

C-141 Initial Narrative

nAPP2616249817
 NAU M24 201H LAYFLAT
 SANDOVAL
 30-043-21533
 36.179366, -107.5980270
 UNIT N, SEC. 32, T23N, R7W
 LEASE #V016987003 N ALAMITO UNIT
 SURFACE OWNER: STATE/BLM

5/29/26

- Boost pumps lost pressure and a leak was discovered on the layflat line. Boost pumps were shut down and shut valves installed in line. Pinchers were put in place to isolate the leak.

SPILL CALCULATIONS

| DEPTH (inches) | LENGTH (feet) | WIDTH (feet) | Effective Porosity | BARRELS (bbls.) | Thickness (feet) |
|--|---------------|--------------|--------------------|-----------------|------------------|
| MIST METHOD | | | | | |
| Lt. Mist | | | NA | 0.00000 | 0.000008 |
| Med. Mist | | | NA | 0.00000 | 0.000008 |
| Hvy. Mist | | | NA | 0.00000 | 0.00083 |
| RESIDUAL METHOD (Length X Width X Avg. Depth X Eff. Porosity divided by 5.6146) | | | | | |
| skin | | | | 0.00000 | 0.002604 |
| 1/16 | | | | 0.00000 | 0.005208 |
| 1/8 | | | | 0.00000 | 0.010417 |
| 1/4 | | | | 0.00000 | 0.020803 |
| 1/2 | | | | 0.00000 | 0.041667 |
| 3/4 | | | | 0.00000 | 0.062 |
| 1 | | | | 0.00000 | 0.083333 |
| 2 | | | | 0.00000 | 0.166666 |
| 3 | 1500 | 3 | 0.15 | 30.05557 | 0.25 |
| 3 | 7100 | 15 | 0.15 | 948.41924 | 0.333333 |
| 5 | | | | 0.00000 | 0.416666 |
| 6 | | | | 0.00000 | 0.5 |
| 7 | | | | 0.00000 | 0.583333 |
| 8 | | | | 0.00000 | 0.666666 |
| 9 | | | | 0.00000 | 0.75 |
| 10 | | | | 0.00000 | 0.833333 |
| 11 | | | | 0.00000 | 0.916666 |
| 12 | | | | 0.00000 | 1 |

| Soil Type / Effective Porosity |
|--------------------------------|
| 0.25 Gravel - 25% Porosity |
| 0.2 Sand - 20% Porosity |
| 0.15 Clay/Silt/Sand Mix - 15% |
| 0.05 Clay - 5% Porosity |
| 0.03 Caliche - 3% |
| 0.25 Unknown - 25% |

978.4748

*For spills greater than one foot of depth use 12 inches as your depth then multiply the amount of barrels by the number feet of actual depth.

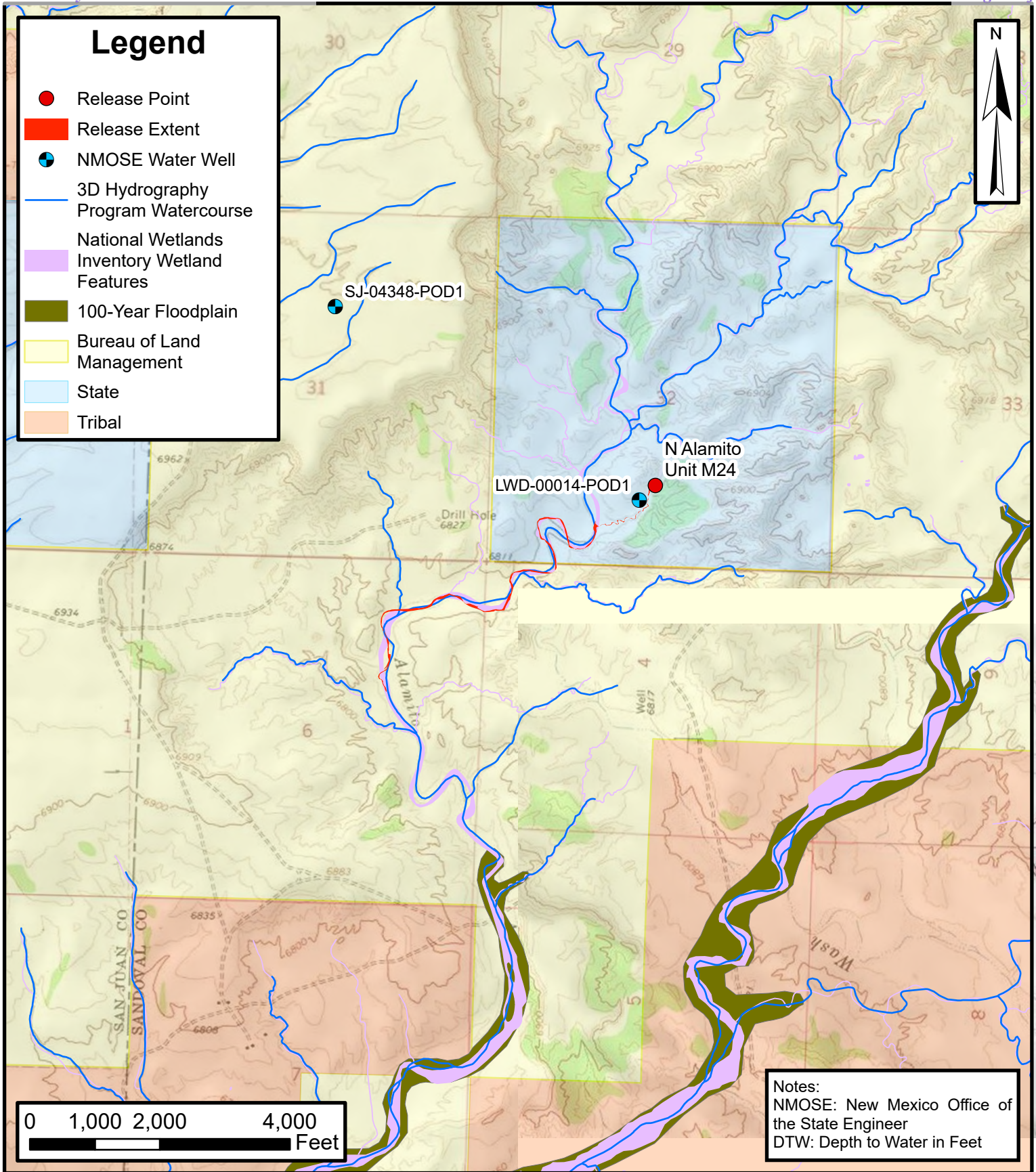
MACRO SECTION

TOTAL BBL 978

Perimeter 17,530 ft Area 152,825 ft²







Site Location Map
 N Alamito Unit M24 Pad (201H) Surface Layflat Line
 Enduring Resources, LLC
 36.179366, -107.5980270
 Sandoval County, New Mexico

FIGURE
1

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 595000

QUESTIONS

| | |
|---|---|
| Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401 | OGRID: 371838 |
| | Action Number: 595000 |
| | Action Type: [C-141] Initial C-141 (C-141-v-Initial) |

QUESTIONS

| | |
|----------------------|--|
| Prerequisites | |
| Incident ID (n#) | nAPP2616249817 |
| Incident Name | NAPP2616249817 N ALAMITO UNIT M24 PAD (201H) SURFACE LAYFLAT LINE @ N-32-23N-07W |
| Incident Type | Produced Water Release |
| Incident Status | Initial C-141 Received |

| | |
|---|--|
| Location of Release Source | |
| <i>Please answer all the questions in this group.</i> | |
| Site Name | N ALAMITO UNIT M24 PAD (201H) SURFACE LAYFLAT LINE |
| Date Release Discovered | 05/29/2026 |
| Surface Owner | State |

| | |
|--|------------------------|
| Incident Details | |
| <i>Please answer all the questions in this group.</i> | |
| Incident Type | Produced Water Release |
| Did this release result in a fire or is the result of a fire | No |
| Did this release result in any injuries | No |
| Has this release reached or does it have a reasonable probability of reaching a watercourse | Yes |
| Has this release endangered or does it have a reasonable probability of endangering public health | No |
| Has this release substantially damaged or will it substantially damage property or the environment | No |
| Is this release of a volume that is or may with reasonable probability be detrimental to fresh water | No |

| | |
|---|--|
| Nature and Volume of Release | |
| <i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i> | |
| Crude Oil Released (bbls) Details | Not answered. |
| Produced Water Released (bbls) Details | Cause: Equipment Failure Pipeline (Any) Produced Water Released: 978 BBL Recovered: 0 BBL Lost: 978 BBL. |
| Is the concentration of chloride in the produced water >10,000 mg/l | No |
| Condensate Released (bbls) Details | Not answered. |
| Natural Gas Vented (Mcf) Details | Not answered. |
| Natural Gas Flared (Mcf) Details | Not answered. |
| Other Released Details | Not answered. |
| Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts) | Not answered. |

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QUESTIONS, Page 2

Action 595000

QUESTIONS (continued)

| | |
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QUESTIONS

| | |
|--|---|
| Nature and Volume of Release (continued) | |
| Is this a gas only submission (i.e. only significant Mcf values reported) | No, according to supplied volumes this does not appear to be a "gas only" report. |
| Was this a major release as defined by Subsection A of 19.15.29.7 NMAC | Yes |
| Reasons why this would be considered a submission for a notification of a major release | From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more; (2) an unauthorized release of a volume that: (b) may with reasonable probability reach a watercourse. |
| <i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i> | |

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

| | |
|--|---------------|
| The source of the release has been stopped | True |
| The impacted area has been secured to protect human health and the environment | True |
| Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices | True |
| All free liquids and recoverable materials have been removed and managed appropriately | True |
| If all the actions described above have not been undertaken, explain why | Not answered. |

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

| | |
|--|--|
| I hereby agree and sign off to the above statement | Name: Heather Huntington Title: Permitting Tech Email: hhuntington@enduringresources.com Date: 06/12/2026 |
|--|--|

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QUESTIONS, Page 3

Action 595000

QUESTIONS (continued)

| | |
|---|---|
| Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401 | OGRID: 371838 |
| | Action Number: 595000 |
| | Action Type: [C-141] Initial C-141 (C-141-v-Initial) |

QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

| | |
|--|---------------|
| What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs) | Not answered. |
| What method was used to determine the depth to ground water | Not answered. |
| Did this release impact groundwater or surface water | Not answered. |
| What is the minimum distance, between the closest lateral extents of the release and the following surface areas: | |
| A continuously flowing watercourse or any other significant watercourse | Not answered. |
| Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) | Not answered. |
| An occupied permanent residence, school, hospital, institution, or church | Not answered. |
| A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes | Not answered. |
| Any other fresh water well or spring | Not answered. |
| Incorporated municipal boundaries or a defined municipal fresh water well field | Not answered. |
| A wetland | Not answered. |
| A subsurface mine | Not answered. |
| An (non-karst) unstable area | Not answered. |
| Categorize the risk of this well / site being in a karst geology | Not answered. |
| A 100-year floodplain | Not answered. |
| Did the release impact areas not on an exploration, development, production, or storage site | Not answered. |

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

| | |
|---|----|
| Requesting a remediation plan approval with this submission | No |
| <i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i> | |

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CONDITIONS

Action 595000

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CONDITIONS

| Created By | Condition | Condition Date |
|------------------|---|----------------|
| michael.buchanan | Initial C141 is approved. A remediation work plan, site characterization plan or remediation closure is due to the OCD no later than 90-days after the date of discovery, not to exceed 08/28/2026. | 6/16/2026 |