

From: [Hall, Brittany, EMNRD](#)
To: ["Rebecca Moore"](#); [Ivan Jimenez](#)
Cc: [Romero, Rosa, EMNRD](#); [Bratcher, Michael, EMNRD](#); [John Wilder](#); [Bryan Graham](#)
Subject: RE: [EXTERNAL] RE: **External**Request for information regarding incident number nAPP2612056111
Date: Monday, June 22, 2026 8:56:00 AM
Attachments: [image002.png](#)
[image003.png](#)

Rebecca,

Thank you for the response. Did Kinetik/Frontier email notification to the OCD regarding the major release of natural gas? If so, could you please forward that email to me?

Additionally, the Notification of Release allows for operators to report “unknown” volumes of crude oil, produced water, condensate, natural gas vented/flared, or other materials released. In future releases if Kinetik/Frontier is aware of natural gas that was vented/flared that contained liquids please mark “unknown” on natural gas vented/flared. When the initial C-141 is submitted the unknown volume can be updated to reflect the calculated MCF.

Kinetik/Frontier must resubmit the initial C-141. The initial C-141 must include the volume of natural gas flared. Volume calculations for both the produced water and flared natural gas must be included in the resubmittal of the initial C-141 under incident number nAPP2612056111. The revised initial C-141 must be submitted by the end of business today, June 22, 2026.

Thank you,

Brittany Hall ● Environmental Field Compliance Supervisor
Environmental Field Compliance Group
EMNRD - Oil Conservation Division
1000 Rio Brazos Road | Aztec, NM 87410
505.517.5333 | Brittany.Hall@emnrd.nm.gov
<http://www.emnrd.nm.gov/ocd/>

Effective 12/1/2024: OCD has updated guidance on karst potential occurrence zones. This notice can be found at: <https://www.emnrd.nm.gov/ocd/ocd-announcements-and-notifications/> under “2024 OCD ANNOUNCEMENTS AND NOTIFICATIONS”.

The Digital C-141 guidance documents can be found at <https://www.emnrd.nm.gov/ocd/ocd-announcements-and-notifications/> or <https://www.emnrd.nm.gov/ocd/ocd-forms/>.

From: Rebecca Moore <remoore@kinetik.com>
Sent: Monday, June 22, 2026 8:36 AM
To: Hall, Brittany, EMNRD <Brittany.Hall@emnrd.nm.gov>; Ivan Jimenez <ijimenez@kinetik.com>

Cc: Romero, Rosa, EMNRD <RosaM.Romero@emnrd.nm.gov>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>; John Wilder <jwilder@Kinetik.com>; Bryan Graham <bgraham@Kinetik.com>

Subject: RE: [EXTERNAL] RE: **External**Request for information regarding incident number nAPP2612056111

Good morning Brittany,

On behalf of Ivan, who is in the field today, the reason the initial C-141 did not include gas volumes was because the amount of gas flared took several days to calculate. Since the flare gas meter was coated with liquids, it did not provide accurate data during the flare event. In order to arrive at the volume of gas flared, we had to collect volume and pressure data at all the facilities surrounding Loco Hills, and assess that against total volumes received at the plant inlet.

While this was occurring, we recognized the need to report the liquids released in a timely manner through the C-141. This was reported as required. Since we did not know the gas volume flared at the time of the initial C-141, it was not reported at that time.

Please let us know if you have additional questions, or if additional action is required on this event.

Thank you,
Rebecca



Rebecca Moore | Environmental Manager
remoore@kinetik.com | www.kinetik.com
303 Veterans Airpark Lane Ste. 2000
Midland, TX 79705
Mobile: 713.540.2081

From: Hall, Brittany, EMNRD <Brittany.Hall@emnrd.nm.gov>

Sent: Monday, June 22, 2026 9:07 AM

To: Ivan Jimenez <ijimenez@kinetik.com>

Cc: Romero, Rosa, EMNRD <RosaM.Romero@emnrd.nm.gov>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>; John Wilder <jwilder@Kinetik.com>; Bryan Graham <bgraham@Kinetik.com>; Rebecca Moore <remoore@kinetik.com>

Subject: RE: [EXTERNAL] RE: **External**Request for information regarding incident number nAPP2612056111

****[CAUTION]** This email was received from someone outside of the Kinetik organization.**

WARNING: EXTERNAL EMAIL: PROCEED WITH CAUTION.

Do not respond, click on any links or open attachments unless you recognize the sender, were expecting this email and/or know the content(s) are safe.

Ivan,

I have just reviewed the volume calculation that was submitted with the initial C-141 and the calculated estimated volume of gas flared (511.97 MCF) was not reported on the initial C-141. Can you please explain why the flared gas was not reported with the produced water?

Per 19.15.28.8 F(1)(a)(ii) NMAC, “for venting or flaring that equals or exceeds 500 MCF or otherwise qualifies as a major release as defined in 19.15.29.7 NMAC from a single event, notify the division verbally or by e-mail as soon as possible and no later than 24 hours following discovery or commencement of venting or flaring and provide the information required in form C-129. No later than 15 days following the discovery or commencement of venting or flaring, the operator shall file a form C-129 that verifies, updates, or corrects the verbal or e-mail notification” and 19.15.28.8 F(1)(a)(ii) NMAC, “The operator shall file a form C-141 instead of a form C-129 for a release which includes liquid during venting or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.” 19.15.29.7 A.(3) NMAC states “**Major release**” means: **(3)** an unauthorized release of gases exceeding 500 MCF”.

Thank you,

Brittany Hall ● Environmental Field Compliance Supervisor
Environmental Field Compliance Group
EMNRD - Oil Conservation Division
1000 Rio Brazos Road | Aztec, NM 87410
505.517.5333 | Brittany.Hall@emnrd.nm.gov
<http://www.emnrd.nm.gov/ocd/>

Effective 12/1/2024: OCD has updated guidance on karst potential occurrence zones. This notice can be found at: <https://www.emnrd.nm.gov/ocd/ocd-announcements-and-notifications/> under “2024 OCD ANNOUNCEMENTS AND NOTIFICATIONS”.

The Digital C-141 guidance documents can be found at <https://www.emnrd.nm.gov/ocd/ocd-announcements-and-notifications/> or <https://www.emnrd.nm.gov/ocd/ocd-forms/>.

From: Hall, Brittany, EMNRD

Sent: Monday, June 22, 2026 7:21 AM

To: Ivan Jimenez <ijimenez@kinetik.com>

Cc: Romero, Rosa, EMNRD <RosaM.Romero@emnrd.nm.gov>; Bratcher, Michael, EMNRD

<mike.bratcher@emnrd.nm.gov>; John Wilder <jwilder@Kinetik.com>; Bryan Graham <bgraham@Kinetik.com>; Rebecca Moore <remoore@kinetik.com>
Subject: RE: [EXTERNAL] RE: **External**Request for information regarding incident number nAPP2612056111

Good morning Ivan,

Thank you for the additional information regarding incident number nAPP2612056111.

Thank you,

Brittany Hall ● Environmental Field Compliance Supervisor
Environmental Field Compliance Group
EMNRD - Oil Conservation Division
1000 Rio Brazos Road | Aztec, NM 87410
505.517.5333 | Brittany.Hall@emnrd.nm.gov
<http://www.emnrd.nm.gov/ocd/>

Effective 12/1/2024: OCD has updated guidance on karst potential occurrence zones. This notice can be found at: <https://www.emnrd.nm.gov/ocd/ocd-announcements-and-notifications/> under “2024 OCD ANNOUNCEMENTS AND NOTIFICATIONS”.

The Digital C-141 guidance documents can be found at <https://www.emnrd.nm.gov/ocd/ocd-announcements-and-notifications/> or <https://www.emnrd.nm.gov/ocd/ocd-forms/>.

From: Ivan Jimenez <ijimenez@kinetik.com>
Sent: Friday, June 19, 2026 7:47 AM
To: Hall, Brittany, EMNRD <Brittany.Hall@emnrd.nm.gov>
Cc: Romero, Rosa, EMNRD <RosaM.Romero@emnrd.nm.gov>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>; John Wilder <jwilder@Kinetik.com>; Bryan Graham <bgraham@Kinetik.com>; Rebecca Moore <remoore@kinetik.com>
Subject: [EXTERNAL] RE: **External**Request for information regarding incident number nAPP2612056111

You don't often get email from ijimenez@kinetik.com. [Learn why this is important](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning Brittany,

Please find the attached response request.

Thank you,



Ivan Jimenez | Environmental Tech II
ijimenez@kinetik.com www.kinetik.com
PO Box 130
132766 Lovington Highway
Loco Hills N.M. 88255
Mobile: 575.973.3497

From: Rebecca Moore <remoore@kinetik.com>
Sent: Tuesday, June 16, 2026 10:22 AM
To: Hall, Brittany, EMNRD <Brittany.Hall@emnrd.nm.gov>; Ivan Jimenez <ijimenez@kinetik.com>
Cc: Romero, Rosa, EMNRD <RosaM.Romero@emnrd.nm.gov>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>; John Wilder <jwilder@kinetik.com>; Bryan Graham <bgraham@kinetik.com>; Chad Frost <cfrost@kinetik.com>
Subject: RE: ****External****Request for information regarding incident number nAPP2612056111

Good morning Brittany,

Frontier Field Services is in receipt of this request and will respond per the instructions in the attachment.

Thank you,
Rebecca



Rebecca Moore | Environmental Manager
remoore@kinetik.com | www.kinetik.com
303 Veterans Airpark Lane Ste. 2000
Midland, TX 79705
Mobile: 713.540.2081

From: Hall, Brittany, EMNRD <Brittany.Hall@emnrd.nm.gov>
Sent: Tuesday, June 16, 2026 10:36 AM
To: John Wilder <jwilder@kinetik.com>; Bryan Graham <bgraham@kinetik.com>; Chad Frost <cfrost@kinetik.com>; Rebecca Moore <remoore@kinetik.com>
Cc: Romero, Rosa, EMNRD <RosaM.Romero@emnrd.nm.gov>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>
Subject: ****External****Request for information regarding incident number nAPP2612056111

****[CAUTION]** This email was received from someone outside of the Kinetik organization.**

WARNING: EXTERNAL EMAIL: PROCEED WITH CAUTION.

Do not respond, click on any links or open attachments unless you recognize the

sender, were expecting this email and/or know the content(s) are safe.

To whom it may concern:

Please see the attached Request for Information related to the abovementioned incident.

If you have any questions, please do not hesitate to contact our office.

Thank you,

Brittany Hall ● Environmental Field Compliance Supervisor

Environmental Field Compliance Group

EMNRD - Oil Conservation Division

1000 Rio Brazos Road | Aztec, NM 87410

505.517.5333 | Brittany.Hall@emnrd.nm.gov

<http://www.emnrd.nm.gov/ocd/>

Effective 12/1/2024: OCD has updated guidance on karst potential occurrence zones. This notice can be found at: <https://www.emnrd.nm.gov/ocd/ocd-announcements-and-notifications/> under “2024 OCD ANNOUNCEMENTS AND NOTIFICATIONS”.

The Digital C-141 guidance documents can be found at <https://www.emnrd.nm.gov/ocd/ocd-announcements-and-notifications/> or <https://www.emnrd.nm.gov/ocd/ocd-forms/>.



303 Veterans Airpark Ln.
Suite 2000
Midland, Texas 79705
432-789-1333

Via Email

June 19, 2026

State of New Mexico
Energy, Minerals, and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

RE Response to Request for Information
Loco Hills Compressor Station (Facility ID: fAPP2123032733)
April 30, 2026 Release (Incident ID: nAPP2612056111)

Dear Oil Conservation Division:

Frontier Field Services (Frontier), a wholly owned subsidiary of Kinetik, hereby submits the response to your June 16, 2026 request for information regarding the above-referenced incident.

1. OCD requests a summary of the Operator's general operational practices and procedures related to the monitoring, discovery, and response for releases.

As detailed in Frontier's *Gathering System Operations Plan*, processes are in place for monitoring, discovering, and responding to releases. These include but are not limited to:

- Field inspection of lines and facilities,
 - Aerial surveys,
 - Cathodic protection and corrosion control treatment,
 - Routine maintenance, including pigging,
 - SCADA observations of operational conditions,
 - In person supervisory response to potential releases,
 - Release source control, is safely possible, and internal notifications; and
 - Cleanup measures and external notifications.
2. OCD requests clarification on the following:
 - a) Type of pipeline that experienced high pressure causing the release.

June 19, 2026
 Response to Request for Information
 Loco Hills Compressor Station
 April 30, 2026 Release

The pipe that experienced high pressure was a 16" steel gathering pipeline and associated station inlet 12" poly piping. The steel line is referred to as "the backbone" of the gathering system since it is the main gathering line delivering into Maljamar Gas Plant. This line operates at high pressure, moving large amounts of gas. The cause of the release was maintenance at the Maljamar Gas Plant, which caused treating plant #2 to go down unexpectedly. When the plant was unable to receive gas, gas was pushed back to the BKU and Loco Hills Compressor Station. The BKU Compressor Station failed to relieve to flare, sending the high volume/high pressure gas to Loco Hills. This over pressured the station inlet piping, causing gas to relieve through the flare.

b) How was the high line pressure rectified?

Pressure relief occurred at the Loco Hills Compressor Station flare.

c) Did the high line pressure cause a hole, fitting failure, or some other failure that allowed the produced water to be released?

No holes, fitting failures, or other failures occurred as a result of the high line pressure, or caused the high line pressure. The Loco Hills inlet pressure relief line to the flare acted as designed, but was operating at a higher pressure and velocity than normal. Both Loco Hills Compressor Station and BKU Compressor Station flares may act as pressure relief devices for the gathering mainline if the gas plant goes down. At the time of the event, BKU had just been reprogrammed on a new SCADA system. An installation error in the new programming caused BKU Station to not respond to site conditions. This resulted in the full volume and pressure being routed to Loco Hills, sweeping through the facility and carrying liquids entrained in the gas out of the flare stack.

d) Was there any natural gas released during this event? Is so, how much?

The natural gas released during the event was combusted by the facility flare. The flare meter was coated with liquids during the event and therefore not measuring accurately. Calculations estimated the gas volume flared at 511.97 MCF.

e) Provide photos of the release, if available.

A photo is included as Attachment A.

3. The OCD requests additional information about the volume of the release including:

a) How the release volume(s) were calculated.

The volume of the release was calculated by first gathering the approximate dimensions of the spill in cubic feet (ft³). This was then multiplied by a volume factor for the porosity of the soil, and finally divided by 5.61 to convert the volume to barrels (bbl).

$$\frac{(200 \text{ ft} \times 67.5 \text{ ft} \times 0.0415 \text{ ft})(0.12)}{5.61} = 11.98 \text{ BBL}$$

b) Length of impacted area.

June 19, 2026
Response to Request for Information
Loco Hills Compressor Station
April 30, 2026 Release

200 ft

c) Width of impacted area.

67.5 ft

d) Depth of impacted area.

0.0415 ft

e) Soil type at the Loco Hill Compressor Station

Sandy Clay

4. The OCD requests information on any policies and procedures the Operator utilizes for preventing and remediating releases on its wells and facilities.

Frontier Field Services strives to prevent any releases from its facilities, including using policies and procedures outlined in the *Gathering Systems Operations Plan*. In addition, an incident investigation was conducted on the April 30, 2026 Loco Hills flare release to identify root causes and put elimination and/or mitigation measures in place to ensure a similar event does not occur in the future. The results of the investigation showed human programming error to be the primary cause.

As part of the investigation, an opportunity to prevent future releases by rerouting Loco Hills station inlet overpressure piping was also identified. Currently, if inlet piping is overpressured, the gas bypasses station equipment and routes straight to the flare to prevent an inlet piping rupture. A project has been initiated to move the inlet overpressure relief line to a point after the inlet separator. The inlet separator would serve as a pressure buffer and liquid drop out point before gas is routed to the flare piping in an overpressure situation. This project is scheduled to be completed in early July 2026.

Remediation of all releases is required by NMOCD rules and company policy. Frontier is following both landowner and NMOCD requirements for remediation. The site has been fully assessed and currently has an approved permit from BLM for a temporary 72-hour water monitoring well. Frontier is currently waiting for the NMOSE to approve the permit application. Once approved, a groundwater determination bore will be drilled onsite. Following the verification of groundwater (or absence of groundwater), an excavation will take place and confirmation samples will be collected per NMAC 19.15.29.12. Although it is unknown when a response will be received from the NMOSE, Frontier is actively working to have a closure report submitted to NMOCD prior to the due date for this incident of July 29, 2026.

I hope this provides you with the information requested. If you have any questions or need additional information, please contact me at 575-973-3497.

Sincerely,



Ivan Jimenez
Environmental Technician

June 19, 2026
Response to Request for Information
Loco Hills Compressor Station
April 30, 2026 Release

Attachment A



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 597740

CONDITIONS

Operator: FRONTIER FIELD SERVICES, LLC 303 Veterans Airpark Lane Midland, TX 79705	OGRID: 221115
	Action Number: 597740
	Action Type: [IM-SD] Incident File Support Doc (ENV) (IM-BNF)

CONDITIONS

Created By	Condition	Condition Date
bhall	None	6/22/2026