



**REMEDIATION UPDATE REPORT  
DENTON GAS PLANT  
UNIT NWSE, SECTION 2, TOWNSHIP 15S, RANGE 37E  
LEA COUNTY, NEW MEXICO  
33.044544, -103.169415  
NMOCD INCIDENT #NRM2033752202  
RANGER REFERENCE #6116**

**PREPARED FOR:**

**DAVIS GAS PROCESSING, INC.  
P.O. BOX 51670  
MIDLAND, TEXAS 79710**

**PREPARED BY:**

**RANGER ENVIRONMENTAL SERVICES, LLC  
P.O. BOX 201179  
AUSTIN, TEXAS 78720**

**APRIL 1, 2026**

A handwritten signature in blue ink, appearing to read "Daniel Airey", is written over a horizontal line.

**DANIEL AIREY, P.G. (TX-1022)  
SENIOR PROJECT MANAGER**

**TABLE OF CONTENTS**

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**1.0 SITE LOCATION AND BACKGROUND ..... 1**

**2.0 SITE REMEDIATION UPDATE ..... 2**

    2.1 Contractor Selection..... 2

    2.2 Ground Penetrating Radar (GPR) Survey ..... 2

    2.3 Treatment Cell Construction..... 3

    2.3 Initial Remedial Soil Removal Operations ..... 3

    2.4 Initial Confirmation Sampling Event ..... 3

    2.5 Initial Treatment Operations ..... 4

    2.6 Chloride Impacted Material Removal ..... 4

**3.0 UPDATED PROJECT TIMELINE & EXTENSION REQUEST ..... 4**

**FIGURES**

- Topographic Map
- Area Map
- GPRS Utility Findings Map
- Status Update Site Map
- Confirmation Sample Location Map

**ATTACHMENTS**

- Attachment 1 – Photographic Documentation
- Attachment 2 – NMOCD Correspondence



**REMEDIATION UPDATE REPORT  
DENTON GAS PLANT  
UNIT NWSE, SECTION 2, TOWNSHIP 15S, RANGE 37E  
LEA COUNTY, NEW MEXICO  
33.044544, -103.169415  
NMOCD INCIDENT #NRM2033752202**

## **1.0 SITE LOCATION AND BACKGROUND**

The Denton Gas Plant (Site) is a former natural gas processing plant/facility historically operated by Davis Gas Processing (DGP). The site is currently used as a natural gas compression facility with above ground condensate storage. The Site is located on private land owned by DGP, approximately 13 miles northeast of Lovington within Lea County, New Mexico. The facility is situated in Unit NWSE, Section 2, Township 15S Range 37E, at approximate GPS coordinates 33.044544, -103.169415.

On November 7, 2020, an accidental tank overfill incident occurred at the subject site. During site operations, a valve was inadvertently left open, resulting in the overfilling of the tank and release of approximately nine barrels (bbls) of a condensate and produced water mixture. The released fluids were contained within the earthen secondary containment berm surrounding the subject tank. Upon discovery, immediate action was taken to stop the release of fluids from the tank. Emergency vacuum trucks were dispatched to the Site and successfully recovered approximately eight barrels of released fluids.

During the initial response efforts, DGP representatives completed initial assessments in the impacted areas, including collecting soil samples for laboratory analysis. DGP then retained Ranger Environmental Services, LLC (Ranger) to assist in the assessment and remediation activities associated with the November 7, 2020 incident. The incident was reported to the New Mexico Oil Conservation Division (NMOCD). An Initial C-141 Form was approved by the NMOCD on December 2, 2020, and an Incident Number (NRM2033752202) was issued.

From 2020 to 2025, numerous site assessment events were completed to evaluate the conditions at the Site and define the extent of elevated soil concentrations. In June 2025, Ranger prepared a *Proposed Remediation Plan*, which proposed in-situ bioremediation, was submitted to the NMOCD. The plan requested a variance to allow for the utilization of the Table 1 19.15.29.12 NMAC (groundwater 51'-100' feet) criteria, and presented that, due to the presence of underground utilities, several areas of deferral or remediation requests would be necessary. On August 7, 2025, the NMOCD responded denying of the proposed remedial strategy. The NMOCD response, however, did include the approval of the variance request to utilize the Table 1 19.15.29.12 NMAC (groundwater 51'-100' feet) criteria.

In response to the NMOCD denial, Ranger prepared an alternate *Proposed Remediation Plan*, dated November 4, 2025 (Remediation Plan), which was submitted to the NMOCD. The alternative plan proposed a remedial strategy to address the impacted soils using ex-situ bioremediation techniques. Additionally, the plan revisited the numerous underground utilities in

the remediation area, the likely need for referral of remediation requests in various areas, and requested a variance to the project timeline as remedial operations will exceed the 90-day timeline outlined in NMAC 19.15.29.

On January 6, 2026, the NMOCD approved the Remediation Plan with conditions directing that Piranha be the primary bioremediation product utilized at the Site. The response also directed that a time extension request must be completed prior to the directed April 6, 2026, expiration date.

The following Remediation update report has been prepared to summarize completed activities, provide updates on ongoing remedial activities, and to request a time extension of the directed April 6, 2026, due date.

A *Topographic Map* and *Area Map* noting the location of the subject Site and surrounding areas are attached. Additionally, figures illustrating the site features, sampling locations, and ongoing remediation areas are also attached.

## **2.0 SITE REMEDIATION UPDATE**

### **2.1 Contractor Selection**

Upon NMOCD approval of the Remediation Plan, DGP representatives began coordinating with contractors to provide services to complete remediation efforts at the Site. Despite reaching out to multiple contractors known to have experience with remedial projects in the area, many declined to offer services due to current workloads or concerns about tight project timelines, the complexity of the remedial strategy, and the number of underground lines in the project area. On February 10, 2026, a meeting with potential contractors with a project walk-through was completed at the Site. By February 20, 2026, Charger Services (Charger), based out of Midland, Texas, was selected as the contractor for the project.

Upon selection, Charger began mobilizing equipment to the location and coordinating the necessary underground utility one-calls to locate underground utilities in the project areas.

### **2.2 Ground Penetrating Radar (GPR) Survey**

Given the Site's operational history, numerous underground utilities were expected to be located within the project remediation area. To assist in locating utilities in the remediation area, DGP engaged Ground Penetrating Radar Systems, LLC (GPRS) to complete a geophysical remote sensing survey of the areas to be included in the remediation efforts. On February 11 and 12, 2026, GPRS completed a survey at the Site using an underground ground penetrating radar antenna and an electromagnetic pipe and cable locator. The survey included the approximate 4.83 acre remediation area and the immediate surrounding areas. The survey successfully located numerous lines within the remediation area; however, as reported by GPRS report and discussed below, some lines in the remediation area could not be successfully located because the material construction was not conducive to the equipment used.

A map depicting the location of the underground lines and utilities detected during the GPR survey process is included in the Figures section.



### **2.3 Treatment Cell Construction**

Upon mobilization, Charger representatives began constructing the treatment cells as proposed in the Remediation Plan. During the week of February 23, 2026, construction of the northern treatment cell was initiated.

Initial construction operations included preparing the treatment cell areas by leveling and removing debris that could damage the installed liner. Earthen containment berms were then constructed around the boundaries of the treatment cells. Upon completion of the preparation and containment berm construction, the cell footprints and berms were lined with a protective 8-ounce felt padding mat and 40 mil reinforced Visqueen liner. Installation of the treatment cell liner system was delayed on multiple occasions due to high wind conditions at the Site to maintain safe working conditions and ensure proper placement of the liner materials within the cell areas.

The location of the constructed treatment cells are depicted in the attached Status Update Site Map. Photos of the completed treatment cells are included in Attachment 1.

### **2.3 Initial Remedial Soil Removal Operations**

By the week of March 16, 2026, the Northern Treatment Cell construction and lining had been completed, and remedial soil removal operations had been initiated. As detailed in the Ranger prepared and NMOCD approved Remediation Plan, removal at the Site will be conducted in multiple phases. The initial phase of removal efforts has been initiated in the northern extent of the anticipated remediation area and will include approximately 15,000 cubic yards of material. Due to the number of underground lines detected during the GPRS survey and underground utility locate 1-calls, hydro excavation was completed in efforts to limit any damage to the underground lines prior to their removal. The soil removal operations are currently being completed to an initial depth of four feet below grade as presented in the Remediation Plan.

During the removal operations, numerous underground lines not identified by either the completed GPR survey or underground utility 1-calls have been encountered. The underground lines constructed of steel and poly material, were observed to be out of service and, based on Site knowledge, are associated with historic operations at the Site. To date, approximately 15 unmarked out-of-service lines have been encountered, assessed, and removed from the current excavation area. As of this report, no confirmed or additional areas have been identified for a remediation deferral request. However, as presented in the Remediation Plan, various areas necessitating a request for deferral of remediation will be included in the subsequent Remediation Update Reports.

As of this report, soil removal in the initial phase is ongoing. To date, approximately 4,500 cubic yards of material have been excavated from the remediation area and transported to and staged within the Northern Treatment Cell for treatment. The extent of the currently completed excavation area is included in the attached Status Update Site Map.

### **2.4 Initial Confirmation Sampling Event**

On March 27, 2026, Ranger personnel mobilized to the Site to document the current status of operations and to complete confirmation soil sampling activities.

Upon arrival, Ranger personnel reviewed the areas completed to the anticipated boundaries and depths necessary and collected confirmation soil samples from the areas available for sampling. The cleanup confirmation sampling activities were conducted in accordance with NMAC 19.15.29.12, with each cleanup confirmation soil sample collected as a five-part composite sample representing less than 200 square feet. A total of 25 confirmation soil samples were collected from the base of the excavation area.

Upon collection, the soil samples were submitted to Cardinal Laboratories in Hobbs, New Mexico for analysis of total petroleum hydrocarbons (TPH) using Environmental Protection Agency (EPA) Method 8015; benzene, toluene, ethylbenzene, and total xylenes (BTEX) using EPA Method 8021; and, total chloride using Method SM 4500. The samples were collected and managed using standard QA/QC and chain-of-custody procedures.

The laboratory analytical results for the cleanup confirmation soil samples collected on March 27, 2026, have yet to be received from the analytical laboratory. As the samples were collected at the base of the excavated area, at a depth of approximately four feet below ground surface (bgs), the samples will be compared to the NMOCD-approved Table 1, 19.15.29.12 NMAC (groundwater 51'-100' feet) criteria. Any areas exhibiting concentrations in excess of the referenced criteria will be over-excavated to the extent practicable, and additional confirmation sampling will be conducted in the area in accordance with NMAC 19.15.29. Proper notification will be made to the NMOCD prior to collecting any confirmation soil samples.

A Confirmation Sample Location Map depicting the boundaries of the current excavation area and the locations of the collected confirmation soil samples is included in the Figures section of this report.

Additional confirmation sampling events are currently being coordinated and will be completed once areas are deemed safe for assessment and sampling.

## **2.5 Initial Treatment Operations**

As removal operations are ongoing at the Site, the excavated material is currently being staged in the constructed on-site treatment cells and is awaiting product application. It is currently anticipated that the first phase of removal operations will be completed within two weeks of the date of this report. Once remedial operations are completed, initial treatment operations will be conducted. The initial treatment operations will utilize Piranha® as detailed in the approved Remediation Plan.

All treatment product applications, management, assessment, and confirmation sampling will be completed in accordance with the NMOCD approved Remediation Plan.

## **2.6 Chloride Impacted Material Removal**

Upon completion of the initial removal operations and treatment application, operations will transition to removing areas documented to have elevated soil chloride concentrations. As presented in the Remediation Plan, the material found to have elevated soil chloride concentrations will be segregated and transported off-site for disposal.

## **3.0 UPDATED PROJECT TIMELINE & EXTENSION REQUEST**



As detailed above, it is anticipated that the initial removal operations will be completed within two weeks of this report, with all excavated material being staged in the treatment cells for product application. It is anticipated that the initial treatment operations will be completed within 30-days of this report.

As detailed in the Remediation Plan, based on the nature of the proposed remediation strategy, the anticipated remediation will exceed the NMOCD 90-day remediation completion timeline as outlined in NMAC 19.15.29. Due to the necessary project timelines for the proposed remedial strategy and due to the plethora of encountered out-of-service underground lines, DPG respectfully requests a 90-day extension for remedial operations and a subsequent status update report.

In approximately 90 days, an additional Remediation Status Update Report will be prepared, as presented in the Remediation Plan. It is anticipated that the additional update report will include full details of the initial removal operations, treatment product application, the conducted treatment material monitoring activities, in-situ excavation sample analytical data, and the removal of soils with elevated chloride concentrations for disposal. The update report will also include an updated project timeline.



# **FIGURES**

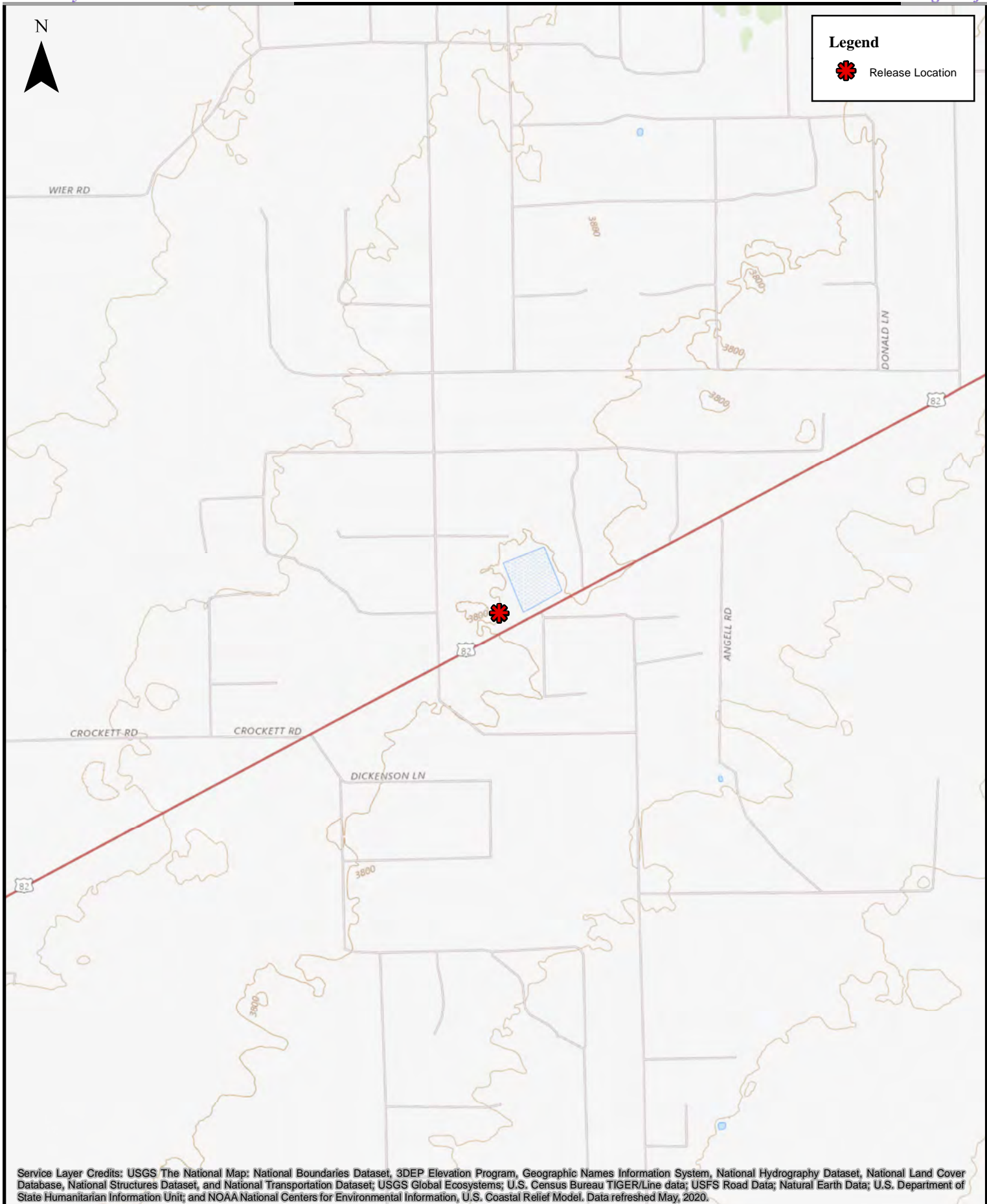
**Topographic Map**

**Area Map**

**GPRS Utility Findings Map**

**Status Update Site Map**


**Confirmation Sample Location Map**



**Legend**

-  Release Location

Service Layer Credits: USGS The National Map: National Boundaries Dataset, 3DEP Elevation Program, Geographic Names Information System, National Hydrography Dataset, National Land Cover Database, National Structures Dataset, and National Transportation Dataset; USGS Global Ecosystems; U.S. Census Bureau TIGER/Line data; USFS Road Data; Natural Earth Data; U.S. Department of State Humanitarian Information Unit; and NOAA National Centers for Environmental Information, U.S. Coastal Relief Model. Data refreshed May, 2020.



0 600 1,200 2,400 3,600 4,800 Feet

**Topographic Map**  
**DENTON GAS PLANT**  
**LEA COUNTY, NM**

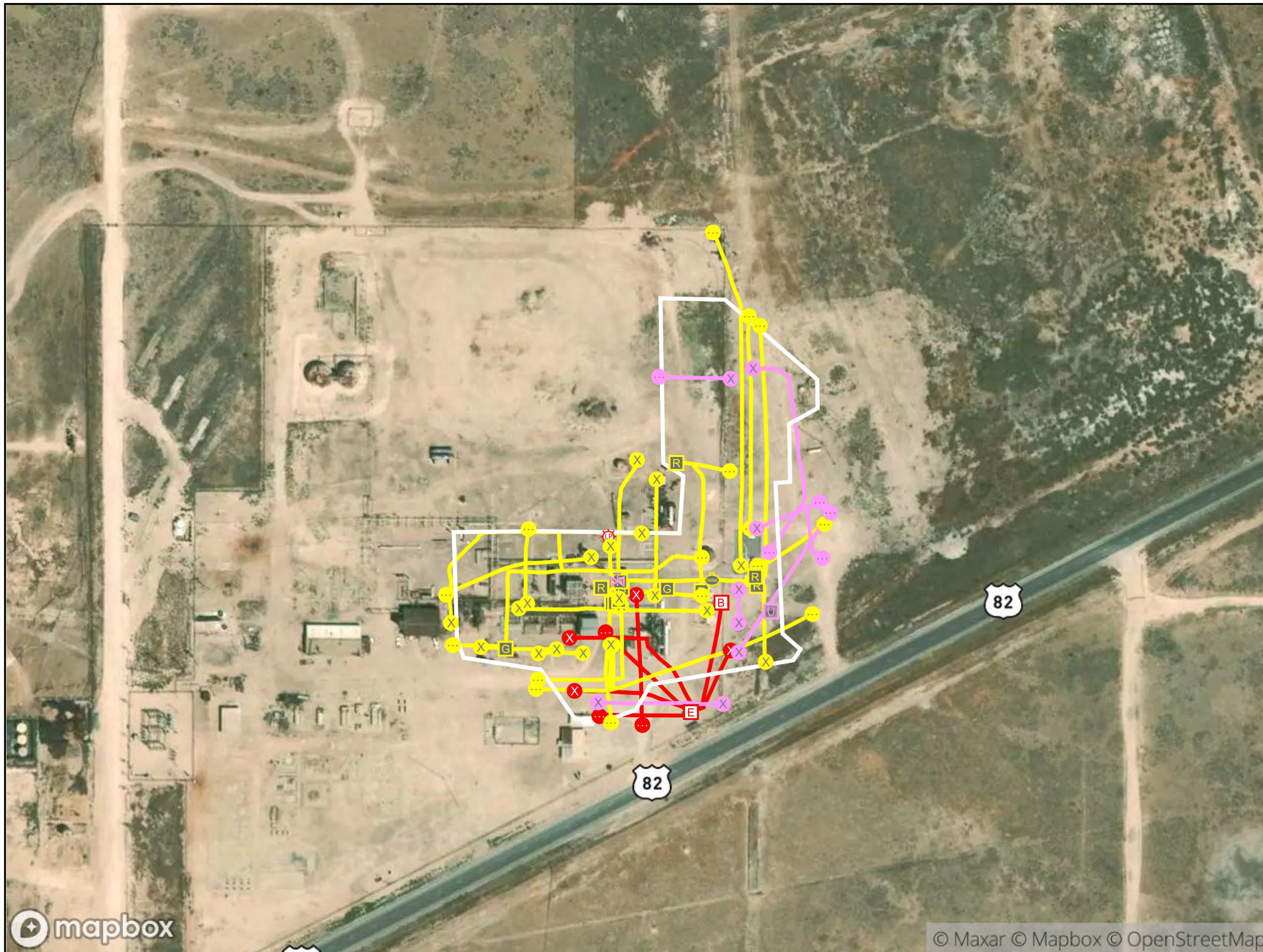


Service Layer Credits: Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community



0 250 500 1,000 1,500 2,000 Feet

**Area Map**  
DENTON GAS PLAN  
LEA COUNTY, NM



**MAP NOTES**

1. SATELLITE IMAGERY IS OFTEN SHIFTED AND MAY NOT LINE UP WITH LINE AND POINT FEATURES COLLECTED. GPRS USES RTK WHEN POSSIBLE TO CORRECT GPS DATA WITH THE HIGHEST LEVEL OF ACCURACY. MARKINGS IN THE FIELD PROVIDE THE MOST ACCURATE LOCATIONS AND THIS MAP IS TO BE USED ONLY AS A REFERENCE. DO NOT DIG, EXCAVATE, ETC BASED SOLELY ON THIS MAP.
2. THIS MAP REPRESENTS GPRS' FINDINGS FROM THE DISPLAYED WORK ORDER NUMBER. FOR A LIST OF ALL LIMITATIONS AND EXPLANATIONS FROM THIS JOB, PLEASE CONSULT THE "JOB SUMMARY REPORT" OR OTHER DOCUMENTS THAT MAY HAVE BEEN PRODUCED FOR EACH JOB AND ARE SUBJECT TO THESE TERMS: <https://gpr-radar.com/terms-conditions>

**LEGEND**

- ELECTRICAL
- FUEL/GAS/OIL
- UNKNOWN
- ..... SCAN LIMIT



**GPRS UTILITY FINDINGS MAP (NOT SURVEY GRADE)**

PREPARED FOR:  
DAVIS GAS PROCESSING

LOCATION:  
625 US ROUTE 82  
625 US ROUTE 82  
LOVINGTON, NM

PROJECT MANAGER:  
KALEB HUGHES  
KALEB.HUGHES@GPRSINC.COM

DATE	2026 FEB 13		
DRAWING NO.	1	REV.	0



© Maxar © Mapbox © OpenStreetMap

WO# 875239

- |                 |                 |                 |                  |                         |
|-----------------|-----------------|-----------------|------------------|-------------------------|
| AIR RISER       | FIRE VALVE      | OIL RISER       | CATCH BASIN      | WTR VALVE               |
| AIR PUMP        | P.I. VALVE      | OIL PUMP        | CATCH BASIN      | HYDRANT                 |
| AIR MISC        | FIRE RISER      | OIL MISC        | ENDDPIPE         | WTR MANHOLE             |
| AIR VALVE       | FIRE MISC       | OIL MANHOLE     | CURBINLET        | WELLHEAD                |
| AIR MANHOLE     | FIRE METER      | OIL TANK        | YARDBASIN        | P.I. VALVE              |
| AIR COMPRESSOR  | FIRE MANHOLE    | OIL VENT        | STRM VENT        | BACKFLOW PREV           |
| CHEM VALVE      | HYDRANT         | OIL VAULT       | STRM MISC        | WTR VAULT               |
| CHEM TANK       | BACKFLOW PREV   | OIL VALVE       | STRM LIFTSTATION | WTR RISER               |
| CHEM AST        | FUEL VENT       | OIL UST         | STRM MANHOLE     | WTR MISC                |
| CHEM MISC       | FUEL VAULT      | SAN MANHOLE     | STRM VAULT       | WTR METER               |
| CHEM PUMP       | FUEL VALVE      | SAN CLEANOUT    | STRM UST         | LD VALVE LEAK           |
| CHEM MANHOLE    | FUEL UST        | SAN VENT        | TRENCHDRAIN      | LD SERVICE LEAK         |
| COMM BOX        | FUEL AST        | SEPTICTANK      | ROOFDRAIN        | LD MAIN BREAK           |
| COMM PEDESTAL   | FUEL RISER      | SAN VAULT       | STRM CLEANOUT    | LD HYDRANT LEAK         |
| COMM VAULT      | FUEL PUMP       | SAN MISC        | TRAF SIGNAL      | POINT                   |
| COMM HANDHOLE   | FUEL MISC       | SAN MARKER      | TRAF SIGN        | MAILBOX                 |
| COMM MISC       | FUEL MANHOLE    | SAN LIFTSTATION | PARKINGMETER     | SOIL BORING             |
| COMM MANHOLE    | GAS RISER       | SAN LATERAL     | TRAF MISC        | SOIL BORING             |
| COMM POLE       | GAS PUMP        | SAN INVERT      | TRAF MANHOLE     | SIGN                    |
| COMM CAMERA     | GAS MISC        | SAN GREASETRAP  | TRAF CABINET     | SATELLITE               |
| COMM CONDUIT    | GAS METER       | SEWER TRAP      | TRAF BOX         | FLAGPOLE                |
| COMM LOOP       | GAS MANHOLE     | SEWER BASIN     | TRAF PEDESTAL    | BUILDING CORNER         |
| COMM SPLICE     | GAS AST         | SEWER CLEANOUT  | TRAF STREETLIGHT | BOULDER                 |
| ELEC BOX        | GAS VENT        | GREASETRAP      | UNKN VALVE       | BOLLARD                 |
| ELEC CABINET    | GAS VAULT       | STEAM MISC      | UNKN MANHOLE     | HEADSTONE NO GRAVE      |
| ELEC METER      | GAS VALVE       | STEAM MANHOLE   | UNKN MISC        | GRAVE WITHOUT HEADSTONE |
| ELEC PANEL      | GAS UST         | STEAM VALVE     |                  | GRAVE WITH HEADSTONE    |
| ELEC RISER      | IRR SPRINKLER   |                 |                  | TREE DECIDUOUS          |
| TRANSFORMER     | IRR RISER       |                 |                  | TREE CONIFEROUS         |
| ELEC MANHOLE    | IRR MISC        |                 |                  | MAILBOX                 |
| UTILITYPOLE     | BACKFLOW PREV   |                 |                  |                         |
| POWERPOLE       | IRR CNTRL VALVE |                 |                  |                         |
| ELEC EQUIPMENT  |                 |                 |                  |                         |
| ELEC SIGN       |                 |                 |                  |                         |
| ELEC VAULT      |                 |                 |                  |                         |
| ELEC MISC       |                 |                 |                  |                         |
| LANDSCAPE LIGHT |                 |                 |                  |                         |
| RUNWAY LIGHT    |                 |                 |                  |                         |
| SITE LIGHT      |                 |                 |                  |                         |



**MAP NOTES**

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**LEGEND**

- ELECTRICAL
- FUEL/GAS/OIL
- UNKNOWN
- SCAN LIMIT



**GPRS UTILITY FINDINGS MAP (NOT SURVEY GRADE)**

PREPARED FOR:  
DAVIS GAS PROCESSING





LOCATION:  
625 US ROUTE 82  
625 US ROUTE 82  
LOVINGTON, NM

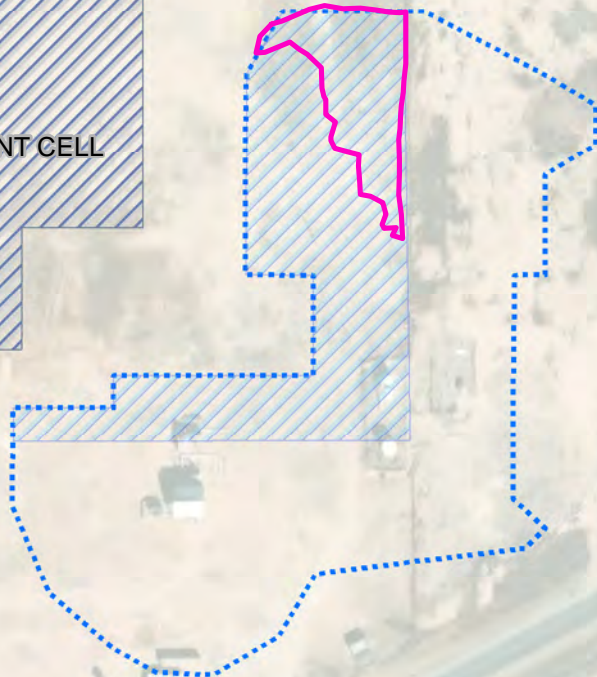
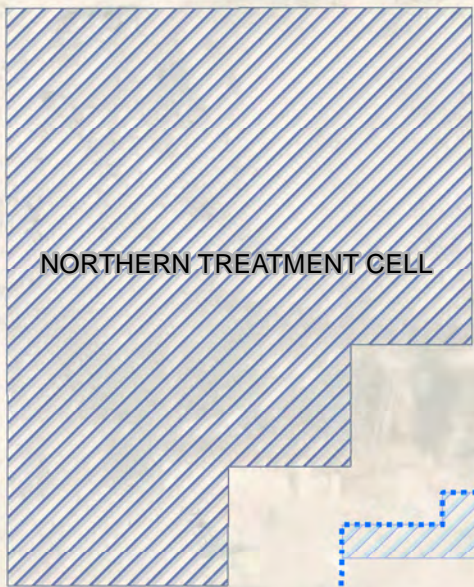
PROJECT MANAGER:  
KALEB HUGHES  
KALEB.HUGHES@GPRSINC.COM

DATE	2026 FEB 13		
DRAWING NO.	2	REV.	0

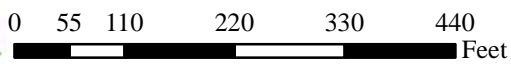


**Legend**

-  Treatment Cell Locations
-  Initial Project Remediation Area
-  Current Excavation Extent (3/27/2026)
-  Anticipated Remediation Area



**NOTES:**  
 1. ALL PROPERTY BOUNDARIES ARE APPROXIMATE AND NOT TO BE USED FOR CONSTRUCTION PURPOSES.  
 2. AERIAL IMAGERY IS UTILIZED AS A POINT OF REFERENCE; SITE DETAIL LOCATIONS ARE APPROXIMATE.  
 3. AERIAL MAP IS AN ARCHIVED IMAGE AND MAY NOT REFLECT CURRENT CONDITIONS.  
 Image Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community

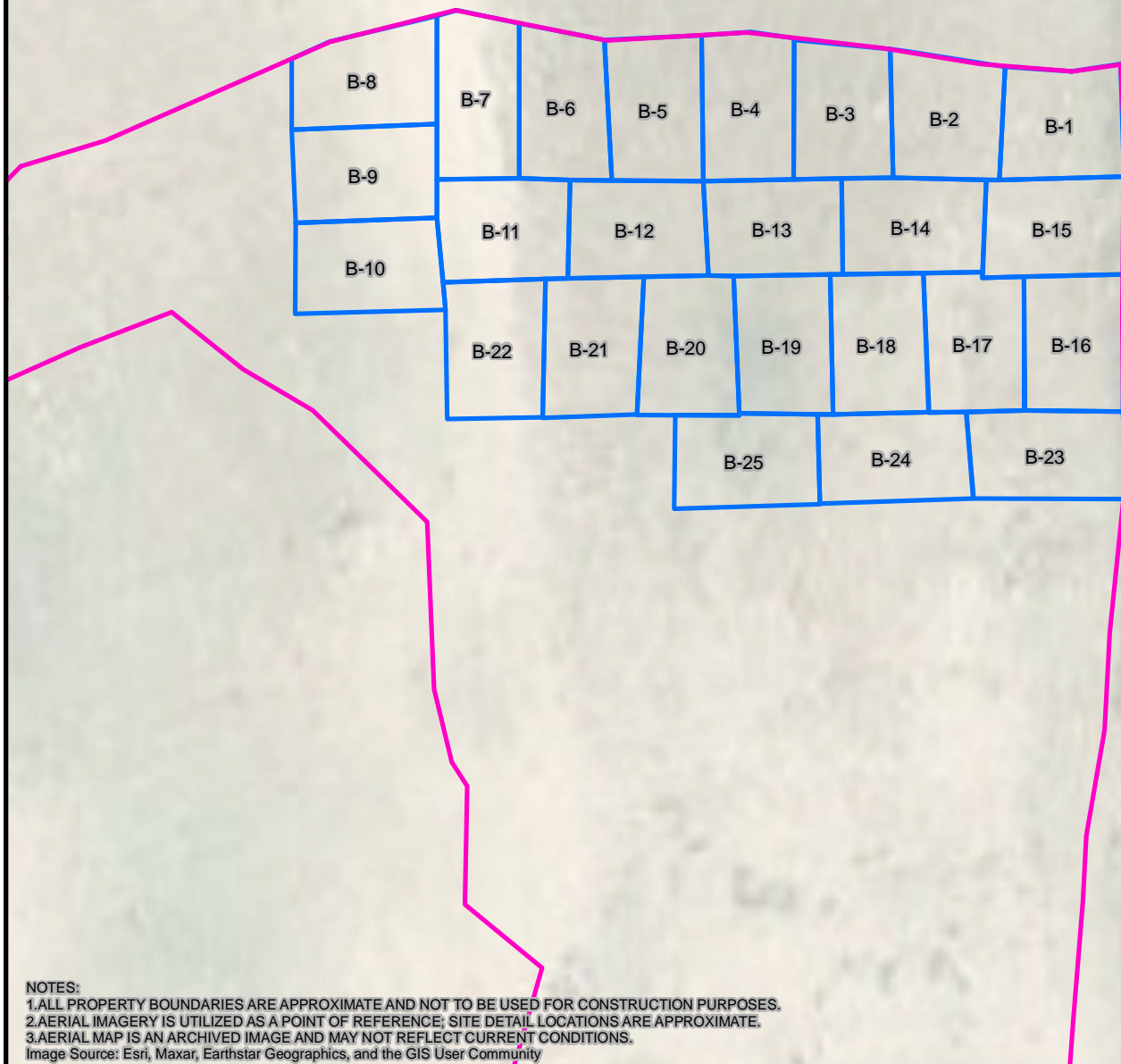


**Status Update Site Map**  
 DENTON GAS PLANT  
 LEA COUNTY, NM

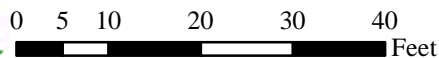


**Legend**

- Current Excavation Extent (3/27/2026)
- Excavation Base Sample Area



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 2. AERIAL IMAGERY IS UTILIZED AS A POINT OF REFERENCE; SITE DETAIL LOCATIONS ARE APPROXIMATE.  
 3. AERIAL MAP IS AN ARCHIVED IMAGE AND MAY NOT REFLECT CURRENT CONDITIONS.  
 Image Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community



**Confirmation Sample Location Map**  
 DENTON GAS PLANT  
 LEA COUNTY, NM

# **ATTACHMENT 1 – SITE PHOTOGRAPHS**



**PHOTOGRAPH NO. 1 – A view of the Northern Treatment Cell during the construction process. The view is towards the northeast.**



**PHOTOGRAPH NO. 2 – A general view of the initial removal operations at the Site. A hydrovac excavator can be seen locating lines in the background of the photograph. The view is towards the south.**



**PHOTOGRAPH NO. 3 – A view of the ongoing excavation activities.**



**PHOTOGRAPH NO. 4 – A view of the remediation area included in the March 27, 2026 confirmation sampling activities. The view is towards the east.**



Mar 27, 2026 at 10:41:09 AM  
+33.043858,-103.171547  
625 US-82  
Lovington NM 88260  
United States

**PHOTOGRAPH NO. 5 – A view of the southern treatment cell awaiting the placement of soils for treatment. The view is towards the south.**



Mar 27, 2026 at 10:37:51 AM  
+33.045412,-103.171096  
625 US-82  
Lovington NM 88260  
United States

**PHOTOGRAPH NO. 6 – A view of the completed Northern Treatment Cells with excavated material pending treatment. The view is towards the northwest.**



**PHOTOGRAPH NO. 7 – A view of the encountered lines in the remediation area.**

## **ATTACHMENT 2 – NMOCD CORRESPONDENCE**

**From:** [OCDOnline@emnrd.nm.gov](mailto:OCDOnline@emnrd.nm.gov) <[OCDOnline@emnrd.nm.gov](mailto:OCDOnline@emnrd.nm.gov)>

**Sent:** Tuesday, January 6, 2026 9:24 AM

**To:** Heidi Stone <[hstone@wtginc.net](mailto:hstone@wtginc.net)>

**Subject:** The Oil Conservation Division (OCD) has approved the application, Application ID: 523247

To whom it may concern (c/o Heidi Stone for DAVIS GAS PROCESSING CO),

The OCD has approved the submitted *Application for administrative approval of a release notification and corrective action (C-141)*, for incident ID (n#) nRM2033752202, with the following conditions:

- **Remediation plan is approved with the following conditions; 1. Ex-situ bioremediation is approved utilizing Piranha® product. Any other ex-situ bioremediation product must be pre-approved by OCD prior to its implementation. 2. If status update is performed, use the Alternative Remediation Report portal to submit to OCD. 3. Davis Gas Processing Co. (Davis) has 90-days (April 6, 2026) to submit to OCD its appropriate or final remediation closure report. If remedial activities are currently ongoing, Davis must request a time extension to complete such activities. Any time extension request must be submitted to OCD prior to its expiration date.**

The signed C-141 can be found in the OCD Online: Imaging under the incident ID (n#).

If you have any questions regarding this application, please contact me.

Thank you,

Nelson Velez

Environmental Specialist - Advanced

505-469-8146

[Nelson.Velez@emnrd.nm.gov](mailto:Nelson.Velez@emnrd.nm.gov)

**New Mexico Energy, Minerals and Natural Resources Department**

1220 South St. Francis Drive

Santa Fe, NM 87505

---

**From:** [OCDOnline@emnrd.nm.gov](mailto:OCDOnline@emnrd.nm.gov) <[OCDOnline@emnrd.nm.gov](mailto:OCDOnline@emnrd.nm.gov)>  
**Sent:** Tuesday, March 24, 2026 2:16 PM  
**To:** Heidi Stone <[hstone@wtginc.net](mailto:hstone@wtginc.net)>  
**Subject:** The Oil Conservation Division (OCD) has accepted the application, Application ID: 566102

To whom it may concern (c/o Heidi Stone for DAVIS GAS PROCESSING CO),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nRM2033752202.

The sampling event is expected to take place:

**When:** 03/27/2026 @ 08:00

**Where:** J-02-15S-37E 0 FNL 0 FEL (33.044544,-103.169415)

**Additional Information:** W. Kierdorf 512-289-3272

**Additional Instructions:** site is located approximately 11.7 miles NE of Lovington, NM at GPS coordinates 33.043619, -103.169767

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.
- If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

**New Mexico Energy, Minerals and Natural Resources Department**  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 570564

**CONDITIONS**

Operator: DAVIS GAS PROCESSING CO P.O. Box 51670 Midland, TX 79710	OGRID: 191566
	Action Number: 570564
	Action Type: [REPORT] Alternative Remediation Report (C-141AR)

**CONDITIONS**

Created By	Condition	Condition Date
nvez	Alternative remediation report (ARR) has been accepted and approved. Denton Gas has 90-days (August 3, 2026) to submit is appropriate (e.g. ARR) or final remediation closure report.	5/4/2026