



April 6, 2026

New Mexico Oil Conservation Division

New Mexico Energy, Minerals, and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Remediation Report and Closure Request

San Juan 30-5 #20M
Hilcorp Energy Company
NMOCD Incident No: nAPP2604754797

To Whom it May Concern:

Ensolum, LLC (Ensolum), on behalf of Hilcorp Energy Company (Hilcorp), submits this *Remediation Report and Closure Request* for a release at the San Juan 30-5 #20M natural gas production well (Site). The Site is located on private surface in Unit G, Section 8, Township 30 North, Range 5 West, Rio Arriba County, New Mexico (Figure 1). This report summarizes soil delineation and confirmation sampling activities conducted at the Site. Analytical results indicated concentrations of constituents of concern (COCs) were not detected above applicable Closure Criteria, demonstrating impacts associated with the release have been adequately delineated and no longer remain at concentrations exceeding Closure Criteria.

SITE BACKGROUND

A release of produced water was discovered at the Site on February 14, 2026, during routine audio, visual, and olfactory (AVO) inspections when water was observed within the below grade tank (BGT) pit cribbing and a corresponding decrease in the tank fluid level noted. Subsequent evaluation identified a hole along the bottom seam of the BGT, attributed to corrosion, as the source of the release. The total estimated release volume was approximately 35 barrels (bbls) of produced water, of which approximately 5 bbls were recovered from within the pit cribbing, resulting in an estimated 30 bbls of produced water released to the surrounding contained area.

The release was confined to the interior of the berm and pit cribbing, impacting an area approximately 20 feet by 20 feet to a depth of approximately 6 feet below ground surface (bgs). Standing water was observed within the cribbing at the time of discovery. Immediate response actions included removal of standing water and recovery of fluids within the BGT, which was subsequently pumped dry and taken out of service. Corrective actions included repairing and re-coating of the BGT to prevent recurrence.

Hilcorp submitted the *Notification of Release* to the New Mexico Oil Conservation Division (NMOCD) on February 16, 2026. The NMOCD has assigned the Site Incident Number nAPP2604754797.

SITE CHARACTERIZATION

As part of the Site investigation, nearby sensitive receptors were assessed in accordance with Title 19, Chapter 15, Part 29, Sections 11 and 12 (19.15.29.11 and 12) of the New Mexico Administrative Code (NMAC). This information is further discussed below.

GEOLOGY AND HYDROGEOLOGY

The Site is located on Tertiary (Eocene) age San Jose Formation and is underlain by the Nacimiento Geologic Formation. In the report titled "*Hydrogeology and Water Resources of San Juan Basin, New Mexico*" (Stone, et. al., 1983), the San Jose Formation is composed of interbedded sandstones and mudstones and varies in thickness from less than 200 feet to about 2,700 feet. The hydrologic properties of the San Jose Formation are largely untested. Where sufficient yield is present, the primary use of water from this Formation is for domestic and/or livestock supply.

POTENTIAL SENSITIVE RECEPTORS

Potential nearby receptors were assessed through desktop reviews of United States Geological Survey (USGS) topographic maps, Federal Emergency Management Administration (FEMA) Geographic Information System (GIS) maps, New Mexico Office of the State Engineer (NMOSE) database, aerial photographs, and Site-specific observations.

The nearest significant watercourse to the Site is a dry wash located approximately 820 feet west of the well pad. The nearest fresh water well is NMOSE permitted well SJ-03556 (Appendix A), located approximately 5,067 feet northwest of the Site with a recorded depth to water of 250 feet below ground surface (bgs). The Site is greater than 200 feet from any lakebed, sinkhole, or playa lake, and within 300 feet from any wetland. No wellhead protection areas, springs, or domestic/stock wells are located within a ½-mile from the Site. The Site is not within a 100-year floodplain, overlying a subsurface mine, or located within an area underlain by unstable geology. Schools, hospitals, institutions, churches, and/or other occupied permanent residence or structures are not located within 300 feet of the Site. A Site receptor map is shown on Figure 1.

SITE CLOSURE CRITERIA

Based on the information presented above and in accordance with the *Table I, Closure Criteria for Soils Impacted by a Release* (19.15.29.12 NMAC), the following Closure Criteria for constituents of concern (COCs) should be applied to the Site:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH) as a combination of gasoline range organics (GRO), diesel range organics (DRO), and motor oil range organics (MRO):
100 mg/kg
- Chloride: 600 mg/kg

DELINEATION AND SOIL SAMPLING ACTIVITIES

Upon discovery of the release, Hilcorp retained Ensolum to conduct hand auger delineation activities on February 25, 2026. Notification of sampling activities was provided to the NMOCD prior to the delineation work (Appendix B). A total of five hand auger boreholes (HA01 through HA05) were advanced at the Site to depths up to 7.5 feet bgs (Figure 2).

Hand auger borehole HA01 was advanced within the BGT pit cribbing and immediately adjacent to the BGT (source area) to evaluate the vertical extent of impacts at the location of greatest potential impact. Step-out boreholes HA02 through HA05 were advanced radially from the source area to delineate the lateral extent of impacts.

During delineation activities, Ensolum personnel logged soil lithology and field screened soils for volatile organic compounds (VOCs) using a calibrated photoionization detector (PID) and for chloride using Hach® QuanTab® chloride test strips. No visual staining, discoloration, or olfactory evidence of petroleum hydrocarbons was observed in any of the boreholes. Site lithology generally consisted of sand and silty sand from ground surface to approximately 7.5 feet bgs. Soil descriptions and field screening results were recorded in field logs, with supporting photographs provided in Appendix C and PID screening results summarized in Table 1.

Two soil samples were collected from each borehole to evaluate vertical extent: one sample from the interval exhibiting the highest PID response and one from the terminal depth of each borehole. Soil samples were collected directly into laboratory-provided containers, placed on ice, and submitted to Envirotech Analytical Laboratories (Envirotech) for analysis of BTEX following United States Environmental Protection Agency (EPA) Method 8021B, TPH following EPA Method 8015M/D, and chloride following EPA Method 300.0.

SOIL SAMPLE ANALYTICAL RESULTS

Laboratory analytical results indicated BTEX, TPH, and chloride were not detected above laboratory reporting limits in any of the analyzed soil samples. These results are consistent with field observations, including low PID readings across all boreholes and the absence of visual staining or olfactory evidence of petroleum hydrocarbons. Step-out borings (HA02 through HA05) exhibited no evidence of impacts, and samples collected confirmed no impacts from the produced water release. Collectively, these data demonstrate the release did not result in detectable soil impacts and as such, the Site has been adequately delineated. A summary of analytical results is presented in Table 1, with complete laboratory analytical reports provided in Appendix D.

CLOSURE REQUEST

Site sampling activities were conducted to address the release discovered on February 14, 2026, at the Site. Laboratory analytical results for delineation soil samples indicated all potential COCs were below laboratory reporting limits and compliant with applicable Site Closure Criteria and reclamation requirements. Impacted soil was not observed during delineation activities, and field screening results were consistent with laboratory findings.

Analytical results further indicated the released fluid did not contain detectable petroleum hydrocarbons or elevated chloride concentrations, suggesting the fluid was consistent with low-salinity produced water.

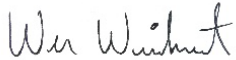
These results demonstrate the release did not result in detectable soil impacts and the Site has been adequately delineated. The completed actions have been protective of human health, the environment, and groundwater. As such, Hilcorp respectfully requests closure for Incident Number nAPP2604754797.

REFERENCES

Stone, W., Lyford, F., Frenzel, P., Mizell, N., & Padgett, E. (1983). Hydrogeology and Water Resources of San Juan Basin, New Mexico. New Mexico Bureau of Mines & Mineral Resources.

We appreciate the opportunity to provide this work plan to the NMOCD. If you should have any questions or comments regarding this document, please contact the undersigned.

Sincerely,
Ensolum, LLC



Wes Weichert, PG (Licensed in WY & TX)
Senior Geologist
(816) 266-8732
wweichert@ensolum.com



Stuart Hyde, PG (Licensed in WA & TX)
Senior Geologist
(970) 903-1607
shyde@ensolum.com

Attachments:

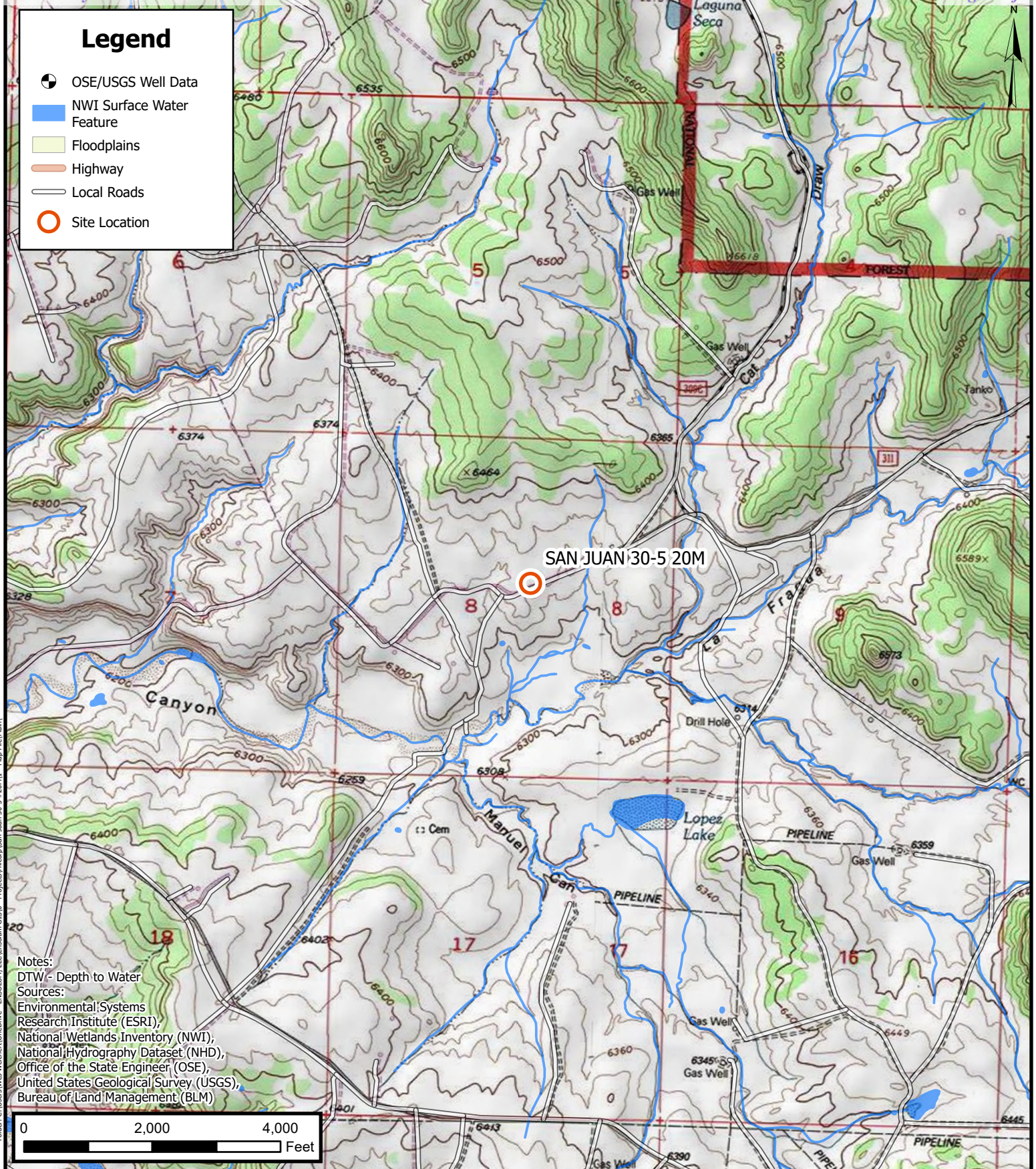
Figure 1: Site Receptor Map
Figure 2: Delineation Soil Sample Locations

Table 1: Soil Sample Analytical Results

Appendix A: Depth to Water Determination
Appendix B: Agency Correspondence
Appendix C: Photographic Log
Appendix D: Laboratory Analytical Report



FIGURES



Site Receptor Map

Hilcorp Energy Company
San Juan 30-5 #20M
Incident Number: nAPP2604754797
36.8280983, -107.380043
Rio Arriba County, New Mexico

FIGURE

1



Delineation Soil Sample Locations

Hilcorp Energy Company
San Juan 30-5 #20M
Incident Number: nAPP2604754797
36.8280983,-107.380043
Rio Arriba County, New Mexico

FIGURE
2



TABLES



TABLE 1
SOIL SAMPLE ANALYTICAL RESULTS
 San Juan 30-5 #20M
 Hilcorp Energy Company
 Rio Arriba County, New Mexico

Sample Identification	Date	Depth (feet bgs)	Chloride Field Test (ppm)	PID (ppm)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH MRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Closure Criteria for Soils Impacted by a Release			NE	NE	10	NE	NE	NE	50	NE	NE	NE	100	600
HA01@5'	2/25/2026	5	<179	10.6	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	<25.0	<50.0	<50.0	<20.0
HA01@7.5'	2/25/2026	7.5	<179	24.9	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	<25.0	<50.0	<50.0	<20.0
HA02@0.5'	2/25/2026	0.5	--	2.5	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	<25.0	<50.0	<50.0	<20.0
HA02@2'	2/25/2026	2	--	2.1	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	<25.0	<50.0	<50.0	<20.0
HA03@0.5'	2/25/2026	0.5	--	2.6	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	<25.0	<50.0	<50.0	<20.0
HA03@2'	2/25/2026	2	--	1.1	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	<25.0	<50.0	<50.0	<20.0
HA04@0.5'	2/25/2026	0.5	--	4.5	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	<25.0	<50.0	<50.0	<20.0
HA05@0.5'	2/25/2026	0.5	--	1.6	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	<25.0	<50.0	<50.0	<20.0

Notes:

bgs: Below ground surface

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

mg/kg: Milligrams per kilogram

NE: Not Established

NMOCD: New Mexico Oil Conservation Division

PID: Photoionization detector

ppm: Parts per million

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

MRO: Motor Oil/Lube Oil Range Organics

TPH: Total Petroleum Hydrocarbon

<: Indicates result less than the stated laboratory reporting limit (RL)



APPENDIX A

Depth to Water Determination

STATE ENGINEER OFFICE
WELL RECORD

Section 1. GENERAL INFORMATION

(A) Owner of well BLM Farmington Field Office Owner's Well No. SJ 3556
Street or Post Office Address 1235 La Plata Highway
City and State Farmington, NM 87401

Well was drilled under Permit No. SJ 3556 and is located in the:

- a. SE $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 6 Township 30N Range 5W N.M.P.M.
b. Tract No. _____ of Map No. _____ of the _____
c. Lot No. _____ of Block No. _____ of the _____
Subdivision, recorded in Rio Arriba County.
d. X= _____ feet, Y= _____ feet, N.M. Coordinate System _____ Zone in
the _____ Grant.

(B) Drilling Contractor Mark Bailey - Bailey Drilling Company License No. WD 1357
Address 4203 Terrace Dr., Farmington, NM 87402
Drilling Began 01-06-05 Completed 01-20-05 Type tools air rotary Size of hole 9 7/8 in.
Elevation of land surface or _____ at well is 6400 ft. Total depth of well 450 ft.
Completed well is ☒ shallow ☐ artesian. Depth to water upon completion of well 250 ft.

Section 2. PRINCIPAL WATER-BEARING STRATA

Depth in Feet		Thickness in Feet	Description of Water-Bearing Formation	Estimated Yield (gallons per minute)
From	To			
300	320	20	sandstone	$\frac{1}{2}$
400	450	50	sandstone	1

Section 3. RECORD OF CASING

Diameter (inches)	Pounds per foot	Threads per in.	Depth in Feet		Length (feet)	Type of Shoe	Perforations	
			Top	Bottom			From	To
6			0	450	450		430	450

Section 4. RECORD OF MUDDING AND CEMENTING

Depth in Feet		Hole Diameter	Sacks of Mud	Cubic Feet of Cement	Method of Placement
From	To				
4	20	9 7/8		4	poured by hand

Section 5. PLUGGING RECORD

Plugging Contractor _____
Address _____
Plugging Method _____
Date Well Plugged _____
Plugging approved by: _____

State Engineer Representative

No.	Depth in Feet		Cubic Feet of Cement
	Top	Bottom	
1			
2			
3			
4			

FOR USE OF STATE ENGINEER ONLY

Date Received 1-31-2005 Quad _____ FWL _____ FSL _____
File No. SJ-3556 Use DOMESTIC Location No. 30N. 5W. 6. 424

STATE ENGINEER OFFICE
AT
TUCSON, ARIZONA
2005 JAN 31 PM 1 13

[illegible]

INSTRUCTIONS: This form should be executed in triplicate, ~~preferably~~ typewritten, and submitted to the appropriate district office of the State Engineer. All sections, except Section 5, shall be answered as completely and accurately as possible when any well is drilled, repaired or deepened. When this form is used as a plugging record, only Section 1(a) and Section 5 need be completed.



APPENDIX B

Agency Correspondence

From: OCDOnline@emnrd.nm.gov
To: [Stuart Hyde](#)
Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 556383
Date: Friday, February 20, 2026 11:06:14 AM

[**EXTERNAL EMAIL**]

To whom it may concern (c/o Stuart Hyde for HILCORP ENERGY COMPANY),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2604754797.

The sampling event is expected to take place:

When: 02/25/2026 @ 10:00

Where: G-08-30N-05W 2280 FNL 2455 FEL (36.828149,-107.379405)

Additional Information: Contact PM Wes Weichert 816-266-8732

Additional Instructions: San Juan 305 Unit #20M (3003930599) 36.8280983,107.380043

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.**
- **If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505



APPENDIX C

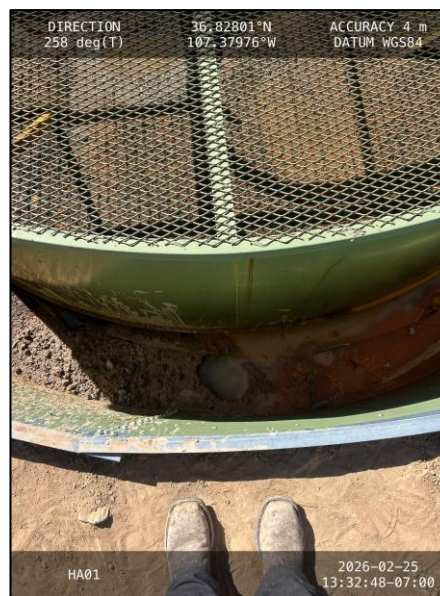
Photographic Log



Photographic Log
Hilcorp Energy Company
San Juan 30-5 #20M
Rio Arriba County, New Mexico



Photograph: 1 Date: 02/25/2026
Description: The source of the release and standing fluid within the BGT containment pit.
View: West



Photograph: 2 Date: 02/25/2026
Description: Hand auger boring HA01 advanced within the BGT containment pit.
View: West



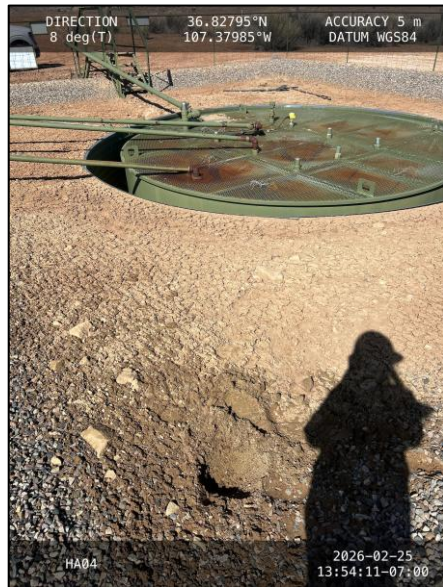
Photograph: 3 Date: 02/25/2026
Description: Hand auger boring HA02, advanced to the north of the source of the release.
View: South



Photograph: 4 Date: 02/25/2026
Description: Hand auger boring HA03, advanced to the east of the source of the release.
View: West



Photographic Log
Hilcorp Energy Company
San Juan 30-5 #20M
Rio Arriba County, New Mexico



Photograph: 5 Date: 02/25/2026
Description: Hand auger boring HA04, advanced to the south of the source of the release.
View: North



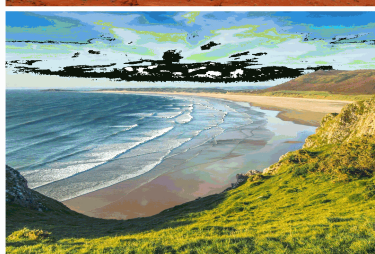
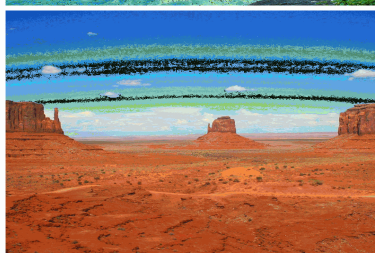
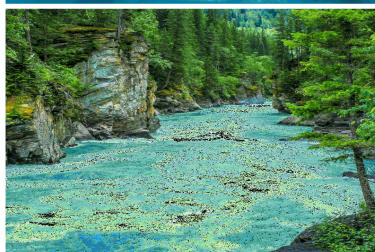
Photograph: 6 Date: 02/25/2026
Description: Hand auger boring HA05, advanced to the west of the source of the release.
View: Southeast



APPENDIX D

Laboratory Analytical Reports

Report to:
Kate Kaufman



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Hilcorp Energy Co

Project Name: San Juan 30-5 20M

Work Order: E602305

Job Number: 17051-0002

Received: 2/25/2026

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
3/4/26

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.

Date Reported: 3/4/26

Kate Kaufman
PO Box 61529
Houston, TX 77208



Project Name: San Juan 30-5 20M
Workorder: E602305
Date Received: 2/25/2026 3:49:00PM

Kate Kaufman,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 2/25/2026 3:49:00PM, under the Project Name: San Juan 30-5 20M.

The analytical test results summarized in this report with the Project Name: San Juan 30-5 20M apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
Office: 505-632-1881
rainaschwanz@envirotech-inc.com

Field Offices:

Southern New Mexico Area

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Cell: 505-320-4759
ljjarboe@envirotech-inc.com

Michelle Gonzales
Client Representative
Office: 505-421-LABS(5227)
Cell: 505-947-8222
mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

Hilcorp Energy Co	Project Name:	San Juan 30-5 20M	Reported: 03/04/26 13:51
PO Box 61529	Project Number:	17051-0002	
Houston TX, 77208	Project Manager:	Kate Kaufman	

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
HA01 @ 5'	E602305-01A	Soil	02/25/26	02/25/26	Glass Jar, 2 oz.
HA01 @ 7.5'	E602305-02A	Soil	02/25/26	02/25/26	Glass Jar, 2 oz.
HA02 @ 0.5'	E602305-03A	Soil	02/25/26	02/25/26	Glass Jar, 2 oz.
HA02 @ 2'	E602305-04A	Soil	02/25/26	02/25/26	Glass Jar, 2 oz.
HA03 @ 0.5'	E602305-05A	Soil	02/25/26	02/25/26	Glass Jar, 2 oz.
HA03 @ 2'	E602305-06A	Soil	02/25/26	02/25/26	Glass Jar, 2 oz.
HA04 @ 0.5'	E602305-07A	Soil	02/25/26	02/25/26	Glass Jar, 2 oz.
HA05 @ 0.5'	E602305-08A	Soil	02/25/26	02/25/26	Glass Jar, 2 oz.



Sample Data

Hilcorp Energy Co
PO Box 61529
Houston TX, 77208

Project Name: San Juan 30-5 20M
Project Number: 17051-0002
Project Manager: Kate Kaufman

Reported:
3/4/2026 1:51:46PM

HA01 @ 5'

E602305-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: MB		Batch: 2609120	
Benzene	ND	0.0250	1	02/26/26	02/28/26	
Ethylbenzene	ND	0.0250	1	02/26/26	02/28/26	
Toluene	ND	0.0250	1	02/26/26	02/28/26	
o-Xylene	ND	0.0250	1	02/26/26	02/28/26	
p,m-Xylene	ND	0.0500	1	02/26/26	02/28/26	
Total Xylenes	ND	0.0250	1	02/26/26	02/28/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>	97.0 %	70-130		02/26/26	02/28/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: MB		Batch: 2609120	
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/26/26	02/28/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>	93.4 %	70-130		02/26/26	02/28/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2609119	
Diesel Range Organics (C10-C28)	ND	25.0	1	02/26/26	02/28/26	
Oil Range Organics (C28-C36)	ND	50.0	1	02/26/26	02/28/26	
<i>Surrogate: n-Nonane</i>	98.5 %	61-141		02/26/26	02/28/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: IY		Batch: 2609125	
Chloride	ND	20.0	1	02/26/26	02/28/26	



Sample Data

Hilcorp Energy Co
PO Box 61529
Houston TX, 77208

Project Name: San Juan 30-5 20M
Project Number: 17051-0002
Project Manager: Kate Kaufman

Reported:
3/4/2026 1:51:46PM

HA01 @ 7.5'

E602305-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: MB		Batch: 2609120
Benzene	ND	0.0250	1	02/26/26	02/28/26	
Ethylbenzene	ND	0.0250	1	02/26/26	02/28/26	
Toluene	ND	0.0250	1	02/26/26	02/28/26	
o-Xylene	ND	0.0250	1	02/26/26	02/28/26	
p,m-Xylene	ND	0.0500	1	02/26/26	02/28/26	
Total Xylenes	ND	0.0250	1	02/26/26	02/28/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	95.8 %	70-130		02/26/26	02/28/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: MB		Batch: 2609120
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/26/26	02/28/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	95.3 %	70-130		02/26/26	02/28/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KH		Batch: 2609119
Diesel Range Organics (C10-C28)	ND	25.0	1	02/26/26	02/28/26	
Oil Range Organics (C28-C36)	ND	50.0	1	02/26/26	02/28/26	
<i>Surrogate: n-Nonane</i>						
	100 %	61-141		02/26/26	02/28/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: IY		Batch: 2609125
Chloride	ND	20.0	1	02/26/26	02/28/26	



Sample Data

Hilcorp Energy Co
PO Box 61529
Houston TX, 77208

Project Name: San Juan 30-5 20M
Project Number: 17051-0002
Project Manager: Kate Kaufman

Reported:
3/4/2026 1:51:46PM

HA02 @ 0.5'

E602305-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: MB		Batch: 2609120
Benzene	ND	0.0250	1	02/26/26	02/28/26	
Ethylbenzene	ND	0.0250	1	02/26/26	02/28/26	
Toluene	ND	0.0250	1	02/26/26	02/28/26	
o-Xylene	ND	0.0250	1	02/26/26	02/28/26	
p,m-Xylene	ND	0.0500	1	02/26/26	02/28/26	
Total Xylenes	ND	0.0250	1	02/26/26	02/28/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	94.5 %	70-130		02/26/26	02/28/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: MB		Batch: 2609120
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/26/26	02/28/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	94.8 %	70-130		02/26/26	02/28/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KH		Batch: 2609119
Diesel Range Organics (C10-C28)	ND	25.0	1	02/26/26	02/28/26	
Oil Range Organics (C28-C36)	ND	50.0	1	02/26/26	02/28/26	
<i>Surrogate: n-Nonane</i>						
	96.7 %	61-141		02/26/26	02/28/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: IY		Batch: 2609125
Chloride	ND	20.0	1	02/26/26	02/28/26	



Sample Data

Hilcorp Energy Co
PO Box 61529
Houston TX, 77208

Project Name: San Juan 30-5 20M
Project Number: 17051-0002
Project Manager: Kate Kaufman

Reported:
3/4/2026 1:51:46PM

HA02 @ 2'

E602305-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: MB		Batch: 2609120
Benzene	ND	0.0250	1	02/26/26	02/28/26	
Ethylbenzene	ND	0.0250	1	02/26/26	02/28/26	
Toluene	ND	0.0250	1	02/26/26	02/28/26	
o-Xylene	ND	0.0250	1	02/26/26	02/28/26	
p,m-Xylene	ND	0.0500	1	02/26/26	02/28/26	
Total Xylenes	ND	0.0250	1	02/26/26	02/28/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	94.4 %	70-130		02/26/26	02/28/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: MB		Batch: 2609120
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/26/26	02/28/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	93.6 %	70-130		02/26/26	02/28/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KH		Batch: 2609119
Diesel Range Organics (C10-C28)	ND	25.0	1	02/26/26	02/28/26	
Oil Range Organics (C28-C36)	ND	50.0	1	02/26/26	02/28/26	
<i>Surrogate: n-Nonane</i>						
	101 %	61-141		02/26/26	02/28/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: IY		Batch: 2609125
Chloride	ND	20.0	1	02/26/26	02/28/26	



Sample Data

Hilcorp Energy Co
PO Box 61529
Houston TX, 77208

Project Name: San Juan 30-5 20M
Project Number: 17051-0002
Project Manager: Kate Kaufman

Reported:
3/4/2026 1:51:46PM

HA03 @ 0.5'

E602305-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: MB		Batch: 2609120
Benzene	ND	0.0250	1	02/26/26	02/28/26	
Ethylbenzene	ND	0.0250	1	02/26/26	02/28/26	
Toluene	ND	0.0250	1	02/26/26	02/28/26	
o-Xylene	ND	0.0250	1	02/26/26	02/28/26	
p,m-Xylene	ND	0.0500	1	02/26/26	02/28/26	
Total Xylenes	ND	0.0250	1	02/26/26	02/28/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	97.5 %	70-130		02/26/26	02/28/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: MB		Batch: 2609120
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/26/26	02/28/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	91.2 %	70-130		02/26/26	02/28/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KH		Batch: 2609119
Diesel Range Organics (C10-C28)	ND	25.0	1	02/26/26	02/28/26	
Oil Range Organics (C28-C36)	ND	50.0	1	02/26/26	02/28/26	
<i>Surrogate: n-Nonane</i>						
	97.6 %	61-141		02/26/26	02/28/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: IY		Batch: 2609125
Chloride	ND	20.0	1	02/26/26	02/28/26	



Sample Data

Hilcorp Energy Co
PO Box 61529
Houston TX, 77208

Project Name: San Juan 30-5 20M
Project Number: 17051-0002
Project Manager: Kate Kaufman

Reported:
3/4/2026 1:51:46PM

HA03 @ 2'

E602305-06

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: MB		Batch: 2609120
Benzene	ND	0.0250	1	02/26/26	02/28/26	
Ethylbenzene	ND	0.0250	1	02/26/26	02/28/26	
Toluene	ND	0.0250	1	02/26/26	02/28/26	
o-Xylene	ND	0.0250	1	02/26/26	02/28/26	
p,m-Xylene	ND	0.0500	1	02/26/26	02/28/26	
Total Xylenes	ND	0.0250	1	02/26/26	02/28/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	94.4 %	70-130		02/26/26	02/28/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: MB		Batch: 2609120
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/26/26	02/28/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	95.5 %	70-130		02/26/26	02/28/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KH		Batch: 2609119
Diesel Range Organics (C10-C28)	ND	25.0	1	02/26/26	02/28/26	
Oil Range Organics (C28-C36)	ND	50.0	1	02/26/26	02/28/26	
<i>Surrogate: n-Nonane</i>						
	101 %	61-141		02/26/26	02/28/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: IY		Batch: 2609125
Chloride	ND	20.0	1	02/26/26	02/28/26	



Sample Data

Hilcorp Energy Co
PO Box 61529
Houston TX, 77208

Project Name: San Juan 30-5 20M
Project Number: 17051-0002
Project Manager: Kate Kaufman

Reported:
3/4/2026 1:51:46PM

HA04 @ 0.5'

E602305-07

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: MB		Batch: 2609120
Benzene	ND	0.0250	1	02/26/26	02/28/26	
Ethylbenzene	ND	0.0250	1	02/26/26	02/28/26	
Toluene	ND	0.0250	1	02/26/26	02/28/26	
o-Xylene	ND	0.0250	1	02/26/26	02/28/26	
p,m-Xylene	ND	0.0500	1	02/26/26	02/28/26	
Total Xylenes	ND	0.0250	1	02/26/26	02/28/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	94.9 %	70-130		02/26/26	02/28/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: MB		Batch: 2609120
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/26/26	02/28/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	94.7 %	70-130		02/26/26	02/28/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KH		Batch: 2609119
Diesel Range Organics (C10-C28)	ND	25.0	1	02/26/26	02/28/26	
Oil Range Organics (C28-C36)	ND	50.0	1	02/26/26	02/28/26	
<i>Surrogate: n-Nonane</i>						
	96.8 %	61-141		02/26/26	02/28/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: IY		Batch: 2609125
Chloride	ND	20.0	1	02/26/26	02/28/26	



Sample Data

Hilcorp Energy Co
PO Box 61529
Houston TX, 77208

Project Name: San Juan 30-5 20M
Project Number: 17051-0002
Project Manager: Kate Kaufman

Reported:
3/4/2026 1:51:46PM

HA05 @ 0.5'

E602305-08

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: MB		Batch: 2609120
Benzene	ND	0.0250	1	02/26/26	02/28/26	
Ethylbenzene	ND	0.0250	1	02/26/26	02/28/26	
Toluene	ND	0.0250	1	02/26/26	02/28/26	
o-Xylene	ND	0.0250	1	02/26/26	02/28/26	
p,m-Xylene	ND	0.0500	1	02/26/26	02/28/26	
Total Xylenes	ND	0.0250	1	02/26/26	02/28/26	
Surrogate: 4-Bromochlorobenzene-PID	95.3 %	70-130		02/26/26	02/28/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: MB		Batch: 2609120
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/26/26	02/28/26	
Surrogate: 1-Chloro-4-fluorobenzene-FID	93.6 %	70-130		02/26/26	02/28/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KH		Batch: 2609119
Diesel Range Organics (C10-C28)	ND	25.0	1	02/26/26	02/28/26	
Oil Range Organics (C28-C36)	ND	50.0	1	02/26/26	02/28/26	
Surrogate: n-Nonane	99.3 %	61-141		02/26/26	02/28/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: IY		Batch: 2609125
Chloride	ND	20.0	1	02/26/26	02/28/26	



QC Summary Data

Hilcorp Energy Co	Project Name:	San Juan 30-5 20M	Reported:
PO Box 61529	Project Number:	17051-0002	
Houston TX, 77208	Project Manager:	Kate Kaufman	3/4/2026 1:51:46PM

Volatile Organics by EPA 8021B

Analyst: MB

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2609120-BLK1)

Prepared: 02/26/26 Analyzed: 02/27/26

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.54		8.00		94.3	70-130			

LCS (2609120-BS1)

Prepared: 02/26/26 Analyzed: 02/27/26

Benzene	4.08	0.0250	5.00		81.6	70-130			
Ethylbenzene	3.83	0.0250	5.00		76.5	70-130			
Toluene	3.98	0.0250	5.00		79.6	70-130			
o-Xylene	3.92	0.0250	5.00		78.4	70-130			
p,m-Xylene	7.84	0.0500	10.0		78.4	70-130			
Total Xylenes	11.8	0.0250	15.0		78.4	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.64		8.00		95.5	70-130			

Matrix Spike (2609120-MS1)

Source: E602304-10

Prepared: 02/26/26 Analyzed: 02/27/26

Benzene	4.59	0.0250	5.00	ND	91.8	70-130			
Ethylbenzene	4.31	0.0250	5.00	ND	86.2	70-130			
Toluene	4.48	0.0250	5.00	ND	89.6	70-130			
o-Xylene	4.45	0.0250	5.00	ND	89.0	70-130			
p,m-Xylene	8.83	0.0500	10.0	ND	88.3	70-130			
Total Xylenes	13.3	0.0250	15.0	ND	88.5	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.64		8.00		95.5	70-130			

Matrix Spike Dup (2609120-MSD1)

Source: E602304-10

Prepared: 02/26/26 Analyzed: 02/27/26

Benzene	4.78	0.0250	5.00	ND	95.5	70-130	4.03	27	
Ethylbenzene	4.45	0.0250	5.00	ND	89.1	70-130	3.22	26	
Toluene	4.65	0.0250	5.00	ND	93.0	70-130	3.72	20	
o-Xylene	4.59	0.0250	5.00	ND	91.8	70-130	3.15	25	
p,m-Xylene	9.12	0.0500	10.0	ND	91.2	70-130	3.16	23	
Total Xylenes	13.7	0.0250	15.0	ND	91.4	70-130	3.16	26	
Surrogate: 4-Bromochlorobenzene-PID	7.51		8.00		93.9	70-130			



QC Summary Data

Hilcorp Energy Co	Project Name:	San Juan 30-5 20M	Reported:
PO Box 61529	Project Number:	17051-0002	
Houston TX, 77208	Project Manager:	Kate Kaufman	3/4/2026 1:51:46PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: MB

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2609120-BLK1) Prepared: 02/26/26 Analyzed: 02/27/26

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.26		8.00		90.7	70-130			

LCS (2609120-BS2) Prepared: 02/26/26 Analyzed: 02/27/26

Gasoline Range Organics (C6-C10)	43.2	20.0	50.0		86.4	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.61		8.00		95.2	70-130			

Matrix Spike (2609120-MS2) Source: E602304-10 Prepared: 02/26/26 Analyzed: 02/27/26

Gasoline Range Organics (C6-C10)	44.7	20.0	50.0	ND	89.5	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.55		8.00		94.4	70-130			

Matrix Spike Dup (2609120-MSD2) Source: E602304-10 Prepared: 02/26/26 Analyzed: 02/27/26

Gasoline Range Organics (C6-C10)	44.3	20.0	50.0	ND	88.7	70-130	0.893	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.65		8.00		95.6	70-130			



QC Summary Data

Hilcorp Energy Co	Project Name:	San Juan 30-5 20M	Reported:
PO Box 61529	Project Number:	17051-0002	
Houston TX, 77208	Project Manager:	Kate Kaufman	3/4/2026 1:51:46PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: KH

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2609119-BLK1)					Prepared: 02/26/26 Analyzed: 02/27/26				
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	48.3		50.0		96.5	61-141			

LCS (2609119-BS1)					Prepared: 02/26/26 Analyzed: 02/27/26				
Diesel Range Organics (C10-C28)	241	25.0	250		96.4	66-144			
Surrogate: n-Nonane	47.2		50.0		94.4	61-141			

Matrix Spike (2609119-MS1)					Source: E602304-06		Prepared: 02/26/26 Analyzed: 02/27/26		
Diesel Range Organics (C10-C28)	246	25.0	250	ND	98.5	56-156			
Surrogate: n-Nonane	47.8		50.0		95.5	61-141			

Matrix Spike Dup (2609119-MSD1)					Source: E602304-06		Prepared: 02/26/26 Analyzed: 02/27/26		
Diesel Range Organics (C10-C28)	251	25.0	250	ND	101	56-156	2.01	20	
Surrogate: n-Nonane	48.4		50.0		96.8	61-141			



QC Summary Data

Hilcorp Energy Co	Project Name:	San Juan 30-5 20M	Reported:
PO Box 61529	Project Number:	17051-0002	
Houston TX, 77208	Project Manager:	Kate Kaufman	3/4/2026 1:51:46PM

Anions by EPA 300.0/9056A

Analyst: IY

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2609125-BLK1)					Prepared: 02/26/26 Analyzed: 02/27/26				
Chloride	ND	20.0							
LCS (2609125-BS1)					Prepared: 02/26/26 Analyzed: 02/27/26				
Chloride	262	20.0	250		105	90-110			
Matrix Spike (2609125-MS1)					Source: E602301-09		Prepared: 02/26/26 Analyzed: 02/27/26		
Chloride	671	20.0	250	315	142	80-120			M2
Matrix Spike Dup (2609125-MSD1)					Source: E602301-09		Prepared: 02/26/26 Analyzed: 02/27/26		
Chloride	743	20.0	250	315	171	80-120	10.3	20	M2

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures.
Therefore, hand calculated values may differ slightly.



Definitions and Notes

Hilcorp Energy Co	Project Name:	San Juan 30-5 20M	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Kate Kaufman	03/04/26 13:51

- M2 Matrix spike recovery was outside quality control limits. The associated LCS spike recovery was acceptable.
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- RPD Relative Percent Difference
- DNI Did Not Ignite
- DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.

Chain of Custody

Page 1 of 1

Client Information				Invoice Information				Lab Use Only				TAT				State																																																					
Client: <u>Hilcorp</u>				Company: _____				Lab WO# <u>E602305</u>		Job Number <u>17051.0002</u>		1D ☐ 2D ☐ 3D ☐ Std ☒		NM ☒ CO ☐ UT ☐ TX ☐																																																							
Project Name: <u>San Juan 30-5 2GM</u>				Address: _____				<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="10">Analysis and Method</th> <th colspan="3">EPA Program</th> </tr> <tr> <td rowspan="3">DRO/ORO by 8015</td> <td rowspan="3">GRO/DRO by 8015</td> <td rowspan="3">BTEX by 8021</td> <td rowspan="3">VOC by 8260</td> <td rowspan="3">Chloride 300.0</td> <td rowspan="3">TCEQ 1005 - TX</td> <td rowspan="3">RCRA 8 Metals</td> <td rowspan="3">BGDOC - NM</td> <td rowspan="3">BGDOC - TX</td> <td>SDWA</td> <td>CWA</td> <td>RCRA</td> </tr> <tr> <td>Compliance</td> <td>Y</td> <td>or</td> <td>N</td> </tr> <tr> <td>PWSID #</td> <td colspan="3"></td> </tr> <tr> <td>City, State, Zip: _____</td> <td colspan="4">City, State, Zip: _____</td> <td colspan="4">Phone: _____</td> <td colspan="4">Email: <u>K.Kaufman@hilcorp.com</u></td> <td colspan="4">Sample Temp</td> <td colspan="4">Remarks</td> </tr> </table>								Analysis and Method										EPA Program			DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCEQ 1005 - TX	RCRA 8 Metals	BGDOC - NM	BGDOC - TX	SDWA	CWA	RCRA	Compliance	Y	or	N	PWSID #				City, State, Zip: _____	City, State, Zip: _____				Phone: _____				Email: <u>K.Kaufman@hilcorp.com</u>				Sample Temp				Remarks			
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Sample Information																	
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Field Filter	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCEQ 1005 - TX	RCRA 8 Metals	BGDOC - NM	BGDOC - TX	Sample Temp	Remarks
1024	2/25/26	Soil	1x2oz	HA01@5'		1	X	X	X		X					2.4	
1206				HA01@7.5'		2										2.8	
1257				HA02@0.5'		3										2.2	
1311				HA02@2'		4										2.5	
1314				HA03@0.5'		5										2.6	
1331				HA03@2'		6										2.4	
1349				HA04@0.5'		7										2.9	
1351	X	X	X	HA05@0.5'		8	X	X	X		X					3.0	

Additional Instructions: Please CC: Shyde@ensolum.com, Wweichert@ensolum.com, & gswanson@ensolum.com

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.

Sampled by: Grace Swanson

Relinquished by: (Signature) <u>[Signature]</u>	Date <u>2/25/26</u>	Time <u>1548</u>	Received by: (Signature) <u>Carth Mays</u>	Date <u>2-25-26</u>	Time <u>1549</u>	Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days. Lab Use Only Received on ice: <u>Y/N</u>
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time	
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time	
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time	
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time	

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other _____ Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

Envirotech Analytical Laboratory

Printed: 2/26/2026 10:44:20AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Hilcorp Energy Co	Date Received:	02/25/26 15:49	Work Order ID:	E602305
Phone:	505-599-3400	Date Logged In:	02/26/26 10:41	Logged In By:	Caitlin Mars
Email:	kkaufman@hilcorp.com	Due Date:	03/04/26 17:00 (5 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
5. Were all samples received within holding time? Yes

Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: Grace S.Comments/ResolutionSample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? Yes

Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 571894

QUESTIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 571894
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2604754797
Incident Name	NAPP2604754797 SAN JUAN 30-5 #20M @ 30-039-30599
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Well	[30-039-30599] SAN JUAN 30 5 UNIT #020M

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	San Juan 30-5 #20M
Date Release Discovered	02/14/2026
Surface Owner	Private

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Corrosion Pit (Specify) Produced Water Released: 35 BBL Recovered: 5 BBL Lost: 30 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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QUESTIONS, Page 2

Action 571894

QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 571894
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Stuart Hyde Title: Senior Geologist Email: shyde@ensolum.com Date: 04/06/2026
--	--

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QUESTIONS, Page 3

Action 571894

QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 571894
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1000 (ft.) and ½ (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between ½ and 1 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 500 and 1000 (ft.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	None
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	0
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	0
GRO+DRO (EPA SW-846 Method 8015M)	0
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	02/25/2026
On what date will (or did) the final sampling or liner inspection occur	02/25/2026
On what date will (or was) the remediation complete(d)	02/25/2026
What is the estimated surface area (in square feet) that will be reclaimed	0
What is the estimated volume (in cubic yards) that will be reclaimed	0
What is the estimated surface area (in square feet) that will be remediated	0
What is the estimated volume (in cubic yards) that will be remediated	0
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 4

Action 571894

QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 571894
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	No
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	No
(In Situ) Soil Vapor Extraction	No
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	No
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	No
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	No
Ground Water Abatement pursuant to 19.15.30 NMAC	No
OTHER (Non-listed remedial process)	Yes
Other Non-listed Remedial Process. Please specify	Analytical results indicated the released fluid did not contain detectable petroleum hydrocarbons or elevated chloride concentrations, suggesting the fluid was consistent with low salinity produced water. These results demonstrate the release did not result in detectable soil impacts and the Site has been adequately delineated. The completed actions have been protective of human health, the environment, and groundwater.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Stuart Hyde Title: Senior Geologist Email: shyde@ensolum.com Date: 04/06/2026
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 5

Action 571894

QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 571894
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS, Page 6

Action 571894

QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 571894
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	556383
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	02/25/2026
What was the (estimated) number of samples that were to be gathered	10
What was the sampling surface area in square feet	2000

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.

Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	0
What was the total volume (cubic yards) remediated	0
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	0
What was the total volume (in cubic yards) reclaimed	0
Summarize any additional remediation activities not included by answers (above)	Site sampling activities were conducted to address the release discovered on February 14, 2026, at the Site. Laboratory analytical results for delineation soil samples indicated all potential COCs were below laboratory reporting limits and compliant with applicable Site Closure Criteria and reclamation requirements. Impacted soil was not observed during delineation activities, and field screening results were consistent with laboratory findings. Analytical results further indicated the released fluid did not contain detectable petroleum hydrocarbons or elevated chloride concentrations, suggesting the fluid was consistent with low salinity produced water. These results demonstrate the release did not result in detectable soil impacts and the Site has been adequately delineated. The completed actions have been protective of human health, the environment, and groundwater.

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Stuart Hyde Title: Senior Geologist Email: shyde@ensolum.com Date: 04/06/2026
--	--

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QUESTIONS, Page 7

Action 571894

QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 571894
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

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CONDITIONS

Action 571894

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 571894
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	This Remediation Closure Report is approved. Areas reasonably needed for production or subsequent drilling operations will need to be reclaimed and revegetated as soon as they are no longer reasonably needed. A report for reclamation and revegetation will need to be submitted and approved prior to this incident receiving the final status of "Restoration Complete".	7/8/2026