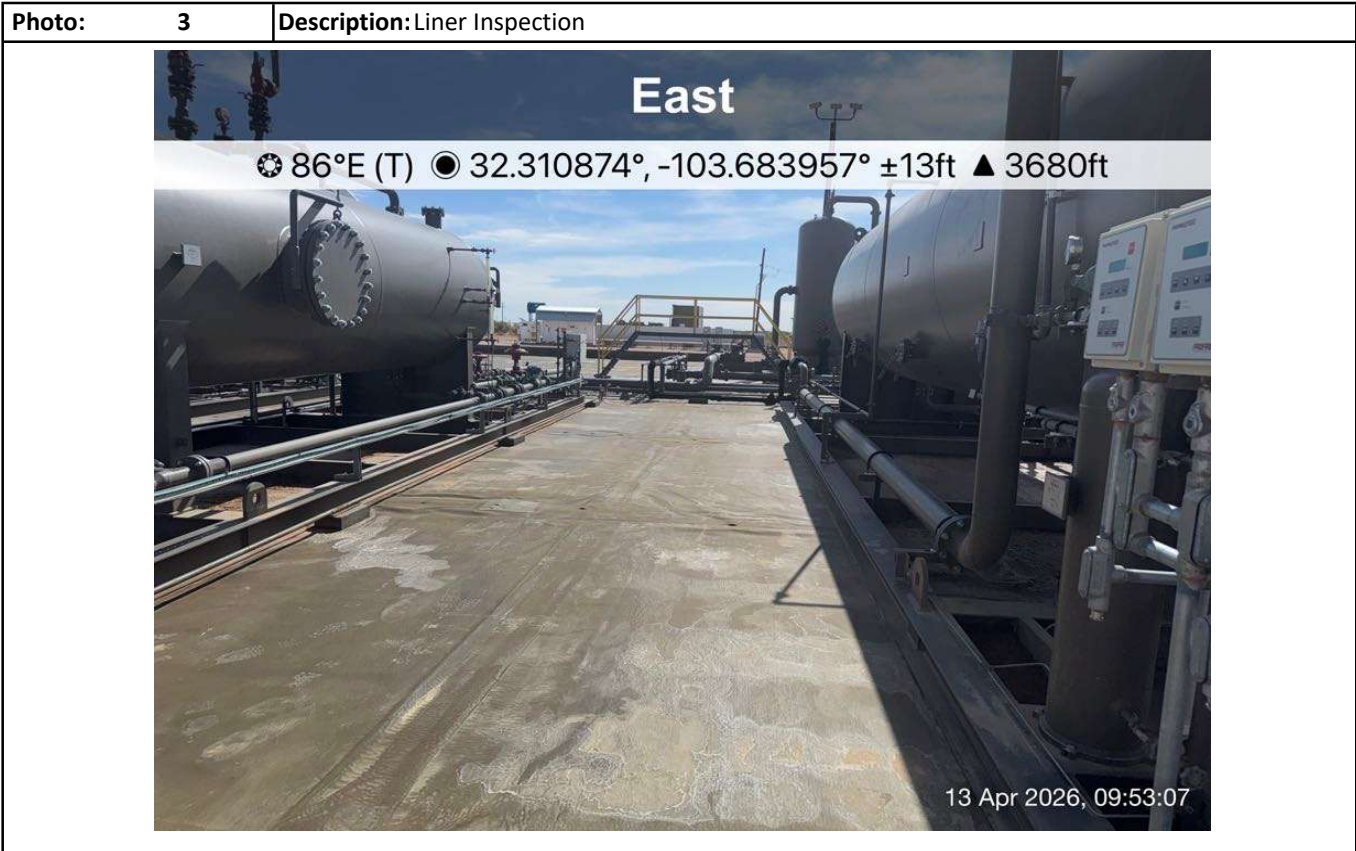
Photo:	2	Description: Liner Inspection
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North West

☉ 298°NW (T) ☉ 32.310771°, -103.683951° ±3ft ▲ 3680ft

13 Apr 2026, 09:52:54

Photographs



Photographs

Photo:	5	Description: Liner Inspection
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East

☉ 86°E (T) ● 32.310917°, -103.683948° ±13ft ▲ 3683ft

13 Apr 2026, 09:53:24

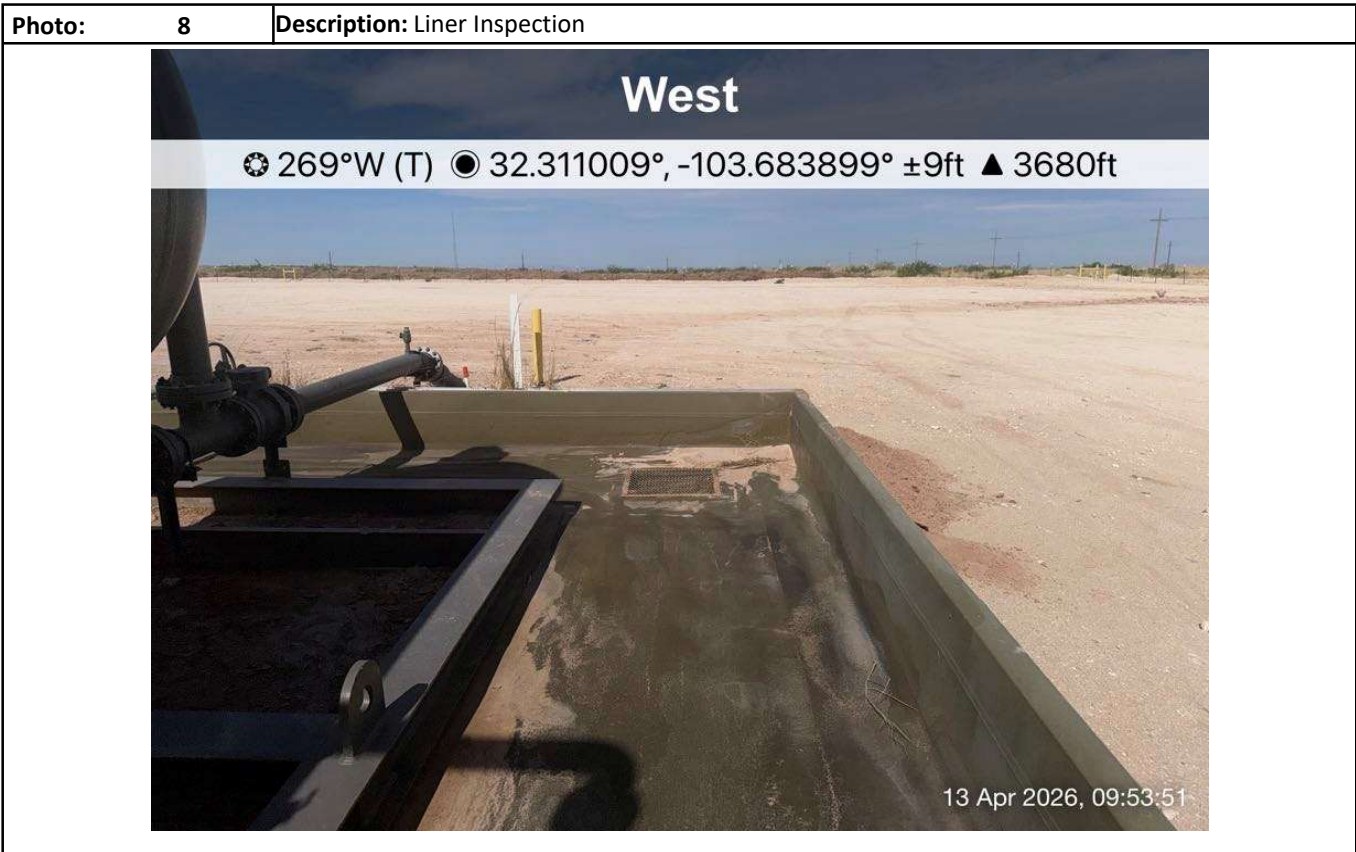
Photo:	6	Description: Liner Inspection
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East

☉ 88°E (T) ● 32.310951°, -103.683945° ±13ft ▲ 3682ft

13 Apr 2026, 09:53:34

Photographs




Photographs

Photo:	9	Description: Liner Inspection
---------------	----------	--------------------------------------

East

☉ 89°E (T) ● 32.311010°, -103.683770° ±9ft ▲ 3686ft




13 Apr 2026, 09:54:03

Photo:	10	Description: Liner Inspection
---------------	-----------	--------------------------------------

South

☉ 172°S (T) ● 32.311004°, -103.683767° ±9ft ▲ 3684ft




13 Apr 2026, 09:54:07

Photographs

Photo:	11	Description: Liner Inspection
---------------	-----------	--------------------------------------

South East

📍 119°SE (T) 📍 32.310951°, -103.683684° ±13ft ▲ 3684ft




13 Apr 2026, 09:54:17

Photo:	12	Description: Liner Inspection
---------------	-----------	--------------------------------------

North East

📍 51°NE (T) 📍 32.310952°, -103.683691° ±9ft ▲ 3683ft




13 Apr 2026, 09:54:20

Photographs

Photo:	13	Description: Liner Inspection
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South West

📍 231°SW (T) 📍 32.310954°, -103.683573° ±9ft ▲ 3684ft




13 Apr 2026, 09:54:36

Photo:	14	Description: Liner Inspection
---------------	-----------	--------------------------------------

West

📍 265°W (T) 📍 32.310974°, -103.683734° ±9ft ▲ 3682ft




13 Apr 2026, 09:55:02

Photographs

Photo:	15	Description: Liner Inspection
---------------	-----------	--------------------------------------

West

📍 262°W (T) 📍 32.310937°, -103.683750° ±9ft ▲ 3679ft



13 Apr 2026, 09:55:10

Photo:	16	Description: Liner Inspection
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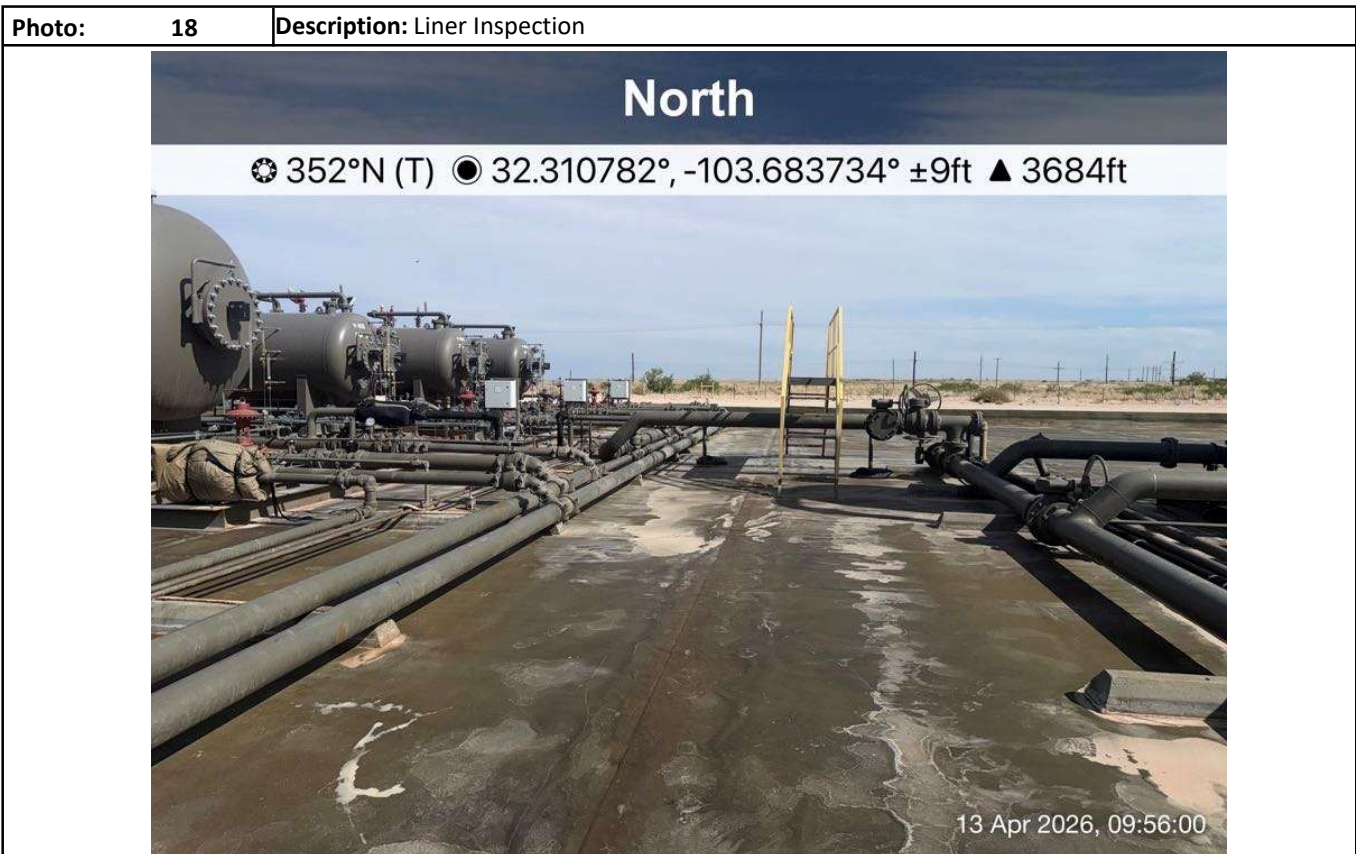
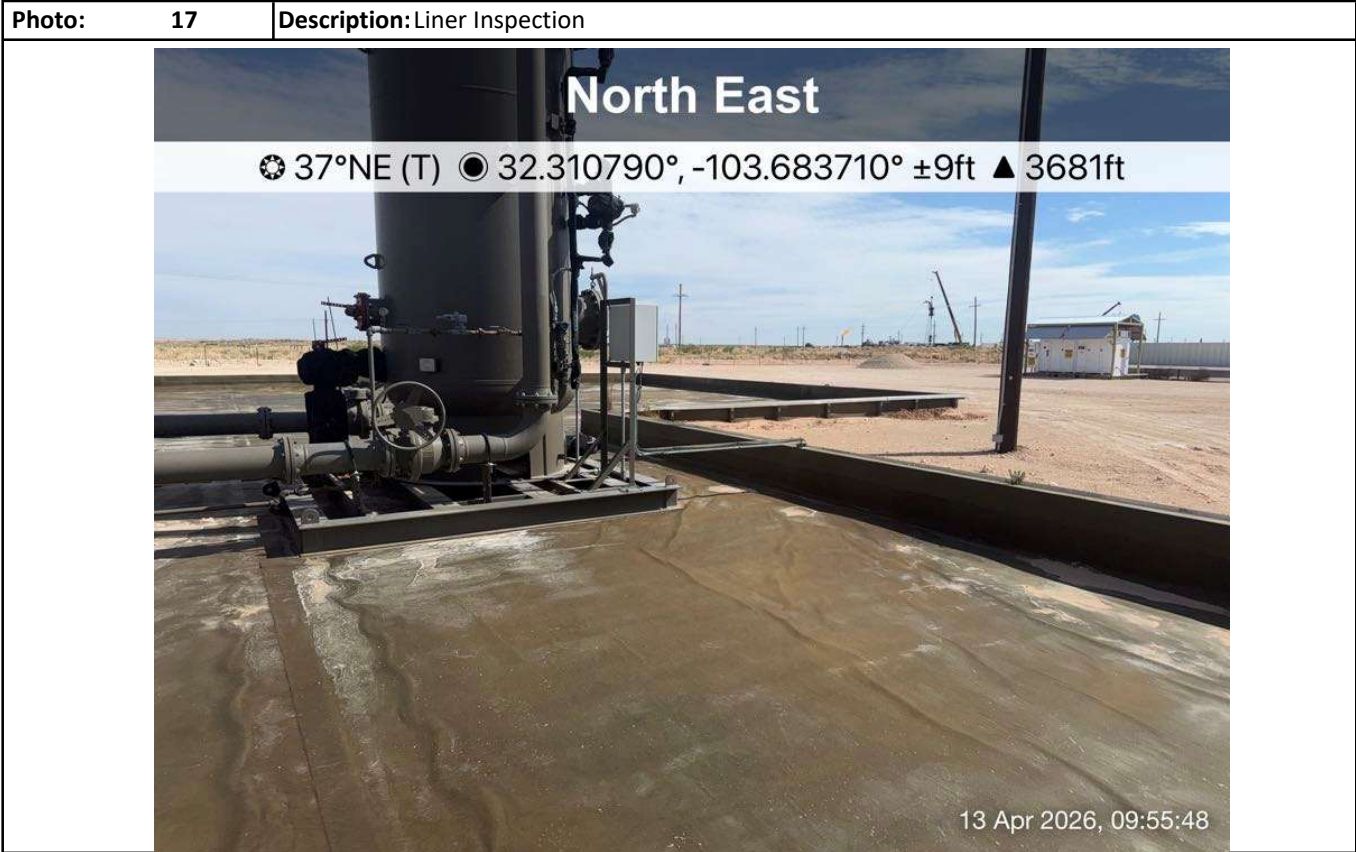
West

📍 257°W (T) 📍 32.310898°, -103.683760° ±9ft ▲ 3679ft

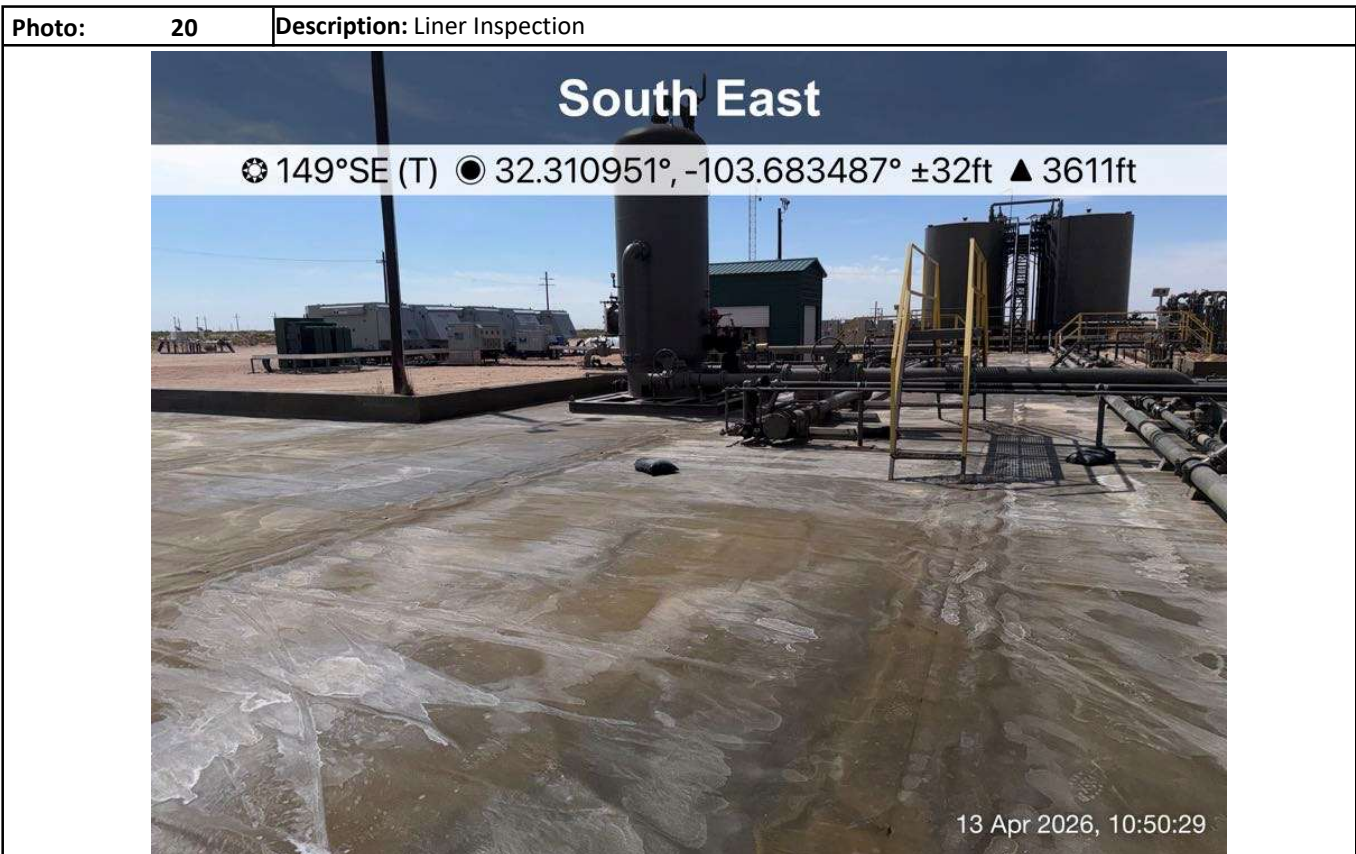
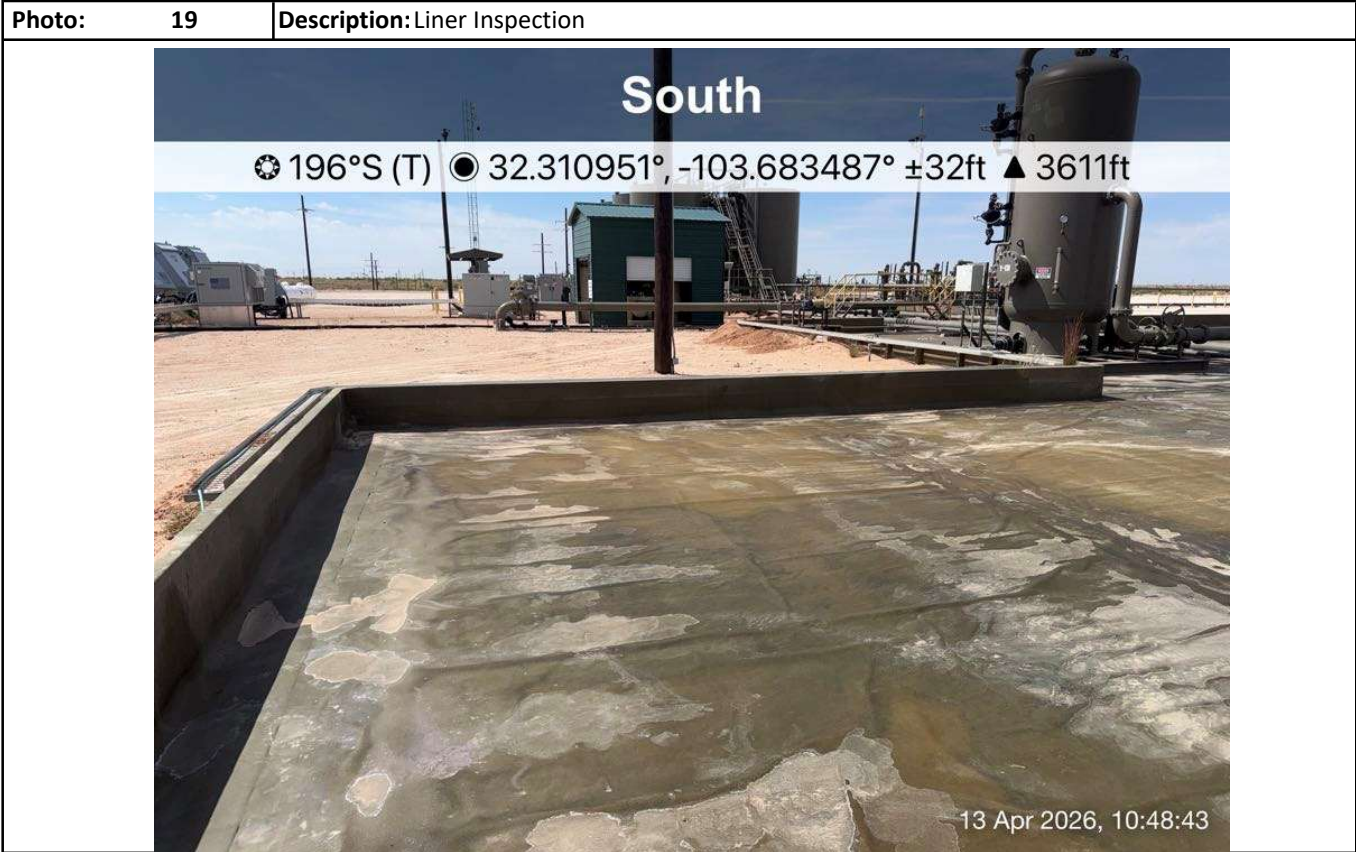


13 Apr 2026, 09:55:18

Photographs



Photographs



Attachment IV

Depth to Groundwater



New Mexico Office of the State Engineer Wells With Well Log Information

(A
CLW#####
in the
POD suffix
indicates the (R=POD has
POD has been replaced &
no longer serves a water
right file.)

been replaced,
O=orphaned,
C=the file is closed)

(quarters are
1=NW 2=NE
3=SW 4=SE)
(quarters are
smallest to largest)

(NAD83 UTM in meters) (meters) (in feet)

POD Number	Code	Sub basin	County	Source	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Distance	Start Date	Finish Date	Log File Date	Borehole Depth	Depth Water First Encountered	Driller	License Number
C 05058	POD1	CUB	LE		SE	SE	NW	16	23S	32E	624195.4	3574968.5	718	2026-03-25	2026-03-25	2026-04-06	60		JAMES HAWLEY	1862

Record Count: 1

UTM Filters (in meters):

Easting: 623909.00

Northing: 3575627.00

Radius: 805

* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Attachment V Liner Inspection Report

Liner Inspection Form



Client Devon Energy Production Company, LP
 Site Name Gato Grande 16 CTB 1
 Lat/Long 32.193095, -103.74884
 Release Date 20-Dec-25
 Incident Number NAPP2535868597
 NMOCD Notified 07-Apr-26
 Inspection Date 4-13-26

Observations	Yes	No	Comments
Is the liner present?	✓		
Is the liner torn?		✓	
Are there visible holes in the liner?		✓	
Is the liner retaining any liquids?		✓	
Does it appear the liner had the ability to contain the leak?	✓		

Type of liner: Earthen with liner Earthen no liner
 Metal with Poly Lining Metal with Spray Epoxy Lining
 Other: _____

Other concerns or observations: No visible tears

Inspector Name Hector Luna
 Inspector Signature Hector Luna

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 576100

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 576100
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2535868597
Incident Name	NAPP2535868597 GATO GRANDE 16 CTB 1 @ FAPP2420625170
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2420625170] GATO GRANDE 16 CTB 1

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	GATO GRANDE 16 CTB 1
Date Release Discovered	12/20/2025
Surface Owner	State

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Corrosion Dump Line Produced Water Released: 149 BBL Recovered: 149 BBL Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Main water dump line developed pinhole leak. Fluids released to lined secondary containment.

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QUESTIONS, Page 2

Action 576100

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 576100
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 04/16/2026
--	--

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 3

Action 576100

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 576100
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 (mi.)
Any other fresh water well or spring	Greater than 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Greater than 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	04/10/2026
On what date will (or did) the final sampling or liner inspection occur	04/13/2026
On what date will (or was) the remediation complete(d)	04/13/2026
What is the estimated surface area (in square feet) that will be remediated	17000
What is the estimated volume (in cubic yards) that will be remediated	0

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed. The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 4

Action 576100

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 576100
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
Is (or was) there affected material present needing to be removed	Yes
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvsn.com Date: 04/16/2026
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

Sante Fe Main Office
Phone: (505) 476-3441

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QUESTIONS, Page 6

Action 576100

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 576100
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	572341
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	04/13/2026
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	17000

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	17000
What was the total volume (cubic yards) remediated	0
Summarize any additional remediation activities not included by answers (above)	The Liner Inspection and correspondence with NMOCD were conducted in accordance with applicable NMOCD Regulations.

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.ralej@dv.com Date: 04/16/2026
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CONDITIONS

Action 576100

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 576100
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
michael.buchanan	Remediation closure and liner inspection approved. The liner appears to be in good condition, however, it is noted in multiple photos that sand and silt are covering parts of the liner. Please ensure the bottom of the liner is completely visible for future liner inspections.	4/24/2026