

Sample Information	
Sample Name	SALT FLAT CTB TRAIN 1 CHECK (FMP) 12-24-2025
Technician	AGUILAR, JARRED
Analyzer Make & Model	INFICON MICRO GC
Last Calibration/Validation Date	12-24-2025
Meter Number	18721C
Air temperature	47
Flow Rate (MCF/Day)	26423
Heat Tracing	Heated Hose & Gasifier
Sample description/mtr name	
Sampling Method	fill and empty
Operator	AKM MEASUREMENT
State	New Mexico
Region Name	PERMIAN_RESOURCES
Lease name	
System	
FLOC	
Sample Sub Type	ctb
Sample Name Type	meter
Vendor	
Cylinder #	
Sampled by	
Sample date	
Analyzed date	
Method Name	C9 (2)
Injection Date	2025-12-24 08:57:20
Report Date	2025-12-24 09:06:18
EZReporter Configuration File	1-16-2023 OXY GPA C9+ H2S #2 (1) (1).cfgx
Source Data File	3e12120f-aa4b-4f75-9356-5cf40a6776f4
NGA Phys. Property Data Source	GPA Standard 2145-16 (FPS)
Data Source	INFICON Fusion Connector

Component Results

Component Name	Peak Area	Raw Amount	Response Factor	Norm Mole%	Gross HV (Dry) (BTU / Ideal cu.ft.)	Relative Gas Density (Dry)	GPM (Dry) (Gal. / 1000 cu.ft.)
Nitrogen	38255.6	2.1652	0.00005660	2.1669	0.0	0.02096	0.239
Methane	1013007.3	73.3976	0.00007246	73.4559	743.6	0.40687	12.503
CO2	21475.6	1.0127	0.00004715	1.0135	0.0	0.01540	0.174
Ethane	242714.0	11.1008	0.00004574	11.1096	197.1	0.11534	2.983
H2S	0.0	0.0003	0.00000000	0.0003	0.0	0.00000	0.000
Propane	178354.9	5.7831	0.00003242	5.7877	146.0	0.08812	1.601
iso-butane	108912.8	1.0637	0.00000977	1.0645	34.7	0.02136	0.350
n-Butane	314983.7	3.0473	0.00000967	3.0497	99.7	0.06120	0.965
iso-pentane	86612.7	0.7470	0.00000862	0.7476	30.0	0.01862	0.275
n-Pentane	96992.8	0.8039	0.00000829	0.8046	32.3	0.02004	0.293
hexanes	54549.0	0.4774	0.00000875	0.4778	22.8	0.01422	0.197
heptanes	43537.0	0.2316	0.00000532	0.2318	12.8	0.00802	0.107
octanes	18777.0	0.0851	0.00000453	0.0852	5.3	0.00336	0.044
nonanes+	2240.0	0.0049	0.00000219	0.0049	0.3	0.00022	0.003
Total:		99.9205		100.0000	1324.6	0.79374	19.734

Results Summary

Result	Dry	Sat.
Total Un-Normalized Mole%	99.9205	
Pressure Base (psia)	14.730	
Temperature Base (Deg. F)	60.00	
Flowing Temperature (Deg. F)	76.0	
Flowing Pressure (psia)	119.0	

Result	Dry	Sat.
Gross Heating Value (BTU / Ideal cu.ft.)	1324.6	1301.6
Gross Heating Value (BTU / Real cu.ft.)	1330.3	1307.7
Relative Density (G), Real	0.7968	0.7941

Monitored Parameter Report

Parameter	Value	Lower Limit	Upper Limit	Status
Total un-normalized amount	99.9205	97.0000	103.0000	Pass



UPSET FLARING EVENT SPECIFIC JUSTIFICATIONS FORM

Facility Id# fAPP2126563666

Operator: OXY USA, Inc.

Facility: Salt Flat CTB

Flare Date: 06/08/2026

Duration of Event: 2 Hours 21 Minutes

MCF Flared: 440

Start Time: 03:06 PM

End Time: 05:27 PM

Cause: Emergency Flare > Downstream Activity > Enterprise > Process Intake Capacity Malfunctions

Method of Flared Gas Measurement: Gas Flare Meter

1. Reason why this event was beyond Operator's control:

This emissions event was caused by the unforeseen, unexpected, sudden, and unavoidable breakdown of equipment or process that was beyond the owner/operator's control and did not stem from activity that could have been foreseen and avoided, and could not have been avoided by good design, operation, and preventative maintenance practices. OXY engages in respectable and good facility operation practices while also maintaining its continuous facility equipment preventative maintenance program. In this case, there were third party issues which were affecting OXY's ability to push forward its gas, which resulted in several instances of intermittent flaring within a 24-hour period. One of the third-party companies responsible for transporting our gas products is experiencing significant logistical challenges. These disruptions have led to an accumulation of excess gas at our facility. OXY's field and operations teams diligently oversee the facility and field pressure to swiftly identify any deviations from accepted standard operational parameters. Flaring is implemented as an essential safety protocol to manage excess gas resulting from sudden and unexpected operational disruptions. This critical safety process allows us to control facility overpressure, safely combust excess gas, and mitigate potential risks including equipment damage, leaks, or explosions, thereby ensuring the protection of our operations, equipment, and field personnel. OXY implemented all feasible measures to manage and minimize emissions as effectively as possible. This event transpired outside of OXY's control; however, OXY has comprehensive strategies to effectively manage and minimize emissions to the fullest extent possible.

2. Steps Taken to limit duration and magnitude of venting or flaring:

This facility is unmanned, except when OXY production techs are gathering data daily or conducting daily walk-throughs to ensure that there are no problems, circumstances and/or assist other personnel on-site for maintenance purposes. It is OXY's policy to route its stranded gas to a flare during an unforeseen and unavoidable emergency or malfunction, that is beyond OXY's control to avoid, prevent or foresee, to minimize emissions as much as possible as part of the overall steps taken to limit duration and magnitude of flaring. Internal OXY procedures ensure that when flaring is triggered, production techs are promptly notified and are instructed to assess the issue as soon as possible in order to take prompt corrective action and minimize emissions. The flare at this facility has 98% combustion efficiency to lessen emissions as much as possible. In this case, there were third party issues which were affecting OXY's ability to push forward its gas, which resulted in several instances of intermittent flaring within a 24-hour period. One of the third-party downstream companies responsible for transporting our gas products is experiencing significant logistical challenges. These disruptions have led to an accumulation of excess gas at our facility. These disruptions have led to an accumulation of excess gas at our facility. OXY's field and operations teams diligently oversee the facility and field pressure to swiftly identify any deviations from accepted standard operational parameters. Flaring is implemented as an essential safety protocol to manage excess gas resulting from sudden and unexpected operational disruptions. This critical safety process allows us to control facility overpressure, safely combust excess gas, and mitigate potential risks including equipment damage, leaks, or explosions, thereby ensuring the protection of our operations, equipment, and field

personnel. As soon as flaring began in each intermittent instance, the well optimizer adjusted injection rates and shut in several wells to minimize emissions and cease flaring. OXY implemented all feasible measures to manage and minimize emissions as effectively as possible. This event transpired outside of OXY's control; however, OXY has comprehensive strategies to effectively manage and minimize emissions to the fullest extent possible.

3. Corrective Actions taken to eliminate the cause and reoccurrence of venting or flaring:

OXY's ability to implement corrective actions to address or prevent future gas flow restrictions, shut-ins, or suspensions within the third-party downstream operator's offload sales gas pipeline is limited because these conditions occur beyond OXY's custody transfer point and outside its operational control. Enterprise operational issues that limit its ability to manage gas volumes received from OXY may, in turn, restrict OXY's ability to maintain sales gas transmission. Under these conditions, excess gas must be flared as a critical safety process when sales gas line pressures reach unsafe levels to protect OXY's operations, equipment, and field personnel. OXY remains committed to minimizing emissions where feasible and maintaining practical communication with downstream and midstream operators to support timely and efficient issue resolution.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 598706

DEFINITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 598706
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 598706

QUESTIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 598706
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2126563666] SALT FLAT CTB

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Other (Specify)
Additional details for Equipment Involved. Please specify	Emergency Flare > Downstream Activity > Enterprise > Process Intake Capacity Malfunctions

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	73
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	3
Carbon Dioxide (CO2) percentage, if greater than one percent	1
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 598706

QUESTIONS (continued)

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 598706
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	06/08/2026
Time vent or flare was discovered or commenced	03:06 PM
Time vent or flare was terminated	05:27 PM
Cumulative hours during this event	2

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	<i>Not answered.</i>
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Gas Compressor Station Natural Gas Flared Released: 440 Mcf Recovered: 0 Mcf Lost: 440 Mcf.
Other Released Details	<i>Not answered.</i>
Additional details for Measured or Estimated Volume(s). Please specify	Gas Flare Meter
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[713731] Enterprise Crude Pipeline LLC
Date notified of downstream activity requiring this vent or flare	<i>Not answered.</i>
Time notified of downstream activity requiring this vent or flare	<i>Not answered.</i>

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	This emissions event was caused by the unforeseen, unexpected, sudden, and unavoidable breakdown of equipment or process that was beyond the owner/operator's control and did not stem from activity that could have been foreseen and avoided, and could not have been avoided by good design, operation, and preventative maintenance practices.
Steps taken to limit the duration and magnitude of vent or flare	This facility is unmanned, except when OXY production techs are gathering data daily or conducting daily walk-throughs to ensure that there are no problems, circumstances and/or assist other personnel on-site for maintenance purposes. It is OXY's policy to route its stranded gas to a flare during an unforeseen and unavoidable emergency or malfunction, that is beyond OXY's control to avoid, prevent or foresee, to minimize emissions as much as possible as part of the overall steps taken to limit duration and magnitude of flaring.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	OXY's ability to implement corrective actions to address or prevent future gas flow restrictions, shut-ins, or suspensions within the third-party downstream operator's offload sales gas pipeline is limited because these conditions occur beyond OXY's custody transfer point and outside its operational control.

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ACKNOWLEDGMENTS

Action 598706

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	Action Number: 598706
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 598706

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 598706
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
marialuna2	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/23/2026