

$$\pi(r^2) \cdot h = V$$

~39 ft³ or 292 gallons of sulfuric acid, water, and soda ash mix

Hilcorp – San Juan Gas Plant Remediation Closure Report



Hilcorp Energy

San Juan Gas Plant
36.731985, -107.969295
NMOCD Incident # nAPP2536374542
Section 14, Township 29 North, Range 11 W
San Juan County, New Mexico

March 16, 2026

Submitted To:

Hilcorp Energy

382 Rd 3100

Aztec, NM 87410

Attn: Clara Cardoza

Phone: 505.599-3400

E-mail: ccardoza@hilcorp.com



Practical Solutions for a Better Tomorrow

Arizona • Colorado • New Mexico • Texas • Utah

Table of Contents

Hilcorp
SJ Gas Plant Acid Clean-up– Closure Report
Section 14, Township 29, Range 11
San Juan County, New Mexico

1.0 INTRODUCTION..... 1

1.1 SITE DESCRIPTION & BACKGROUND..... 1

2.0 CLOSURE CRITERIA 1

3.0 REMEDIATION ACTIVITIES 2

4.0 SOIL SAMPLING METHODOLOGY 2

5.0 RECLAMATION..... 3

6.0 CONCLUSION 3

7.0 STANDARD PRACTICE AND LIABILITIES 3

Figures: Figure 1, Vicinity Map
Figure 2, Site Map

Tables: Table 1, Soil Analytical Summary Results

Appendix: Appendix A, Site Photography
Appendix B, Laboratory Analytical Results
Appendix C, Waste Disposal
Appendix D, Variance Approval

Page Left Intentionally Blank

1.0 Introduction

1.1 Site Description & Background

During the week of December 15th-19th, 2025, Envirotech and Hilcorp personnel identified a release of Water used to clean out a Sulfuric acid holding tank, at the San Juan Gas Plant. During the maintenance and cleanout phase of the project, acidic water was pumped from the tank into a large plastic containment pool for neutralization using soda ash (sodium carbonate).

At the end of one workday, due to time constraints, a portion of the acidic water was left in the pool to continue neutralizing overnight. During the night, an leak occurred when the solution corroded a metal drain plug at the base of the containment pool. The plug should have been made of a more resistant material (plastic). This failure allowed approximately 100–200 gallons of acidic solution to release to the surrounding soil. The affected area was promptly identified, secured, neutralized, and covered with 500mil Poly for the remainder of the tank cleaning process. No surface water bodies, groundwater wells, or off-site migration were impacted, and the incident was promptly reported as required.

<u>Operator:</u>	Hilcorp
<u>Site Name:</u>	SJ Gas Plant
<u>NM EMNRD OCD Incident ID No.</u>	nAPP2536374542
<u>Location:</u>	Latitude: 36.731985, Longitude: -107.969295 San Jaun County, New Mexico
<u>Property Owner:</u>	Hilcorp
<u>Regulatory:</u>	NMOCD

The subject spill site is located within Section 14, Township 29 North, Range 11 West, San Juan County, New Mexico. The site location is further described as latitude 36.731985 and longitude -107.969295; see **Figure 1, Vicinity Map**.

2.0 Closure Criteria

The closure of the site is based on background pH levels from the surrounding area. Hilcorp was granted a variance to sample for only pH due to the product that was spilled. The variance approval is attached **see; Appendix D, Variance approval**.

3.0 Remediation Activities

On January 12th, 2025, Envirotech arrived on site to uncover and assess the contaminated area. The contaminated soil area was delineated, and excavation activities were initiated. Field pH screening was conducted to guide excavation depth and boundaries. The impacted area was divided into six sampling sections, each 200 square feet or smaller, to ensure adequate characterization and documentation.

A total of approximately 25 cubic yards of soil was excavated and placed in a containment south of the spill area, pending proper disposal at an approved facility. Excavation depths varied throughout the spill area, with a max depth of six (6) inches. On January 13th, excavation and field screening activities concluded.

On January 16th, 2026, confirmation sampling began (following a 48-hour sampling notice). For each of the six excavation sections, a five-point composite sample was collected jarred, labeled, and transported on ice to the laboratory for analysis. Samples were analyzed for pH to verify that neutralization was achieved and that no residual acidic conditions remained see; **Table 1 Soil Analytical Summary Results**. A Hilcorp representative was present during the confirmation sampling. The contaminated soil was profiled into San Juan County Regional Landfill. Upon profile approval Envirotech returned to the site on March 6, 2026 to transport the waste to the landfill. Envirotech transported 60.74 tons of sulfuric acid contaminated soil to Waste Management of New Mexico, San Juan County.

4.0 Soil Sampling Methodology

Soil within the suspected impact area was evaluated using both field screening and confirmatory laboratory analysis to document conditions following the release. Field screening for pH was conducted using a soil paste test, where soil from each potential impact zone was mixed with distilled water in a clean container to form a uniform paste, allowed to equilibrate, and then measured with a calibrated pH meter. The probe was rinsed with distilled water between measurements to prevent cross-contamination.

Following field screening, the excavation footprint was divided into six sampling sections, each 200 square feet or less, to comply with current New Mexico Oil Conservation Division composite sampling guidance. From each section, a five-point composite sample was collected by obtaining approximately equal aliquots from five locations distributed across the section, homogenizing the material in a clean container, and transferring the composite into laboratory-supplied jars. Samples were labeled, placed on ice in a cooler, and transported under chain-of-custody to the analytical laboratory for pH determination. Laboratory results for samples CS-1 through CS-6

ranged from pH 7.58 to 7.96, and the background sample measured pH 7.81, indicating that all confirmation samples were within the neutral range and consistent with background conditions, demonstrating that residual acidic impacts were not present in the remaining soil.

5.0 Reclamation

The excavation was backfilled with clean material, leveled, and compacted to provide a stable base and prevent future subsidence. The backfilled area was then graveled to match existing site surfacing and to promote drainage consistent with surrounding operational areas. Following backfilling and surfacing, the location was contoured to the surrounding grade to maintain existing drainage patterns and to prevent ponding or erosion. These activities restored the affected area to pre-incident conditions suitable for ongoing facility use and access.

6.0 Conclusion

Envirotech and Hilcorp conducted timely response actions to identify, contain, and remediate the release of sulfuric acid tank rinse water at the San Juan Gas Plant during the week of December 15–19, 2025. On January 12, 2025, Envirotech mobilized to the site to uncover, delineate, and excavate the impacted soil, using soil paste pH field screening to guide the limits of excavation. Excavation and field screening activities were completed on January 13, 2025, and approximately 25 cubic yards of impacted soil were removed from the affected area and staged onsite pending acceptance to Waste Management of New Mexico, San Juan County. On January 16, 2026, confirmation samples were collected from six discrete sampling sections, and laboratory analytical results showed soil pH values ranging from 7.58 to 7.96, consistent with the background pH of 7.81 and indicating that residual acidic impacts are no longer present. The excavation was subsequently backfilled, graveled, and contoured to the surrounding grade, restoring the site to conditions suitable for ongoing operations. March 6, 2026, Envirotech transported 60.74 tons of contaminated soil to Waste Management of New Mexico, San Juan County. Envirotech considers the release adequately addressed and the site eligible for regulatory closure.

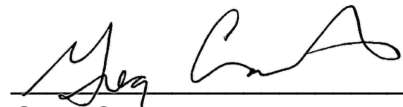
7.0 Standard Practice and Liabilities

The work and services provided were in accordance with NM EMNRD OCD standards and within the approved variance parameters. All observations and conclusions provided here are based on the information and current site conditions found at the subject well site. This work has been conducted and reported in accordance with generally accepted professional practices in geology, engineering, environmental

chemistry, and hydrogeology.

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully Submitted,
ENVIROTECH, INC.



Greg Crabtree, PE
Environmental Project Manager
gcrabtree@envirotech-inc.com

Figures



Figure 1, *Vicinity Map*

Figure 2, *Site Map*



Practical Solutions for a Better Tomorrow

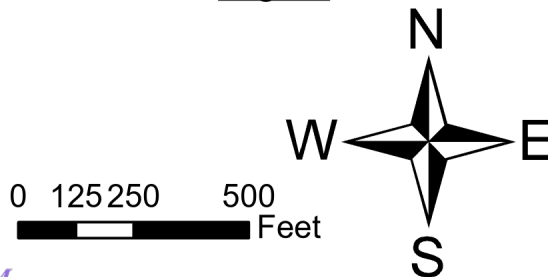


Figure #1, Vicinity Map

Hilcorp
 San Juan Gas Plant
 Acid Clean-up
 San Juan County
 Bloomfield, New Mexico
 Project #17051-0226

Released to Imaging: 4/27/2026 1:44:44 PM

Legend



Environmental Scientists and Engineers
 5796 U.S Highway 64
 Farmington, New Mexico 87401
 505.632.0615
 Date Drawn: 2/3/2026
 Drawn by: P. Steiner



Microsoft, Vantor

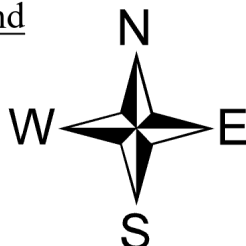
Microsoft, Vantor

Figure #2, Site Map

Hilcorp
 San Juan Gas Plant
 Acid Clean-up
 San Juan County
 Bloomfield, New Mexico
 Project #17051-0226

Legend

 Sample Plots



0 10 20 40 Feet



Environmental Scientists and Engineers
 5796 U.S Highway 64
 Farmington, New Mexico 87401
 505.632.0615
 Date Drawn: 2/3/2026
 Drawn by: P. Steiner

Table

Table 1: Analytical Results



Practical Solutions for a Better Tomorrow

Table 1: Summary of Analytical Results

<u>Date</u>	<u>Sample Name</u>	<u>pH</u>
1/16/26	CS-1	7.79
	CS-2	7.71
	CS-3	7.88
	CS-4	7.96
	CS-5	7.82
	CS-6	7.58
1/21/26	Background	7.81

Appendix A



Site Photography



Practical Solutions for a Better Tomorrow

**Site Photography
Hilcorp-San Juan Gas Plant
March 2026**



Photo 1: Spill Area



Photo 2: Excavated soil around concrete pad

**Site Photography
Hilcorp-San Juan Gas Plant
March 2026**



Photo 3: Excavated area around concrete

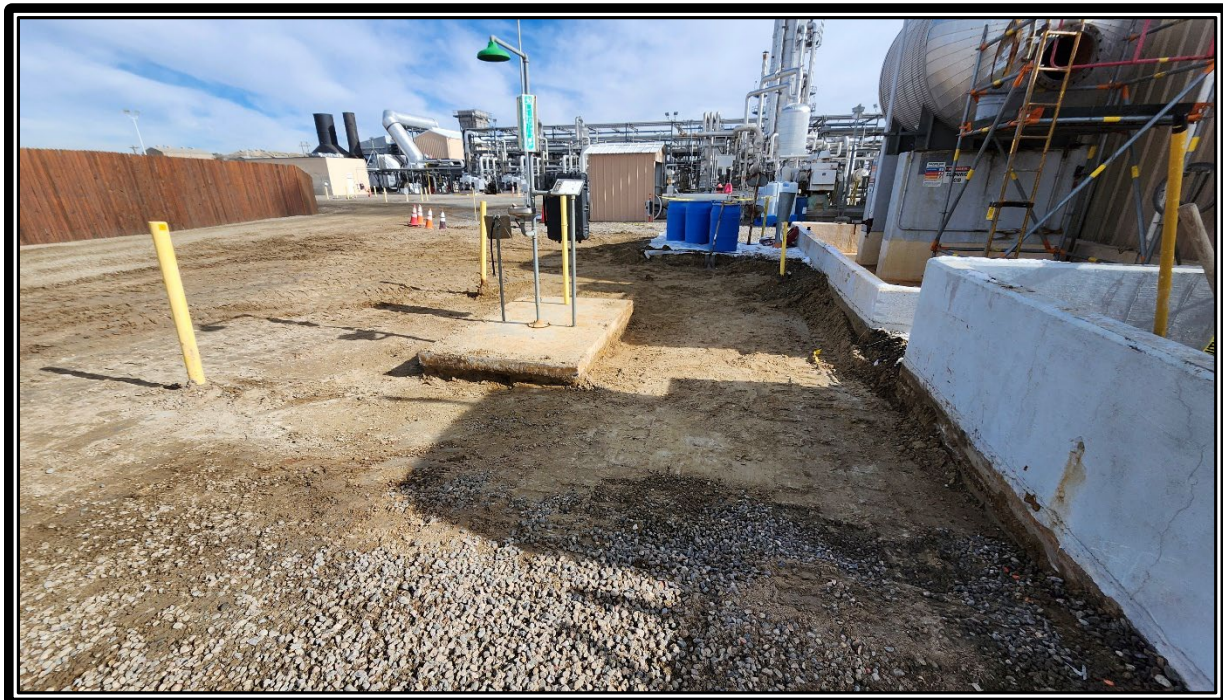


Photo 4: Overall Excavation

**Site Photography
Hilcorp-San Juan Gas Plant
March 2026**



Photo 5: Backfilled area



Photo 6: Backfilled area

Appendix B

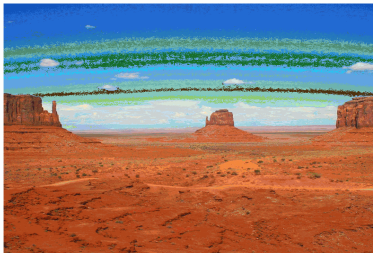


Laboratory Analytical Results



Practical Solutions for a Better Tomorrow

Report to:
Greg Crabtree



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Hilcorp Energy Co

Project Name: SJ Gas Plant-Acid Excav.Samples

Work Order: E601123

Job Number: 17051-0226

Received: 1/16/2026

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
1/20/26

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.



Date Reported: 1/20/26

Greg Crabtree
PO Box 61529
Houston, TX 77208

Project Name: SJ Gas Plant-Acid Excav.Samples
Workorder: E601123
Date Received: 1/16/2026 10:21:00AM

Greg Crabtree,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 1/16/2026 10:21:00AM, under the Project Name: SJ Gas Plant-Acid Excav.Samples.

The analytical test results summarized in this report with the Project Name: SJ Gas Plant-Acid Excav.Samples apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
Office: 505-632-1881
rainaschwanz@envirotech-inc.com

Field Offices:

Southern New Mexico Area

Lynn Jarboe
Laboratory Technical Representative
Office: 505-421-LABS(5227)
Cell: 505-320-4759
ljjarboe@envirotech-inc.com

Michelle Gonzales
Client Representative
Office: 505-421-LABS(5227)
Cell: 505-947-8222
mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

Table of Contents

Title Page	1
Cover Page	2
Table of Contents	3
Sample Summary	4
Sample Data	5
CS-1	5
CS-2	6
CS-3	7
CS-4	8
CS-5	9
CS-6	10
QC Summary Data	11
QC - Wet Chemistry by EPA 9045D	11
Definitions and Notes	12
Chain of Custody etc.	13

Sample Summary

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: SJ Gas Plant-Acid Excav.Samples Project Number: 17051-0226 Project Manager: Greg Crabtree	Reported: 01/20/26 15:40
--	---	------------------------------------

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
CS-1	E601123-01A	Soil	01/16/26	01/16/26	Glass Jar, 4 oz.
CS-2	E601123-02A	Soil	01/16/26	01/16/26	Glass Jar, 4 oz.
CS-3	E601123-03A	Soil	01/16/26	01/16/26	Glass Jar, 4 oz.
CS-4	E601123-04A	Soil	01/16/26	01/16/26	Glass Jar, 4 oz.
CS-5	E601123-05A	Soil	01/16/26	01/16/26	Glass Jar, 4 oz.
CS-6	E601123-06A	Soil	01/16/26	01/16/26	Glass Jar, 4 oz.



Sample Data

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: SJ Gas Plant-Acid Excav.Samples Project Number: 17051-0226 Project Manager: Greg Crabtree	Reported: 1/20/2026 3:40:39PM
--	---	---

CS-1

E601123-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Wet Chemistry by EPA 9045D	pH Units	pH Units	Analyst: CP			Batch: 2604007
pH @25°C	7.79		1	01/19/26	01/19/26	



Sample Data

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: SJ Gas Plant-Acid Excav.Samples Project Number: 17051-0226 Project Manager: Greg Crabtree	Reported: 1/20/2026 3:40:39PM
--	---	---

CS-2

E601123-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Wet Chemistry by EPA 9045D pH @25°C	7.71	pH Units	1	01/19/26	01/19/26	Analyst: CP Batch: 2604007



Sample Data

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: SJ Gas Plant-Acid Excav.Samples Project Number: 17051-0226 Project Manager: Greg Crabtree	Reported: 1/20/2026 3:40:39PM
--	---	---

CS-3

E601123-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Wet Chemistry by EPA 9045D	pH Units	pH Units	Analyst: CP			Batch: 2604007
pH @25°C	7.88		1	01/19/26	01/19/26	



Sample Data

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: SJ Gas Plant-Acid Excav.Samples Project Number: 17051-0226 Project Manager: Greg Crabtree	Reported: 1/20/2026 3:40:39PM
--	---	---

CS-4

E601123-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Wet Chemistry by EPA 9045D pH @25°C	7.96	pH Units	1	01/19/26	01/19/26	Analyst: CP Batch: 2604007



Sample Data

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: SJ Gas Plant-Acid Excav.Samples Project Number: 17051-0226 Project Manager: Greg Crabtree	Reported: 1/20/2026 3:40:39PM
--	---	---

CS-5

E601123-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Wet Chemistry by EPA 9045D	pH Units	pH Units	Analyst: CP			Batch: 2604007
pH @25°C	7.82		1	01/19/26	01/19/26	



Sample Data

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: SJ Gas Plant-Acid Excav.Samples Project Number: 17051-0226 Project Manager: Greg Crabtree	Reported: 1/20/2026 3:40:39PM
--	---	---

CS-6

E601123-06

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Wet Chemistry by EPA 9045D	pH Units	pH Units	Analyst: CP			Batch: 2604007
pH @25°C	7.58		1	01/19/26	01/19/26	



QC Summary Data

Hilcorp Energy Co	Project Name:	SJ Gas Plant-Acid Excav.Samples	Reported:
PO Box 61529	Project Number:	17051-0226	
Houston TX, 77208	Project Manager:	Greg Crabtree	1/20/2026 3:40:39PM

Wet Chemistry by EPA 9045D

Analyst: CP

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	pH Units	pH Units	pH Units	pH Units	%	%	%	%	

LCS (2604007-BS1)

Prepared: 01/19/26 Analyzed: 01/19/26

pH	7.99		8.00		99.9	98.75-101.25			
----	------	--	------	--	------	--------------	--	--	--

Duplicate (2604007-DUP1)

Source: E601123-03

Prepared: 01/19/26 Analyzed: 01/19/26

pH	7.89			7.88			0.127	20	
----	------	--	--	------	--	--	-------	----	--

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Hilcorp Energy Co	Project Name:	SJ Gas Plant-Acid Excav.Samples	
PO Box 61529	Project Number:	17051-0226	Reported:
Houston TX, 77208	Project Manager:	Greg Crabtree	01/20/26 15:40

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Released to Imaging: 4/27/2026 1:44:44 PM

Page 13 of 14

Received by OCD: 3/19/2026 12:00:18 AM

Client Information				Invoice Information				Lab Use Only				TAT				State			
Client: Hilcorp				Company:				Lab WO#		Job Number		1D	2D	3D	Std	NM	CO	UT	TX
Project Name: SJ Gas Plant- Acid Excav. Samples				Address:				E1001123		17051-0226		<input checked="" type="checkbox"/>				<input checked="" type="checkbox"/>			
Project Manager: Greg Crabtree				City, State, Zip:															
Address:				Phone:															
City, State, Zip:				Email:															
Phone:				Miscellaneous:															
Email:																			
Sample Information											Analysis and Method						EPA Program		
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Field Filter	Lab Number	BTEX by 8021	VOC by 8260	Chloride 300.0	BDOC - NM	TPH	PH			SDWA	CWA	RCRA		
8:41	1/16/26	S	1	CS-1		1						X					X		
8:46		S	1	CS-2		2						X					X		
8:51		S	1	CS-3		3						X					X		
8:57		S	1	CS-4		4						X					X		
9:02		S	1	CS-5		5						X					X		
9:06		S	1	CS-6		6						X					X		
Additional Instructions:																			
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																			
Sampled by: A. FOUTZ																			
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time		Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days. Lab Use Only Received on ice: <input checked="" type="radio"/> Y <input type="radio"/> N							
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time									
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time									
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time									
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time									
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other										Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA									
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																			

Page 31 of 58

Envirotech Analytical Laboratory

Printed: 1/16/2026 10:37:16AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client: Hilcorp Energy Co	Date Received: 01/16/26 10:21	Work Order ID: E601123
Phone: -	Date Logged In: 01/16/26 10:24	Logged In By: Caitlin Mars
Email: gcrabtree@envirotech-inc.com	Due Date: 01/19/26 17:00 (1 day TAT)	

Chain of Custody (COC)

- 1. Does the sample ID match the COC? Yes
- 2. Does the number of samples per sampling site location match the COC? Yes
- 3. Were samples dropped off by client or carrier? Yes
- 4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
- 5. Were all samples received within holding time? Yes

Carrier: Austin Foutz

Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this discussion.

Comments/Resolution

Sample Turn Around Time (TAT)

- 6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

- 7. Was a sample cooler received? Yes
- 8. If yes, was cooler received in good condition? Yes
- 9. Was the sample(s) received intact, i.e., not broken? Yes
- 10. Were custody/security seals present? No
- 11. If yes, were custody/security seals intact? NA
- 12. Was the sample received on ice? Yes

Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

- 13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

- 14. Are aqueous VOC samples present? No
- 15. Are VOC samples collected in VOA Vials? NA
- 16. Is the head space less than 6-8 mm (pea sized or less)? NA
- 17. Was a trip blank (TB) included for VOC analyses? NA
- 18. Are non-VOC samples collected in the correct containers? Yes
- 19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

- 20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? Yes

Sample Preservation

- 21. Does the COC or field labels indicate the samples were preserved? No
- 22. Are sample(s) correctly preserved? NA
- 24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

- 26. Does the sample have more than one phase, i.e., multiphase? No
- 27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

- 28. Are samples required to get sent to a subcontract laboratory? No
- 29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

Report to:
Greg Crabtree



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Hilcorp Energy Co

Project Name: Acid Tank Cleanout

Work Order: E601192

Job Number: 17051-0226

Received: 1/21/2026

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
1/22/26

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.



Date Reported: 1/22/26

Greg Crabtree
PO Box 61529
Houston, TX 77208

Project Name: Acid Tank Cleanout
Workorder: E601192
Date Received: 1/21/2026 1:58:00PM

Greg Crabtree,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 1/21/2026 1:58:00PM, under the Project Name: Acid Tank Cleanout.

The analytical test results summarized in this report with the Project Name: Acid Tank Cleanout apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
Office: 505-632-1881
rainaschwanz@envirotech-inc.com

Field Offices:

Southern New Mexico Area

Lynn Jarboe
Laboratory Technical Representative
Office: 505-421-LABS(5227)
Cell: 505-320-4759
ljjarboe@envirotech-inc.com

Michelle Gonzales
Client Representative
Office: 505-421-LABS(5227)
Cell: 505-947-8222
mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

Table of Contents

Title Page	1
Cover Page	2
Table of Contents	3
Sample Summary	4
Sample Data	5
Background	5
QC Summary Data	6
QC - Wet Chemistry by EPA 9045D	6
Definitions and Notes	7
Chain of Custody etc.	8

Sample Summary

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: Acid Tank Cleanout Project Number: 17051-0226 Project Manager: Greg Crabtree	Reported: 01/22/26 16:01
--	--	------------------------------------

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Background	E601192-01A	Soil	01/21/26	01/21/26	Glass Jar, 2 oz.
	E601192-01B	Soil	01/21/26	01/21/26	Glass Jar, 2 oz.



Sample Data

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: Acid Tank Cleanout Project Number: 17051-0226 Project Manager: Greg Crabtree	Reported: 1/22/2026 4:01:14PM
--	--	---

Background E601192-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Wet Chemistry by EPA 9045D	pH Units	pH Units	Analyst: CP			Batch: 2604107
pH @25°C	7.81		1	01/22/26	01/22/26	



QC Summary Data

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: Acid Tank Cleanout Project Number: 17051-0226 Project Manager: Greg Crabtree	Reported: 1/22/2026 4:01:14PM
--	--	---

Wet Chemistry by EPA 9045D

Analyst: CP

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	pH Units	pH Units	pH Units	pH Units	%	%	%	%	

LCS (2604107-BS1)

Prepared: 01/22/26 Analyzed: 01/22/26

pH	7.99		8.00		99.9	98.75-101.25			
----	------	--	------	--	------	--------------	--	--	--

Duplicate (2604107-DUP1)

Source: E601191-01

Prepared: 01/22/26 Analyzed: 01/22/26

pH	7.95				7.93		0.252	20	
----	------	--	--	--	------	--	-------	----	--

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Hilcorp Energy Co	Project Name:	Acid Tank Cleanout	
PO Box 61529	Project Number:	17051-0226	Reported:
Houston TX, 77208	Project Manager:	Greg Crabtree	01/22/26 16:01

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Client Information				Invoice Information				Lab Use Only				TAT				State				
Client: Hilcorp				Company:				Lab WO#		Job Number		1D	2D	3D	Std	NM	CO	UT	TX	
Project Name: Acid tank cleanout				Address:				E1201192		17051-0226		X			X	X				
Project Manager: Greg Crabtree				City, State, Zip:																
Address:				Phone:																
City, State, Zip:				Email:																
Phone:				Miscellaneous:																
Email: Enviro																				
Sample Information										Analysis and Method						EPA Program				
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Field Filter	Lab Number	DRO/GRO by 8015	GRO/DRO by 8015	BTEX by 8021	Chlorides 300.0	VOC 8260	sVOC 8270	RCRA 8 Metals	RCI	PCB	pH	SDWA	CWA	RCRA	
12:18	1/21/2026	S	2	Background		1													X	
Additional Instructions:																				
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																				
Sampled by: J.Garcia																				
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time	Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days. Lab Use Only Received on ice: (Y/N)														
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time															
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time															
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time															
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time															
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other										Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA										
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																				

Envirotech Analytical Laboratory

Printed: 1/21/2026 2:14:43PM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client: Hilcorp Energy Co	Date Received: 01/21/26 13:58	Work Order ID: E601192
Phone: -	Date Logged In: 01/21/26 14:13	Logged In By: Caitlin Mars
Email: gcrabtree@envirotech-inc.com	Due Date: 01/22/26 17:00 (1 day TAT)	

Chain of Custody (COC)

- 1. Does the sample ID match the COC? Yes
- 2. Does the number of samples per sampling site location match the COC? Yes
- 3. Were samples dropped off by client or carrier? Yes
- 4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
- 5. Were all samples received within holding time? Yes

Carrier: Isaac Garcia

Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this discussion.

Comments/Resolution

Sample Turn Around Time (TAT)

- 6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

- 7. Was a sample cooler received? Yes
- 8. If yes, was cooler received in good condition? Yes
- 9. Was the sample(s) received intact, i.e., not broken? Yes
- 10. Were custody/security seals present? No
- 11. If yes, were custody/security seals intact? NA
- 12. Was the sample received on ice? Yes

Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

- 13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

- 14. Are aqueous VOC samples present? No
- 15. Are VOC samples collected in VOA Vials? NA
- 16. Is the head space less than 6-8 mm (pea sized or less)? NA
- 17. Was a trip blank (TB) included for VOC analyses? NA
- 18. Are non-VOC samples collected in the correct containers? Yes
- 19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

- 20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? Yes

Sample Preservation

- 21. Does the COC or field labels indicate the samples were preserved? No
- 22. Are sample(s) correctly preserved? NA
- 24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

- 26. Does the sample have more than one phase, i.e., multiphase? No
- 27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

- 28. Are samples required to get sent to a subcontract laboratory? No
- 29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

Appendix C



Waste Manifest and Delivery Tickets



Practical Solutions for a Better Tomorrow



WM of NM - San Juan County
78 County Road 3140
Aztec, NM, 87410

Reprint
Ticket# 2436161
Ph: (505) 386-5005

Customer Name ENVIRO TECH 106058NM Envirote Carrier ENVIRO ENVIRO TECH INC
Ticket Date 03/06/2026 Vehicle# 722 Volume
Payment Type Credit Account Container
Manual Ticket# Driver
Route Check#
Hauling Ticket# Billing# 0000784
Destination Grid
PO# 17051-0226

	Time	Scale	Operator	Inbound	Gross	98080 lb
In	03/06/2026 09:31:47	Inbound 301	tjones28		Tare	38580 lb
Out	03/06/2026 09:54:48	Outbound 302	lkirkpal		Net	59500 lb
					Tons	29.75

Comments Profile# 106058NM
Manifest# 29698

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 Cont Soil Sp. W.-Tons-Co	100	29.75	Tons				FARM
2 ENERGY-Energy Surcharge	100		%				FARM
3 WWM-P-Waste Water Manage	100		%				FARM

Total Tax
Total Ticket

Driver's Signature

3/16/26

29698

SPECIAL WASTE SHIPMENT RECORD

WASTE MANAGEMENT OF NEW MEXICO, INC.
SAN JUAN COUNTY REGIONAL LANDFILL
PERMIT #SWM-052426, #SWM-052426SP

#78 CR 3140 P.O. Box 1402

Aztec, New Mexico 87410

505/334-1123 Project # 17051-0226

Ticket # 2436161

Shipment # 1

Profile # 106058NM
(Required)

1. Generator's Work site name and address (physical site address of waste generation) <i>San Juan Gas Plant 1001 Arizona Bloomfield, NM</i>		
2. Generator's name and address <i>Envirotech, Inc 5796 Hwy 64 Farmingington, NM 87401</i>		Generator's Telephone no. <i>(505) 632-0615</i>
3. Authorized Agent name and address (if different from #2) <i>Envirotech, Inc 5796 Hwy 64 Farmingington, NM 87401</i>		Agent's Telephone no. <i>(505) 632-0615</i>
4. Description materials	5. Container's No. Type <i>1-B</i>	6. Total Quantity (tons) (yd3)
<i>Soil and gravel contaminated with sulfuric acid</i>		
7. Special handling instructions <i>Tarp Load</i>		
8. GENERATOR or AUTHORIZED AGENT CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above and are classified, packed, marked and labeled, and are in all respects in proper condition for transport by highway in accordance with applicable international and government regulations. I hereby certify that the above named material does not contain free liquid as defined by 40CFR Part 258.28 and is not a hazardous waste as defined by 40CFR 261 or any applicable state law.		
Generator or Agent (Printed/typed name and title) <i>Greg Crabtree - Manager</i>	Generator or Agents Signature <i>[Signature]</i>	Month/Day/Year <i>03/06/26</i>
9. Transporter 1 (Acknowledgement of receipt of materials)		
Printed/typed name & title, address, telephone no. <i>Envirotech, Inc 5796 Hwy 64 Farmingington, NM 87401</i>	Driver Signature <i>[Signature]</i>	Month/Day/Year <i>3/16/26</i>
10. Transporter 2 (Acknowledgement of receipt of materials)		
Printed/typed name & title, address, telephone no.	Driver Signature	Month/Day/Year <i> / /</i>
11. Discrepancy indication space		
12. Waste disposal site Location co-ordinates (X,Y, Z) <i>N 36° 45.473 W 108° 02.471 Elev 5771</i>		
Received by name and title (Printed/typed) <i>The Jones Scale MHA</i>	SJC Landfill Rep. Signature <i>[Signature]</i>	Month / Day / Year <i>3 / 16 / 26</i>

White/GEN

Yellow/LANDFILL

Pink/TRANSPORTER

Golden/GEN

SAN JUAN PRINTING 081913W

RECEIVED MAR - 9 2026



WM of NM - San Juan County
78 County Road 3140
Aztec, NM, 87410

Reprint
Ticket# 2436204
Ph: (505) 386-5005

Customer Name ENVIRO TECH 106058NM Envirote Carrier ENVIRO ENVIRO TECH INC
Ticket Date 03/06/2026 Vehicle# 722 Volume
Payment Type Credit Account Container
Manual Ticket# Driver
Route Check#
Hauling Ticket# Billing# 0000784
Destination Grid
PO# 17051-0226

In Time 03/06/2026 11:44:34 Scale Inbound 301 Operator lkirkpal Inbound Gross 100500 lb
Out Time 03/06/2026 12:06:07 Scale Outbound 302 Operator lkirkpal Inbound Tare 38520 lb
Net 61980 lb
Tons 30.99
Comments 106058nm

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 Cont Soil Sp. W.-Tons-Co	100	30.99	Tons				BLOM
2 ENERGY-Energy Surcharge	100		%				BLOM
3 WWM-P-Waste Water Manage	100		%				BLOM

Total Tax
Total Ticket

Driver's
Signature

RECEIVED MAR - 9 2026

Envirotech 722

29699

SPECIAL WASTE SHIPMENT RECORD

WASTE MANAGEMENT OF NEW MEXICO, INC.

SAN JUAN COUNTY REGIONAL LANDFILL

PERMIT #SWM-052426, #SWM-052426SP

#78 CR 3140 P.O. Box 1402

Aztec, New Mexico 87410

505/334-1123 Project # 17051-0226

Shipment # 2

Profile # 106058NM
(Required)

1. Generator's Work site name and address (physical site address of waste generation)
San Juan Gas Plant 1001 Arizona Bloomfield, NM

2. Generator's name and address <u>Envirotech, Inc 5796 Hwy 64 Farmington, NM 87401</u>	Generator's Telephone no. <u>(505) 632-0615</u>
--	--

3. Authorized Agent name and address (if different from #2) <u>Envirotech, Inc 5796 Hwy 64 Farmington, NM 87401</u>	Agent's Telephone no. <u>(505) 632-0615</u>
--	--

4. Description materials	5. Container's No. Type	6. Total Quantity (tons) (yd3)
<u>Soil and Gravel Contaminated with sulfuric acid</u>	<u>End dump</u>	<u>72</u>

7. Special handling instructions
TARP LOAD

8. GENERATOR or AUTHORIZED AGENT CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above and are classified, packed, marked and labeled, and are in all respects in proper condition for transport by highway in accordance with applicable international and government regulations. I hereby certify that the above named material does not contain free liquid as defined by 40CFR Part 258.28 and is not a hazardous waste as defined by 40CFR 261 or any applicable state law.

Generator or Agent (Printed/typed name and title) <u>Greg Crabtree-Manager</u>	Generator or Agents Signature <u>[Signature]</u>	Month/Day/Year <u>03 10 26</u>
---	---	-----------------------------------

9. Transporter 1 (Acknowledgement of receipt of materials)		
Printed/typed name & title, address, telephone no. <u>Envirotech, Inc 5796 Hwy 64 Farmington, NM 87401</u>	Driver Signature <u>[Signature]</u>	Month/Day/Year <u>3 16 26</u>

10. Transporter 2 (Acknowledgement of receipt of materials)		
Printed/typed name & title, address, telephone no.	Driver Signature	Month/Day/Year
		<u> / / </u>

11. Discrepancy indication space

RECEIVED MAR - 9 2026

12. Waste disposal site Location co-ordinates (X,Y, Z)
Elev 5771 N 36°46.611 W 108°02.181

Received by name and title (Printed/typed) <u>L. Kirkpatrick-SJA</u>	SJC Landfill Rep. Signature <u>[Signature]</u>	Month / Day / Year <u>3 16 26</u>
---	---	--------------------------------------

White/GEN Yellow/LANDFILL Pink/TRANSPORTER Golden/GEN SAN JUAN PRINTING 081913W

Station 3

Project # 17021-0220
Station 3 Plant: 1001 Avenue B, Blandville, VA

Station 3 Plant: 1001 Avenue B, Blandville, VA
Station 3 Plant: 1001 Avenue B, Blandville, VA

Station 3 Plant: 1001 Avenue B, Blandville, VA
Station 3 Plant: 1001 Avenue B, Blandville, VA

Station 3 Plant: 1001 Avenue B, Blandville, VA
Station 3 Plant: 1001 Avenue B, Blandville, VA

Station 3 Plant: 1001 Avenue B, Blandville, VA
Station 3 Plant: 1001 Avenue B, Blandville, VA

Station 3 Plant: 1001 Avenue B, Blandville, VA
Station 3 Plant: 1001 Avenue B, Blandville, VA

Station 3 Plant: 1001 Avenue B, Blandville, VA
Station 3 Plant: 1001 Avenue B, Blandville, VA

Station 3 Plant: 1001 Avenue B, Blandville, VA
Station 3 Plant: 1001 Avenue B, Blandville, VA

Appendix D



Variance Approval



Practical Solutions for a Better Tomorrow

Clara Cardoza

From: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>
Sent: Tuesday, January 13, 2026 3:20 PM
To: Clara Cardoza
Subject: Re: [EXTERNAL] nAPP2536374542 - Sampling Variance Request

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

Good afternoon Clara,

Thank you for the request. Your variance is approved to sample for pH rather than constituents listed in Table I of 19.15.29.12 NMAC or constituents from other applicable remediation standards. You must however, collect sample(s) with representative five-point composite from the walls and base, and individual grab samples from any wet or discolored areas.

All other provisions listed under 19.15.29.12D NMAC are still in effect.

Please keep a copy of this communication for inclusion within the appropriate report submittal.

The OCD requires a copy of all correspondence related to remedial activities to be included in all proposals and/or final closure reports. Correspondence required to be included in reports may include, but not limited to, notifications for liner inspections, sample events, request for time extensions, an alternative sampling plan, and/or variances.

If you have any further questions or concerns, please contact me at your earliest convenience.

Have a safe and enjoyable evening!

Regards,

Nelson Velez • Senior Environmental Scientist
Environmental Bureau | EMNRD - Oil Conservation Division
1000 Rio Brazos Road | Aztec, NM 87410
(505) 469-6146 | nelson.velez@emnrd.nm.gov
<http://www.emnrd.nm.gov/ocd>



From: Clara Cardoza <ccardoza@hilcorp.com>
Sent: Tuesday, January 13, 2026 2:52 PM

To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>
Subject: [EXTERNAL] nAPP2536374542 - Sampling Variance Request

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Nelson,

Per our discussion (and referencing NMAC 19.15.29.11.A(5)(e)(iii)), please let this serve as a variance request to forego sampling per 19.15.29.12.D(1) Table 1 and instead test for pH against background at the San Juan Gas Plant.

The material released was a 291 gallons of sulfuric acid, water and soda ash sludge. Sulfuric acid was not listed in either Part 261 of the CFR nor the NMEDs Risk Assessment Guidance for Site Investigations and Remediation Volumes I and II.

Please let me know if you have any questions or require additional information.

Respectfully Submitted,

Clara M Cardoza

Environmental Compliance L48W
505.564.0733(o)
505.793.2784 (c)

The information contained in this email message is confidential and may be legally privileged and is intended only for the use of the individual or entity named above. If you are not an intended recipient or if you have received this message in error, you are hereby notified that any dissemination, distribution, or copy of this email is strictly prohibited. If you have received this email in error, please immediately notify us by return email or telephone if the sender's phone number is listed above, then promptly and permanently delete this message.

While all reasonable care has been taken to avoid the transmission of viruses, it is the responsibility of the recipient to ensure that the onward transmission, opening, or use of this message and any attachments will not adversely affect its systems or data. No responsibility is accepted by the company in this regard and the recipient should carry out such virus and other checks as it considers appropriate.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 564305

QUESTIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 564305
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2536374542
Incident Name	NAPP2536374542 SAN JUAN GAS PLANT @ FGP0000000026
Incident Type	Release Other
Incident Status	Remediation Closure Report Received
Incident Facility	[fGP0000000026] SAN JUAN GAS PLANT

Location of Release Source

Please answer all the questions in this group.

Site Name	San Juan Gas Plant
Date Release Discovered	12/18/2025
Surface Owner	Private

Incident Details

Please answer all the questions in this group.

Incident Type	Release Other
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: Corrosion Tank (Any) Other (Specify) Released: 292 GAL Recovered: 5 GAL Lost: 287 GAL.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	The plug of a poly tank was corroded due to the wrong material plug type for the application. The material was a sludge from the sulfuric acid tank clean out which was a mixture of mostly water, scale and sludge from the tank and soda ash which was being used to neutralize the tank.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 564305

QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 564305
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Clara Cardoza Title: Environmental Specialist Email: ccardoza@hilcorp.com Date: 03/18/2026
--	---

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 3

Action 564305

QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 564305
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Less than or equal 25 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 500 and 1000 (ft.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1000 (ft.) and ½ (mi.)
Any other fresh water well or spring	Between 1000 (ft.) and ½ (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Zero feet, overlying, or within area
A wetland	Greater than 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	None
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No

Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)

Chloride (EPA 300.0 or SM4500 Cl B)	0
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	0
GRO+DRO (EPA SW-846 Method 8015M)	0
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

On what estimated date will the remediation commence	01/12/2026
On what date will (or did) the final sampling or liner inspection occur	01/16/2026
On what date will (or was) the remediation complete(d)	01/13/2026
What is the estimated surface area (in square feet) that will be reclaimed	79
What is the estimated volume (in cubic yards) that will be reclaimed	25
What is the estimated surface area (in square feet) that will be remediated	79
What is the estimated volume (in cubic yards) that will be remediated	25

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 4

Action 564305

QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 564305
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:

(Select all answers below that apply.)

(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Not answered.
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Yes
Other Non-listed Remedial Process. Please specify	Excavation and off-site disposal to San Juan County Landfill - Special Waste Approved by NMOCD

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Clara Cardoza Title: Environmental Specialist Email: ccardoza@hilcorp.com Date: 03/18/2026
--	---

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 5

Action 564305

QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 564305
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only	
<i>Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.</i>	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 6

Action 564305

QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 564305
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	542863
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	01/16/2026
What was the (estimated) number of samples that were to be gathered	6
What was the sampling surface area in square feet	1200

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	79
What was the total volume (cubic yards) remediated	25
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	79
What was the total volume (in cubic yards) reclaimed	25
Summarize any additional remediation activities not included by answers (above)	Impacted soil neutralized with soda ash

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Clara Cardoza Title: Environmental Specialist Email: ccardoza@hilcorp.com Date: 03/18/2026
--	---

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 7

Action 564305

QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 564305
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
<i>Only answer the questions in this group if all reclamation steps have been completed.</i>	
Requesting a reclamation approval with this submission	No

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 564305

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 564305
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
nvez	None	4/27/2026