



XRI Holdings LLC
303 W Wall st. ,
Midland, Texas
79703
432-218-2810

XRI Spill Report

Information

- Spill-20241120- Red tank #1
- Water Treatment & Recycling
- Wednesday, November 20th 2024, 10:05 PM (CST -06:00)

General Information

- Time: 10:54 AM
- Who Reported Spill: Angel Salazar
- Yes No NA Was this a planned Release?
- Field Name: Oxy red
- When was the Spill Reported? November 20, 2024
- Time of spill discovery: 10:28 AM

Description of the incident

Operator checking lines found a 3rd party had attempt to drive over lay flat and in process cut the lay flat causing spill



3rd party vehicle stuck on lay flat



Produced water from vehicle crossing over lay flat

Yes No NA Precipitation Prior to Spill?

If yes, how many inches? # No Response

Yes No NA Precipitation During Spill?

If yes, how many inches? # No Response

Yes No NA Precipitation Before Spill Was Cleaned Up?

If yes, how many inches? # No Response

Facility/Location Information

Facility/Pipeline where spill occurred: = Oxy red tank

Where at the site did the spill occur? = At lay flat along lease road



Along lease road



Lease road

County: = Lea

District: = No Response

GPS Coordinates 📍 32.353132, -103.603806

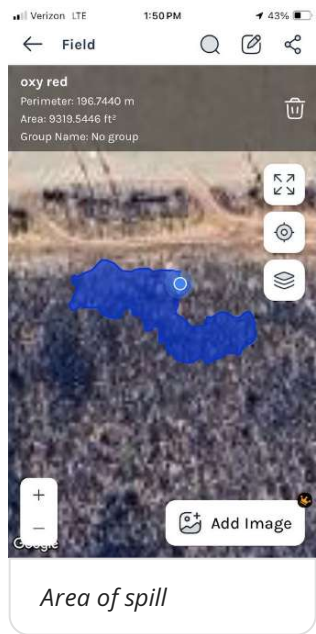
Release Information

Substance Released: = Produced water



Estimated Amount Released:	=	180bbl
Barrels/Gallons	=	180bbl
Total Amount Lost:	=	140bbl
Total Amount Recovered:	=	40bbl
Amount Unrecovered (net loss)	=	140bbl

Yes No NA Did spill get off of company property?



What was the cause of the spill? = 3rd party attempted to jump lay flat cutting the top



Cut lay flat

Yes No NA First Occurrence? If no, explain:

Explanation:

Anticipated Spill Mitigation

What mitigations have been put in place for anticipated spill

- Stopped by shutting down valves pushing water through . G4 riser was turned on to relieve pressure. And oxy red tank location shut valves down stopping any flow

Response Actions

Describe Clean-Up Actions



Cut on top of lay flat

Yes No NA Is clean-up complete?

Clean-up Complete date

Clean-up complete time

Describe action to prevent future occurrences:

Notifications

Agency Notifications

Event Timeline

Preliminary RCA

Witness Info

Witness Name

= Angel

Yes No NA Is witness XRI employee

Add a pdf or photo of statement

No Response

Signatures

Final Comments

Additional Photos



Spill area



Area of spill



Area of spill

Signatures

Travis Cress , HSE

November 20th 2024, 10:05 PM (CST -06:00)

31.9438193, -102.398421

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 594764

QUESTIONS

Operator: XRI Holdings, LLC 15 Smith Rd. MIDLAND, TX 79705	OGRID: 334269
	Action Number: 594764
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2616246902
Incident Name	NAPP2616246902 RED TANK #1 @ A-31-22S-33E
Incident Type	Produced Water Release
Incident Status	Initial C-141 Received

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	Red Tank #1
Date Release Discovered	11/20/2024
Surface Owner	State

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Vehicular Accident Flow Line - Injection Produced Water Released: 180 BBL Recovered: 40 BBL Lost: 140 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Operator checking lines found a 3rd party had attempted to drive over lay flat along lease road and in process cut the lay flat causing spill. Stopped by shutting down valves pushing water thru, G4 riser turned on to relieve psi, and Red tank location shut valves stopping flow of PW. Vac Truck picked up what they could on arrival (40 bbls. PW)

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QUESTIONS, Page 2

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QUESTIONS (continued)

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QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Janet Reinhardt Email: janet.reinhardt@xriwater.com Date: 06/11/2026
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QUESTIONS, Page 3

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QUESTIONS (continued)

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QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.
What method was used to determine the depth to ground water	Not answered.
Did this release impact groundwater or surface water	Not answered.
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Not answered.
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.
An occupied permanent residence, school, hospital, institution, or church	Not answered.
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.
Any other fresh water well or spring	Not answered.
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.
A wetland	Not answered.
A subsurface mine	Not answered.
An (non-karst) unstable area	Not answered.
Categorize the risk of this well / site being in a karst geology	Not answered.
A 100-year floodplain	Not answered.
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	No
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	None	6/11/2026