



July 17, 2026

New Mexico Oil Conservation Division

1220 South St. Francis Drive
Santa Fe, New Mexico 87505

**Re: Closure Request Denial Response
Closure Request dated May 7, 2026
South Bell Central Tank Battery
Incident Number nAPP2608331308
Lea County, New Mexico**

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of Kaiser-Francis Oil Company (Kaiser-Francis), has prepared this *Closure Denial Response* to the New Mexico Oil Conservation Division (NMOCD) in reference to the *Closure Request*, dated May 7, 2026, prepared by Ensolum for the South Bell Central Tank Battery (Site, Figure 1). Ensolum offers the following responses to the NMOCD comments:

- 1. Pursuant to 19.15.29.12.D.(1) NMAC, five-point composite samples are required to be collected for closure. In order to use delineation samples for closure, a variance pursuant to 19.15.29.14 NMAC must be approved prior to sample collection and a C-141N submitted for those samples at least two business days in advance. This was not done therefore closure is denied. OCD requires a five-foot by five-foot (5' x 5') square to be cut in the liner at the location of each breach and each identified weakened area, as well as any additional areas discovered during the investigation. A five-point composite soil sample must be collected from each exposed area and analyzed for TPH, BTEX, and chlorides using the analytical methods specified in Table I of 19.15.29 NMAC. All affected areas must be vertically and horizontally delineated pursuant to 19.15.29.11(A)(5)(b) NMAC and remediated in accordance with 19.15.29.12 NMAC.**

A 48-hour sample notification was provided via portal to the NMOCD on June 22, 2026 (Appendix A). On June 25, 2026, Ensolum personnel returned to the Site to cut a 5-foot by 5-foot square in the liner, where the original borehole BH01 was advanced (see Figure 2), to collect a 5-point composite soil sample. The area of the liner that was impacted by the welding fire was cut into using a box cutter, and the composite soil sample was collected at ground surface. Soil from the confirmation floor sample was field screened for total petroleum hydrocarbons (TPH) utilizing a calibrated PetroFLAG® soil analyzer system and chloride using Hach® chloride QuanTab® test strips. The 5-point composite sample was collected by placing five equivalent aliquots of soil into a resealable plastic bag and homogenizing the samples by thoroughly mixing. The soil sample was placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice.

Kaiser-Francis Oil Company
South Bell Central Tank Battery
Closure Request dated May 7, 2026



The soil samples was transported under strict chain-of-custody procedures to Envirotech Analytical Laboratory (Envirotech) in Farmington, New Mexico, for analysis of the following contaminants of concern (COCs): benzene, toluene, ethylbenzene, and total xylenes (BTEX) following United States Environmental Protection Agency (EPA) Method 8021B; TPH-gasoline range organics (GRO), TPH-diesel range organics (DRO), and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following EPA Method 300.0. The confirmation soil sample locations are depicted on Figure 3. Photographs were taken during the confirmation and soil sampling activities, and a photographic log is included in Appendix B.

Laboratory analytical results for the confirmation soil sample indicated all COCs were in compliance with the strictest Closure Criteria. All laboratory analytical results are summarized in Tables 1 and 2, and the complete laboratory analytical report for this sampling event is included as Appendix C.

2. In the C-141 application, to the question, "Was this release entirely contained within a lined containment area" was answered "Yes." Once a breach occurs, this must be changed to "No" in the C-141 application itself. Update answer during next C-141 submission.

Ensolum acknowledges the NMOCD comment and agrees that once a breach in lined containment occurs then the lined containment is no longer entirely contained. That portion of the C-141 has been updated accordingly.

CLOSURE REQUEST

The release extent has been laterally defined in accordance with the strictest Closure Criteria by delineation soil samples SS01 through SS04, collected at ground surface and 1-foot below ground surface (bgs). and vertically by borehole BH01, collected at depths ranging from ground surface and 1-foot bgs. Confirmation soil sampling of the breached liner was completed, and FS01 collected at ground surface was in compliance with strictest Site Criteria.

Based on the remedial actions completed to date, Kaiser-Francis Oil Company believes these remedial actions have been protective of human health, the environment, and groundwater and the requirements set forth in 19.15.29 New Mexico Administrative Code (NMAC) have been adhered to and as such, respectfully requests closure for Incident Numbers nAPP2608331308.

If you have any questions or comments, please contact Mrs. Ashley Urzedo at (575) 988-0055 or aurzedo@ensolum.com.

Sincerely,
Ensolum, LLC

A handwritten signature in black ink that reads "Jenna Hinkle".

Jenna Hinkle
Staff Geologist

A handwritten signature in black ink that reads "Daniel R. Moir".

Daniel R. Moir, PG (licensed in WY & TX)
Associate Principal, Geologist

cc: Hutton Andrew, Kaiser-Francis Oil Company



Kaiser-Francis Oil Company
South Bell Central Tank Battery
Closure Request dated May 7, 2026

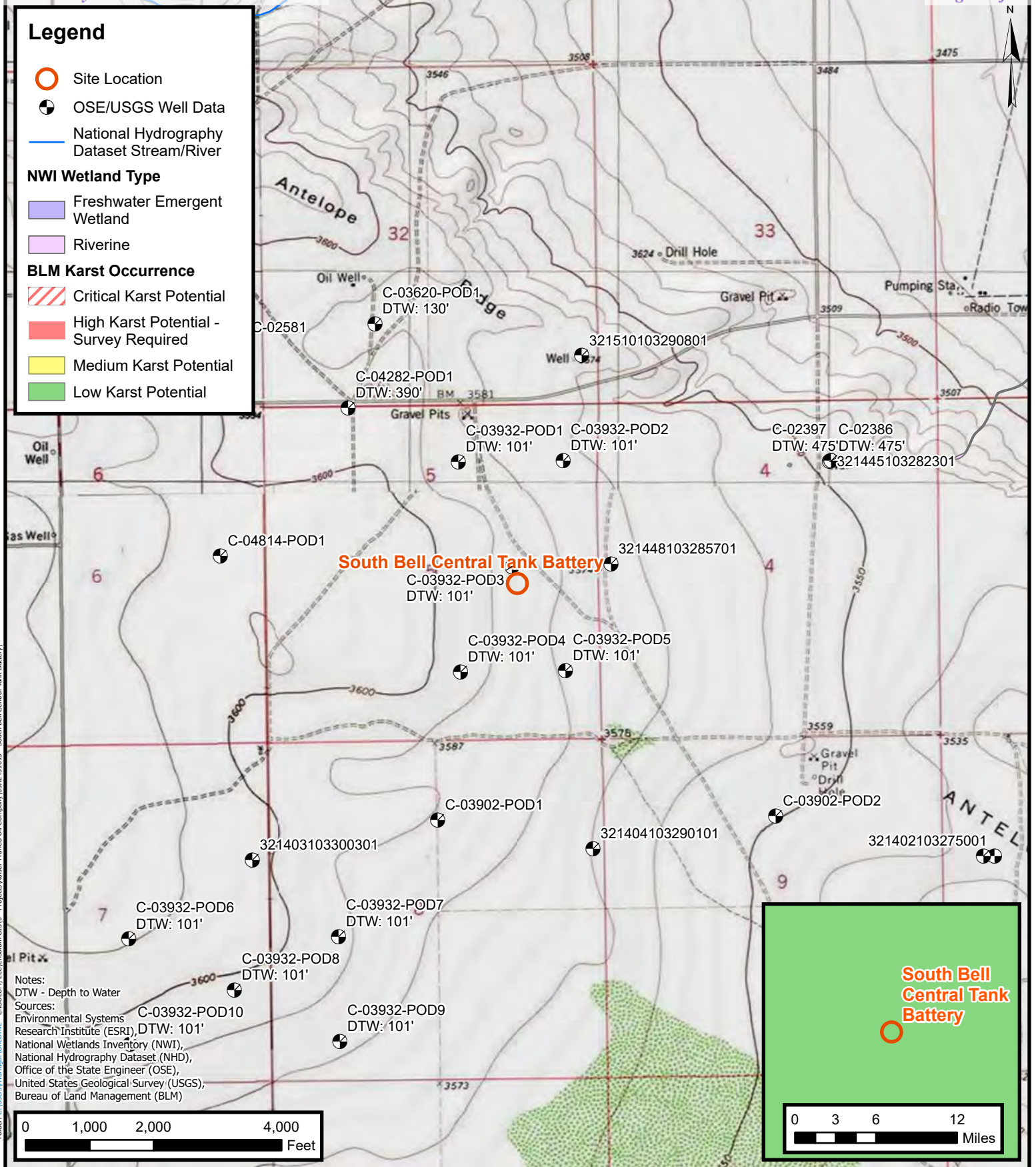


Appendices:

Figure 1	Site Receptor Map
Figure 2	Delineation Soil Sample Locations
Figure 3	Confirmation Soil Sample Location
Table 1	Soil Sample Analytical Results (Delineation Soil Samples)
Table 2	Soil Sample Analytical Results (Confirmation Soil Samples)
Appendix A	48-hour Sample Notification
Appendix B	Photographic Log
Appendix C	Laboratory Analytical Reports & Chain-of-Custody Documentation
Appendix D	Remediation Closure Request Submitted May 7, 2026



FIGURES



Site Receptor Map

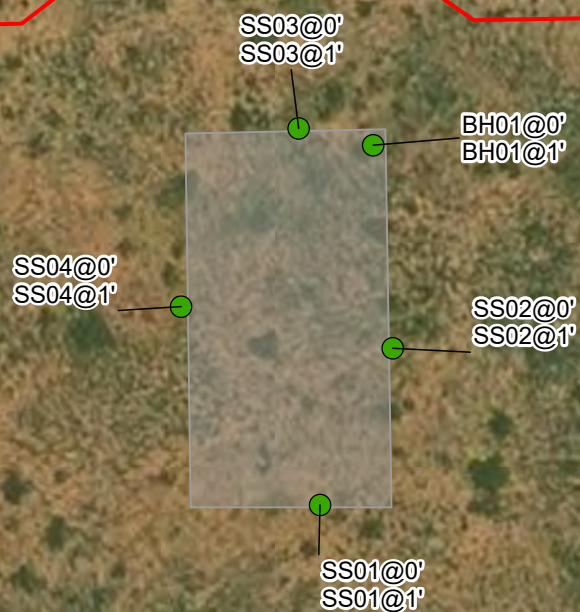
Kaiser-Francis Oil Company
South Bell Central Tank Battery
Incident Number: nAPP2608331308
Unit I, Section 05, T 24S, R 34E
Lea County, New Mexico

FIGURE

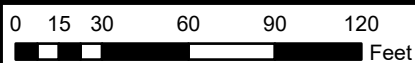
1

Legend

- Delineation Soil Sample in Compliance with Closure Criteria
- Pad Boundary
- Liner



Notes:
Sample ID @ Depth Below Ground/Surface.



Sources: Environmental Systems Research Institute (ESRI)

**Delineation Soil Sample Locations**

Kaiser-Francis Oil Company
South Bell Central Tank Battery
Incident Number: nAPP2608331308
Unit I, Section 05, T 24S, R 34E
Lea County, New Mexico

FIGURE**2**

Legend

- Confirmation Floor
Sample in Compliance
with Closure Criteria
- Boundary
- Liner



Notes:
Sample ID @ Depth Below Ground Surface.

0 15 30 60 90 120
Feet

Sources: Environmental Systems Research Institute (ESRI)



Confirmation Soil Sample Location

Kaiser-Francis Oil Company
South Bell Central Tank Battery
Incident Number: nAPP2608331308
Unit I, Section 05, T 24S, R 34E
Lea County, New Mexico

FIGURE

3



TABLES



TABLE 1
SOIL SAMPLE ANALYTICAL RESULTS
 South Bell Central Tank Battery
 Kaiser-Francis Oil Company
 Lea County, New Mexico

Sample Designation	Date	Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	1,000	2,500	20,000
Delineation Soil Samples										
SS01	4/3/2026	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SS01	4/3/2026	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SS02	4/3/2026	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	56.3
SS02	4/3/2026	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SS03	4/3/2026	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	117
SS03	4/3/2026	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SS04	4/3/2026	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	45.9
SS04	4/3/2026	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
BH01	4/3/2026	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	203
BH01	4/3/2026	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0

Notes:

bgs: below ground surface

mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division

NMAC: New Mexico Administrative Code

Grey text represents samples that have been excavated

<: Laboratory Analytical result is less than reporting limit

Concentrations in **bold** exceed the NMOCD Table I Closure Criteria or reclamation standard where applicable.

* Indicates sample was collected in area to be reclaimed after remediation is complete; reclamation for chloride in the top 4 feet is 600 mg/kg and total TPH is 100 mg/kg.

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes



TABLE 2
SOIL SAMPLE ANALYTICAL RESULTS
 South Bell Central Tank Battery
 Kaiser-Francis Oil Company
 Lea County, New Mexico

Sample Designation	Date	Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	1,000	2,500	20,000
Confirmation Soil Samples										
FS01	6/25/2026	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	35.0

Notes:

bgs: below ground surface

mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division

NMAC: New Mexico Administrative Code

Grey text represents samples that have been excavated

<: Laboratory Analytical result is less than reporting limit

Concentrations in **bold** exceed the NMOCD Table I Closure Criteria or reclamation standard where applicable.

* Indicates sample was collected in area to be reclaimed after remediation is complete; reclamation for chloride in the top 4 feet is 600 mg/kg and total TPH is 100 mg/kg.

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes



APPENDIX A

48-Hour Sample Notification

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 598039

QUESTIONS

Operator: KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 741211468	OGRID: 12361
	Action Number: 598039
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2608331308
Incident Name	NAPP2608331308 SOUTH BELL CENTRAL TANK BATTERY @ I-05-24S-34E
Incident Type	Fire
Incident Status	Initial C-141 Approved

Location of Release Source	
Site Name	SOUTH BELL CENTRAL TANK BATTERY
Date Release Discovered	03/23/2026
Surface Owner	Private

Sampling Event General Information	
Please answer all the questions in this group.	
What is the sampling surface area in square feet	7,500
What is the estimated number of samples that will be gathered	1
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	06/25/2026
Time sampling will commence	09:30 AM
Please provide any information necessary for observers to contact samplers	Jenna Hinkle (510) 417-5262
Please provide any information necessary for navigation to sampling site	32.246,-103.48772

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 598039

CONDITIONS

Operator: KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 741211468	OGRID: 12361
	Action Number: 598039
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
huttona	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	6/22/2026
huttona	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	6/22/2026

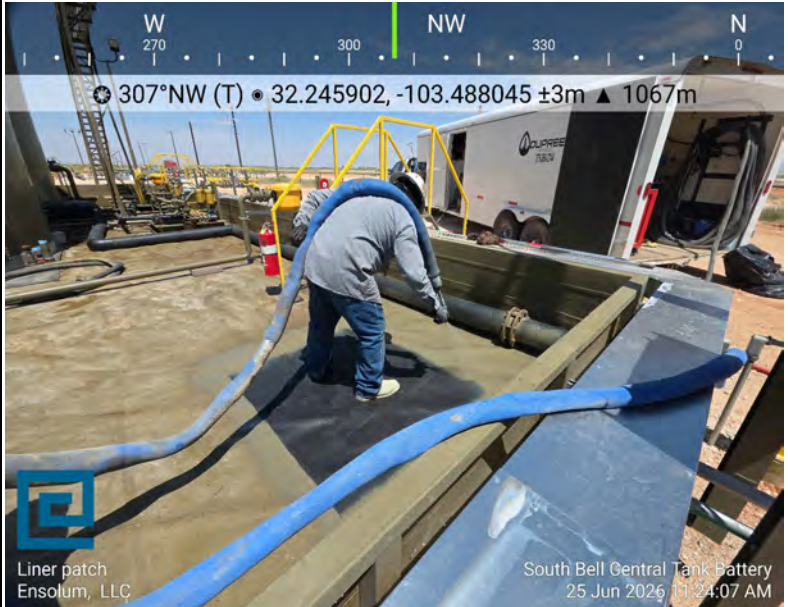


APPENDIX B

Photographic Log

Photographic Log

Kaiser-Francis Oil Company
South Bell Central Tank Battery
nAPP2608331308

<u>Photograph</u> 1	<u>Date</u> 6/25/2026	 Confirmation Sample Ensolum, LLC South Bell Central Tank Battery 25 Jun 2026 9:52:24 AM
<u>Description</u> Confirmation Sample		
<u>View</u> North		
<u>Photograph</u> 2	<u>Date</u> 6/25/2026	 Liner patch Ensolum, LLC South Bell Central Tank Battery 25 Jun 2026 11:24:07 AM
<u>Description</u> Liner Patch Activities		
<u>View</u> Northwest		

Photographic Log

Kaiser-Francis Oil Company
South Bell Central Tank Battery
nAPP2608331308

<u>Photograph</u> 3	<u>Date</u> 6/25/2026	 330°NW (T) • 32.245902, -103.488083 ±4m ▲ 1067m Liner patch Ensolum, LLC South Bell Central Tank Battery 25 Jun 2026 11:26:36 AM
<u>Description</u> Liner Patch Activities		
<u>View</u> Northwest		
<u>Photograph</u> 4	<u>Date</u> 6/25/2026	 322°NW (T) • 32.245911, -103.488066 ±3m ▲ 1067m Liner patched after Ensolum, LLC South Bell Central Tank Battery 25 Jun 2026 11:27:07 AM
<u>Description</u> Liner Patch		
<u>View</u> Northwest		



APPENDIX C

Laboratory Analytical Reports & Chain-of-Custody Documentation

Report to:
Ashley Giovengo



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Kaiser Francis Oil Company

Project Name: South Bell Central Tank Battery

Work Order: E604063

Job Number: 23078-0001

Received: 4/7/2026

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
4/13/26

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.

Date Reported: 4/13/26

Ashley Giovengo
6733 South Yale Ave
Tulsa, OK 74136



Project Name: South Bell Central Tank Battery
Workorder: E604063
Date Received: 4/7/2026 6:30:00AM

Ashley Giovengo,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 4/7/2026 6:30:00AM, under the Project Name: South Bell Central Tank Battery.

The analytical test results summarized in this report with the Project Name: South Bell Central Tank Battery apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
Office: 505-632-1881
rainaschwanz@envirotech-inc.com

Field Offices:

Southern New Mexico Area

Lynn Jarboe
Laboratory Technical Representative
Office: 505-421-LABS(5227)
Cell: 505-320-4759
ljjarboe@envirotech-inc.com

Michelle Gonzales
Client Representative
Office: 505-421-LABS(5227)
Cell: 505-947-8222
mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

Kaiser Francis Oil Company 6733 South Yale Ave Tulsa OK, 74136	Project Name: South Bell Central Tank Battery Project Number: 23078-0001 Project Manager: Ashley Giovengo	Reported: 04/13/26 07:33
--	---	-----------------------------

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
SS01-0'	E604063-01A	Soil	04/03/26	04/07/26	Glass Jar, 2 oz.
SS01-1'	E604063-02A	Soil	04/03/26	04/07/26	Glass Jar, 2 oz.
SS02-0'	E604063-03A	Soil	04/03/26	04/07/26	Glass Jar, 2 oz.
SS02-1'	E604063-04A	Soil	04/03/26	04/07/26	Glass Jar, 2 oz.
SS03-0'	E604063-05A	Soil	04/03/26	04/07/26	Glass Jar, 2 oz.
SS03-1'	E604063-06A	Soil	04/03/26	04/07/26	Glass Jar, 2 oz.
SS04-0'	E604063-07A	Soil	04/03/26	04/07/26	Glass Jar, 2 oz.
SS04-1'	E604063-08A	Soil	04/03/26	04/07/26	Glass Jar, 2 oz.
BH01-0'	E604063-09A	Soil	04/03/26	04/07/26	Glass Jar, 2 oz.
BH01-1'	E604063-10A	Soil	04/03/26	04/07/26	Glass Jar, 2 oz.



Sample Data

Kaiser Francis Oil Company
6733 South Yale Ave
Tulsa OK, 74136

Project Name: South Bell Central Tank Battery
Project Number: 23078-0001
Project Manager: Ashley Giovengo

Reported:
4/13/2026 7:33:20AM

SS01-0'

E604063-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2615045	
Benzene	ND	0.0250	1	04/07/26	04/08/26	
Ethylbenzene	ND	0.0250	1	04/07/26	04/08/26	
Toluene	ND	0.0250	1	04/07/26	04/08/26	
o-Xylene	ND	0.0250	1	04/07/26	04/08/26	
p,m-Xylene	ND	0.0500	1	04/07/26	04/08/26	
Total Xylenes	ND	0.0250	1	04/07/26	04/08/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		106 %	70-130	04/07/26	04/08/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2615045	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/07/26	04/08/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		98.5 %	70-130	04/07/26	04/08/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2615075	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/08/26	04/09/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/08/26	04/09/26	
<i>Surrogate: n-Nonane</i>		100 %	69-135	04/08/26	04/09/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2615066	
Chloride	ND	20.0	1	04/07/26	04/08/26	



Sample Data

Kaiser Francis Oil Company
6733 South Yale Ave
Tulsa OK, 74136

Project Name: South Bell Central Tank Battery
Project Number: 23078-0001
Project Manager: Ashley Giovengo

Reported:
4/13/2026 7:33:20AM

SS01-1'

E604063-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2615045	
Benzene	ND	0.0250	1	04/07/26	04/08/26	
Ethylbenzene	ND	0.0250	1	04/07/26	04/08/26	
Toluene	ND	0.0250	1	04/07/26	04/08/26	
o-Xylene	ND	0.0250	1	04/07/26	04/08/26	
p,m-Xylene	ND	0.0500	1	04/07/26	04/08/26	
Total Xylenes	ND	0.0250	1	04/07/26	04/08/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		110 %	70-130	04/07/26	04/08/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2615045	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/07/26	04/08/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		100 %	70-130	04/07/26	04/08/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2615075	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/08/26	04/09/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/08/26	04/09/26	
<i>Surrogate: n-Nonane</i>		101 %	69-135	04/08/26	04/09/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2615066	
Chloride	ND	20.0	1	04/07/26	04/08/26	



Sample Data

Kaiser Francis Oil Company
6733 South Yale Ave
Tulsa OK, 74136

Project Name: South Bell Central Tank Battery
Project Number: 23078-0001
Project Manager: Ashley Giovengo

Reported:
4/13/2026 7:33:20AM

SS02-0'

E604063-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2615045	
Benzene	ND	0.0250	1	04/07/26	04/08/26	
Ethylbenzene	ND	0.0250	1	04/07/26	04/08/26	
Toluene	ND	0.0250	1	04/07/26	04/08/26	
o-Xylene	ND	0.0250	1	04/07/26	04/08/26	
p,m-Xylene	ND	0.0500	1	04/07/26	04/08/26	
Total Xylenes	ND	0.0250	1	04/07/26	04/08/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		106 %	70-130	04/07/26	04/08/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2615045	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/07/26	04/08/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		99.8 %	70-130	04/07/26	04/08/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2615075	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/08/26	04/09/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/08/26	04/09/26	
<i>Surrogate: n-Nonane</i>		97.1 %	69-135	04/08/26	04/09/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2615066	
Chloride	56.3	20.0	1	04/07/26	04/08/26	



Sample Data

Kaiser Francis Oil Company
6733 South Yale Ave
Tulsa OK, 74136

Project Name: South Bell Central Tank Battery
Project Number: 23078-0001
Project Manager: Ashley Giovengo

Reported:
4/13/2026 7:33:20AM

SS02-1'

E604063-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2615045	
Benzene	ND	0.0250	1	04/07/26	04/08/26	
Ethylbenzene	ND	0.0250	1	04/07/26	04/08/26	
Toluene	ND	0.0250	1	04/07/26	04/08/26	
o-Xylene	ND	0.0250	1	04/07/26	04/08/26	
p,m-Xylene	ND	0.0500	1	04/07/26	04/08/26	
Total Xylenes	ND	0.0250	1	04/07/26	04/08/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		105 %	70-130	04/07/26	04/08/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2615045	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/07/26	04/08/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		99.2 %	70-130	04/07/26	04/08/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2615075	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/08/26	04/09/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/08/26	04/09/26	
<i>Surrogate: n-Nonane</i>		102 %	69-135	04/08/26	04/09/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2615066	
Chloride	ND	20.0	1	04/07/26	04/08/26	



Sample Data

Kaiser Francis Oil Company
6733 South Yale Ave
Tulsa OK, 74136

Project Name: South Bell Central Tank Battery
Project Number: 23078-0001
Project Manager: Ashley Giovengo

Reported:
4/13/2026 7:33:20AM

SS03-0'

E604063-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2615045	
Benzene	ND	0.0250	1	04/07/26	04/08/26	
Ethylbenzene	ND	0.0250	1	04/07/26	04/08/26	
Toluene	ND	0.0250	1	04/07/26	04/08/26	
o-Xylene	ND	0.0250	1	04/07/26	04/08/26	
p,m-Xylene	ND	0.0500	1	04/07/26	04/08/26	
Total Xylenes	ND	0.0250	1	04/07/26	04/08/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		105 %	70-130	04/07/26	04/08/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2615045	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/07/26	04/08/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		99.3 %	70-130	04/07/26	04/08/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2615075	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/08/26	04/09/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/08/26	04/09/26	
<i>Surrogate: n-Nonane</i>		94.7 %	69-135	04/08/26	04/09/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2615066	
Chloride	117	20.0	1	04/07/26	04/08/26	



Sample Data

Kaiser Francis Oil Company
6733 South Yale Ave
Tulsa OK, 74136

Project Name: South Bell Central Tank Battery
Project Number: 23078-0001
Project Manager: Ashley Giovengo

Reported:
4/13/2026 7:33:20AM

SS03-1'

E604063-06

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: BA		Batch: 2615045	
Benzene	ND	0.0250	1	04/07/26	04/08/26	
Ethylbenzene	ND	0.0250	1	04/07/26	04/08/26	
Toluene	ND	0.0250	1	04/07/26	04/08/26	
o-Xylene	ND	0.0250	1	04/07/26	04/08/26	
p,m-Xylene	ND	0.0500	1	04/07/26	04/08/26	
Total Xylenes	ND	0.0250	1	04/07/26	04/08/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		105 %	70-130	04/07/26	04/08/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: BA		Batch: 2615045	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/07/26	04/08/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		98.9 %	70-130	04/07/26	04/08/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2615075	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/08/26	04/09/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/08/26	04/09/26	
<i>Surrogate: n-Nonane</i>						
		99.3 %	69-135	04/08/26	04/09/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2615066	
Chloride	ND	20.0	1	04/07/26	04/08/26	



Sample Data

Kaiser Francis Oil Company
6733 South Yale Ave
Tulsa OK, 74136

Project Name: South Bell Central Tank Battery
Project Number: 23078-0001
Project Manager: Ashley Giovengo

Reported:
4/13/2026 7:33:20AM

SS04-0'

E604063-07

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: BA		Batch: 2615045
Benzene	ND	0.0250	1	04/07/26	04/08/26	
Ethylbenzene	ND	0.0250	1	04/07/26	04/08/26	
Toluene	ND	0.0250	1	04/07/26	04/08/26	
o-Xylene	ND	0.0250	1	04/07/26	04/08/26	
p,m-Xylene	ND	0.0500	1	04/07/26	04/08/26	
Total Xylenes	ND	0.0250	1	04/07/26	04/08/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		106 %	70-130	04/07/26	04/08/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: BA		Batch: 2615045
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/07/26	04/08/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		98.9 %	70-130	04/07/26	04/08/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KH		Batch: 2615075
Diesel Range Organics (C10-C28)	ND	25.0	1	04/08/26	04/09/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/08/26	04/09/26	
<i>Surrogate: n-Nonane</i>						
		99.7 %	69-135	04/08/26	04/09/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2615066
Chloride	45.9	20.0	1	04/07/26	04/09/26	



Sample Data

Kaiser Francis Oil Company
6733 South Yale Ave
Tulsa OK, 74136

Project Name: South Bell Central Tank Battery
Project Number: 23078-0001
Project Manager: Ashley Giovengo

Reported:
4/13/2026 7:33:20AM

SS04-1'

E604063-08

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: BA		Batch: 2615045
Benzene	ND	0.0250	1	04/07/26	04/08/26	
Ethylbenzene	ND	0.0250	1	04/07/26	04/08/26	
Toluene	ND	0.0250	1	04/07/26	04/08/26	
o-Xylene	ND	0.0250	1	04/07/26	04/08/26	
p,m-Xylene	ND	0.0500	1	04/07/26	04/08/26	
Total Xylenes	ND	0.0250	1	04/07/26	04/08/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		105 %	70-130	04/07/26	04/08/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: BA		Batch: 2615045
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/07/26	04/08/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		99.7 %	70-130	04/07/26	04/08/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KH		Batch: 2615075
Diesel Range Organics (C10-C28)	ND	25.0	1	04/08/26	04/09/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/08/26	04/09/26	
<i>Surrogate: n-Nonane</i>						
		98.7 %	69-135	04/08/26	04/09/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2615066
Chloride	ND	20.0	1	04/07/26	04/09/26	



Sample Data

Kaiser Francis Oil Company
6733 South Yale Ave
Tulsa OK, 74136

Project Name: South Bell Central Tank Battery
Project Number: 23078-0001
Project Manager: Ashley Giovengo

Reported:
4/13/2026 7:33:20AM

BH01-0'

E604063-09

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: BA		Batch: 2615045	
Benzene	ND	0.0250	1	04/07/26	04/08/26	
Ethylbenzene	ND	0.0250	1	04/07/26	04/08/26	
Toluene	ND	0.0250	1	04/07/26	04/08/26	
o-Xylene	ND	0.0250	1	04/07/26	04/08/26	
p,m-Xylene	ND	0.0500	1	04/07/26	04/08/26	
Total Xylenes	ND	0.0250	1	04/07/26	04/08/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	105 %	70-130		04/07/26	04/08/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: BA		Batch: 2615045	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/07/26	04/08/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	100 %	70-130		04/07/26	04/08/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2615075	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/08/26	04/09/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/08/26	04/09/26	
<i>Surrogate: n-Nonane</i>						
	98.5 %	69-135		04/08/26	04/09/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2615066	
Chloride	203	20.0	1	04/07/26	04/09/26	



Sample Data

Kaiser Francis Oil Company
6733 South Yale Ave
Tulsa OK, 74136

Project Name: South Bell Central Tank Battery
Project Number: 23078-0001
Project Manager: Ashley Giovengo

Reported:
4/13/2026 7:33:20AM

BH01-1'

E604063-10

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: BA		Batch: 2615045
Benzene	ND	0.0250	1	04/07/26	04/08/26	
Ethylbenzene	ND	0.0250	1	04/07/26	04/08/26	
Toluene	ND	0.0250	1	04/07/26	04/08/26	
o-Xylene	ND	0.0250	1	04/07/26	04/08/26	
p,m-Xylene	ND	0.0500	1	04/07/26	04/08/26	
Total Xylenes	ND	0.0250	1	04/07/26	04/08/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		106 %	70-130	04/07/26	04/08/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: BA		Batch: 2615045
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/07/26	04/08/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		99.6 %	70-130	04/07/26	04/08/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KH		Batch: 2615075
Diesel Range Organics (C10-C28)	ND	25.0	1	04/08/26	04/09/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/08/26	04/09/26	
<i>Surrogate: n-Nonane</i>						
		99.3 %	69-135	04/08/26	04/09/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2615066
Chloride	ND	20.0	1	04/07/26	04/09/26	



QC Summary Data

Kaiser Francis Oil Company	Project Name:	South Bell Central Tank Battery	Reported:
6733 South Yale Ave	Project Number:	23078-0001	
Tulsa OK, 74136	Project Manager:	Ashley Giovengo	4/13/2026 7:33:20AM

Volatile Organics by EPA 8021B

Analyst: BA

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2615045-BLK1)

Prepared: 04/07/26 Analyzed: 04/08/26

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	8.76		8.00		110	70-130			

LCS (2615045-BS1)

Prepared: 04/07/26 Analyzed: 04/08/26

Benzene	5.23	0.0250	5.00		105	70-130			
Ethylbenzene	5.07	0.0250	5.00		101	70-130			
Toluene	5.20	0.0250	5.00		104	70-130			
o-Xylene	5.20	0.0250	5.00		104	70-130			
p,m-Xylene	10.3	0.0500	10.0		103	70-130			
Total Xylenes	15.5	0.0250	15.0		103	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.75		8.00		109	70-130			

Matrix Spike (2615045-MS1)

Source: E604063-02

Prepared: 04/07/26 Analyzed: 04/10/26

Benzene	5.28	0.0250	5.00	ND	106	70-130			
Ethylbenzene	5.38	0.0250	5.00	ND	108	70-130			
Toluene	5.49	0.0250	5.00	ND	110	70-130			
o-Xylene	5.52	0.0250	5.00	ND	110	70-130			
p,m-Xylene	11.0	0.0500	10.0	ND	110	70-130			
Total Xylenes	16.5	0.0250	15.0	ND	110	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.23		8.00		103	70-130			

Matrix Spike Dup (2615045-MSD1)

Source: E604063-02

Prepared: 04/07/26 Analyzed: 04/08/26

Benzene	5.56	0.0250	5.00	ND	111	70-130	5.19	20	
Ethylbenzene	5.38	0.0250	5.00	ND	108	70-130	0.121	20	
Toluene	5.51	0.0250	5.00	ND	110	70-130	0.443	20	
o-Xylene	5.53	0.0250	5.00	ND	111	70-130	0.129	20	
p,m-Xylene	10.9	0.0500	10.0	ND	109	70-130	0.594	20	
Total Xylenes	16.5	0.0250	15.0	ND	110	70-130	0.352	20	
Surrogate: 4-Bromochlorobenzene-PID	8.72		8.00		109	70-130			



QC Summary Data

Kaiser Francis Oil Company 6733 South Yale Ave Tulsa OK, 74136	Project Name: South Bell Central Tank Battery Project Number: 23078-0001 Project Manager: Ashley Giovengo	Reported: 4/13/2026 7:33:20AM
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Nonhalogenated Organics by EPA 8015D - GRO

Analyst: BA

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2615045-BLK1)

Prepared: 04/07/26 Analyzed: 04/08/26

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.10		8.00		101	70-130			

LCS (2615045-BS2)

Prepared: 04/07/26 Analyzed: 04/08/26

Gasoline Range Organics (C6-C10)	54.9	20.0	50.0		110	62-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.12		8.00		101	70-130			

Matrix Spike (2615045-MS2)

Source: E604063-02

Prepared: 04/07/26 Analyzed: 04/08/26

Gasoline Range Organics (C6-C10)	57.1	20.0	50.0	ND	114	60-137			
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.11		8.00		101	70-130			

Matrix Spike Dup (2615045-MSD2)

Source: E604063-02

Prepared: 04/07/26 Analyzed: 04/08/26

Gasoline Range Organics (C6-C10)	52.5	20.0	50.0	ND	105	60-137	8.47	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.12		8.00		101	70-130			



QC Summary Data

Kaiser Francis Oil Company	Project Name:	South Bell Central Tank Battery	Reported:
6733 South Yale Ave	Project Number:	23078-0001	
Tulsa OK, 74136	Project Manager:	Ashley Giovengo	4/13/2026 7:33:20AM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: KH

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2615075-BLK1)					Prepared: 04/08/26 Analyzed: 04/08/26				
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	52.2		50.0		104	69-135			

LCS (2615075-BS1)					Prepared: 04/08/26 Analyzed: 04/08/26				
Diesel Range Organics (C10-C28)	254	25.0	250		102	70-131			
Surrogate: n-Nonane	47.9		50.0		95.8	69-135			

Matrix Spike (2615075-MS1)					Source: E604056-02		Prepared: 04/08/26 Analyzed: 04/08/26		
Diesel Range Organics (C10-C28)	260	25.0	250	ND	104	62-151			
Surrogate: n-Nonane	49.0		50.0		98.1	69-135			

Matrix Spike Dup (2615075-MSD1)					Source: E604056-02		Prepared: 04/08/26 Analyzed: 04/08/26		
Diesel Range Organics (C10-C28)	263	25.0	250	ND	105	62-151	1.24	20	
Surrogate: n-Nonane	49.4		50.0		98.8	69-135			



QC Summary Data

Kaiser Francis Oil Company	Project Name:	South Bell Central Tank Battery	Reported:
6733 South Yale Ave	Project Number:	23078-0001	
Tulsa OK, 74136	Project Manager:	Ashley Giovengo	4/13/2026 7:33:20AM

Anions by EPA 300.0/9056A

Analyst: DT

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2615066-BLK1)					Prepared: 04/07/26 Analyzed: 04/08/26				
Chloride	ND	20.0							
LCS (2615066-BS1)					Prepared: 04/07/26 Analyzed: 04/08/26				
Chloride	255	20.0	250		102	90-110			
Matrix Spike (2615066-MS1)					Source: E604062-05		Prepared: 04/07/26 Analyzed: 04/08/26		
Chloride	251	20.0	250	ND	100	80-120			
Matrix Spike Dup (2615066-MSD1)					Source: E604062-05		Prepared: 04/07/26 Analyzed: 04/08/26		
Chloride	252	20.0	250	ND	101	80-120	0.167	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures.
Therefore, hand calculated values may differ slightly.



Definitions and Notes

Kaiser Francis Oil Company	Project Name:	South Bell Central Tank Battery	
6733 South Yale Ave	Project Number:	23078-0001	Reported:
Tulsa OK, 74136	Project Manager:	Ashley Giovengo	04/13/26 07:33

- ND Analyte NOT DETECTED at or above the reporting limit
 - NR Not Reported
 - RPD Relative Percent Difference
 - DNI Did Not Ignite
 - DNR Did not react with the addition of acid or base.
- Note (1): Methods marked with ** are non-accredited methods.
- Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.

Client: Kaiser-Francis Oil Company		Bill To		Lab Use Only		TAT		EPA Program					
Project: South Bell Central Tank Battery		Attention: Hutton Andrew		Lab WO# E604063		Job Number 23078-0001		1D	2D	3D	Standard	CWA	SDWA
Project Manager: Ashley Giovengo		Address: 6733 Tale Ave		City, State, Zip: Tulsa OK, 74136		Analysis and Method							
Address: 3122 National Parks Hwy		Phone: 580-307-7363		Email: huttona@kfoc.net									RCRA
City, State, Zip: Carlsbad NM, 88220													
Phone: 575-988-0055													
Email: agiovengo@ensolum.com													
Report due by:													

Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Lab Number	TPH GRO/DRO/ORO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0	BGDOC NM	GDOC TX	Remarks
1131	4/10/2026	Soil	1	SS01-0'	1						+		2.6
1230				01-1'	2						+		1.0
1133				02-0'	3						+		1.5
1233				02-1'	4						+		1.1
35				03-0'	5						+		0.7
36				03-1'	6						+		1.3
37				04-0'	7						+		1.8
1246				04-1'	8						+		1.2
1244				BH01-0'	9						+		1.3
1245				01-1'	10						+		1.5

Additional Instructions: Please CC: cburton@ensolum.com, agiovengo@ensolum.com, chamilton@ensolum.com, iestrella@ensolum.com, bmoir@ensolum.com, jhinkle@ensolum.com, akone@ensolum.com, jmccauley@ensolum.com, eplugge@ensolum.com, llinehan@ensolum.com, kelsie.smith@ensolum.com

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabelling the sample location, date or time of collection is considered fraud and may be grounds for legal action.

Sampled by: Jenna Hinkle

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subsequent days.

Relinquished by: (Signature) Jenna Hinkle	Date 4/6/2026	Time 7:00	Received by: (Signature) Marissa Gonzales	Date 4-6-26	Time 0700	Lab Use Only Received on ice: ☒ Y / ☐ N T1 _____ T2 _____ T3 _____ AVG Temp °C _____
Relinquished by: (Signature) Marissa Gonzales	Date 4-6-26	Time 1630	Received by: (Signature) Nathan Gonzales	Date 4-6-26	Time 1630	
Relinquished by: (Signature) Nathan Gonzales	Date 4-6-26	Time 2020	Received by: (Signature) Johnny Archuleta	Date 4-6-26	Time 2020	

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other

Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for the report.

Johnny Archuleta 4-6-26 0000 Noe St 4-7-26 0600



envirotech

Envirotech Analytical Laboratory

Printed: 4/7/2026 8:49:56AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Kaiser Francis Oil Company	Date Received:	04/07/26 06:30	Work Order ID:	E604063
Phone:	(505) 382-1211	Date Logged In:	04/06/26 17:21	Logged In By:	Caitlin Mars
Email:	agiovengo@ensolum.com	Due Date:	04/13/26 17:00 (4 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
5. Were all samples received within holding time? Yes

Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: CourierComments/ResolutionSample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? Yes

Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

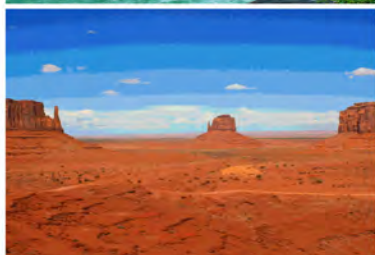
Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

Report to:
Ashley Urzedo



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Kaiser Francis Oil Company

Project Name: South Bell Central Tank Battery

Work Order: E606267

Job Number: 23078-0001

Received: 6/29/2026

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
7/6/26

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.

Date Reported: 7/6/26

Ashley Urzedo
6733 South Yale Ave
Tulsa, OK 74136



Project Name: South Bell Central Tank Battery
Workorder: E606267
Date Received: 6/29/2026 6:30:00AM

Ashley Urzedo,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 6/29/2026 6:30:00AM, under the Project Name: South Bell Central Tank Battery.

The analytical test results summarized in this report with the Project Name: South Bell Central Tank Battery apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
Office: 505-632-1881
rainaschwanz@envirotech-inc.com

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ljjarboe@envirotech-inc.com

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Client Representative
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Cell: 505-947-8222
mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

Kaiser Francis Oil Company	Project Name:	South Bell Central Tank Battery	Reported:
6733 South Yale Ave	Project Number:	23078-0001	
Tulsa OK, 74136	Project Manager:	Ashley Urzedo	07/06/26 09:17

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
FS01-0'	E606267-01A	Soil	06/25/26	06/29/26	Glass Jar, 2 oz.



Sample Data

Kaiser Francis Oil Company
6733 South Yale Ave
Tulsa OK, 74136

Project Name: South Bell Central Tank Battery
Project Number: 23078-0001
Project Manager: Ashley Urzedo

Reported:
7/6/2026 9:17:49AM

FS01-0'

E606267-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL		Batch: 2627004	
Benzene	ND	0.0250	1	06/29/26	06/29/26	
Ethylbenzene	ND	0.0250	1	06/29/26	06/29/26	
Toluene	ND	0.0250	1	06/29/26	06/29/26	
o-Xylene	ND	0.0250	1	06/29/26	06/29/26	
p,m-Xylene	ND	0.0500	1	06/29/26	06/29/26	
Total Xylenes	ND	0.0250	1	06/29/26	06/29/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		102 %	70-130	06/29/26	06/29/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL		Batch: 2627004	
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/29/26	06/29/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		88.9 %	70-130	06/29/26	06/29/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2627018	
Diesel Range Organics (C10-C28)	ND	25.0	1	06/30/26	06/30/26	
Oil Range Organics (C28-C36)	ND	50.0	1	06/30/26	06/30/26	
<i>Surrogate: n-Nonane</i>		112 %	69-135	06/30/26	06/30/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: CLM		Batch: 2627011	
Chloride	35.0	20.0	1	06/29/26	06/29/26	



QC Summary Data

Kaiser Francis Oil Company	Project Name:	South Bell Central Tank Battery	Reported:
6733 South Yale Ave	Project Number:	23078-0001	
Tulsa OK, 74136	Project Manager:	Ashley Urzedo	7/6/2026 9:17:49AM

Volatile Organics by EPA 8021B

Analyst: SL

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2627004-BLK1)

Prepared: 06/29/26 Analyzed: 06/29/26

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.89		8.00		98.6	70-130			

LCS (2627004-BS1)

Prepared: 06/29/26 Analyzed: 06/29/26

Benzene	4.42	0.0250	5.00		88.4	70-130			
Ethylbenzene	4.40	0.0250	5.00		88.0	70-130			
Toluene	4.42	0.0250	5.00		88.4	70-130			
o-Xylene	4.44	0.0250	5.00		88.8	70-130			
p,m-Xylene	8.95	0.0500	10.0		89.5	70-130			
Total Xylenes	13.4	0.0250	15.0		89.3	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.26		8.00		103	70-130			

Matrix Spike (2627004-MS1)

Source: E606275-02

Prepared: 06/29/26 Analyzed: 06/29/26

Benzene	5.04	0.0250	5.00	ND	101	70-130			
Ethylbenzene	5.40	0.0250	5.00	0.301	102	70-130			
Toluene	5.12	0.0250	5.00	0.0652	101	70-130			
o-Xylene	5.26	0.0250	5.00	0.940	86.5	70-130			
p,m-Xylene	11.2	0.0500	10.0	1.02	102	70-130			
Total Xylenes	16.5	0.0250	15.0	1.96	96.9	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.56		8.00		107	70-130			

Matrix Spike Dup (2627004-MSD1)

Source: E606275-02

Prepared: 06/29/26 Analyzed: 06/29/26

Benzene	4.95	0.0250	5.00	ND	99.0	70-130	1.85	20	
Ethylbenzene	5.28	0.0250	5.00	0.301	99.6	70-130	2.16	20	
Toluene	5.02	0.0250	5.00	0.0652	99.2	70-130	1.94	20	
o-Xylene	5.19	0.0250	5.00	0.940	85.0	70-130	1.38	20	
p,m-Xylene	11.0	0.0500	10.0	1.02	99.6	70-130	2.25	20	
Total Xylenes	16.2	0.0250	15.0	1.96	94.7	70-130	1.97	20	
Surrogate: 4-Bromochlorobenzene-PID	8.55		8.00		107	70-130			



QC Summary Data

Kaiser Francis Oil Company	Project Name:	South Bell Central Tank Battery	Reported:
6733 South Yale Ave	Project Number:	23078-0001	
Tulsa OK, 74136	Project Manager:	Ashley Urzedo	7/6/2026 9:17:49AM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: SL

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2627004-BLK1) Prepared: 06/29/26 Analyzed: 06/29/26

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.21		8.00		90.2	70-130			

LCS (2627004-BS2) Prepared: 06/29/26 Analyzed: 06/29/26

Gasoline Range Organics (C6-C10)	52.9	20.0	50.0		106	62-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.18		8.00		89.7	70-130			

Matrix Spike (2627004-MS2) Source: E606275-02 Prepared: 06/29/26 Analyzed: 06/29/26

Gasoline Range Organics (C6-C10)	119	20.0	50.0	56.8	125	60-137			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.26		8.00		90.8	70-130			

Matrix Spike Dup (2627004-MSD2) Source: E606275-02 Prepared: 06/29/26 Analyzed: 06/29/26

Gasoline Range Organics (C6-C10)	112	20.0	50.0	56.8	110	60-137	6.62	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.18		8.00		89.7	70-130			



QC Summary Data

Kaiser Francis Oil Company	Project Name:	South Bell Central Tank Battery	Reported:
6733 South Yale Ave	Project Number:	23078-0001	
Tulsa OK, 74136	Project Manager:	Ashley Urzedo	7/6/2026 9:17:49AM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: KH

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2627018-BLK1) Prepared: 06/30/26 Analyzed: 06/30/26

Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	55.9		50.0		112	69-135			

LCS (2627018-BS1) Prepared: 06/30/26 Analyzed: 07/01/26

Diesel Range Organics (C10-C28)	254	25.0	250		102	70-131			
Surrogate: n-Nonane	56.9		50.0		114	69-135			

Matrix Spike (2627018-MS1) Source: E606267-01 Prepared: 06/30/26 Analyzed: 07/01/26

Diesel Range Organics (C10-C28)	250	25.0	250	ND	100	62-151			
Surrogate: n-Nonane	57.2		50.0		114	69-135			

Matrix Spike Dup (2627018-MSD1) Source: E606267-01 Prepared: 06/30/26 Analyzed: 07/01/26

Diesel Range Organics (C10-C28)	255	25.0	250	ND	102	62-151	2.04	20	
Surrogate: n-Nonane	57.1		50.0		114	69-135			



QC Summary Data

Kaiser Francis Oil Company	Project Name:	South Bell Central Tank Battery	Reported:
6733 South Yale Ave	Project Number:	23078-0001	
Tulsa OK, 74136	Project Manager:	Ashley Urzedo	7/6/2026 9:17:49AM

Anions by EPA 300.0/9056A

Analyst: CLM

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2627011-BLK1)				Prepared: 06/29/26 Analyzed: 06/29/26					
Chloride	ND	20.0							
LCS (2627011-BS1)				Prepared: 06/29/26 Analyzed: 06/29/26					
Chloride	258	20.0	250		103	90-110			
Matrix Spike (2627011-MS1)				Source: E606275-01		Prepared: 06/29/26 Analyzed: 06/29/26			
Chloride	1660	20.0	250	1340	129	80-120			M4
Matrix Spike Dup (2627011-MSD1)				Source: E606275-01		Prepared: 06/29/26 Analyzed: 06/29/26			
Chloride	1690	20.0	250	1340	138	80-120	1.36	20	M4

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures.
Therefore, hand calculated values may differ slightly.



Definitions and Notes

Kaiser Francis Oil Company	Project Name:	South Bell Central Tank Battery	
6733 South Yale Ave	Project Number:	23078-0001	Reported:
Tulsa OK, 74136	Project Manager:	Ashley Urzedo	07/06/26 09:17

- M4 Matrix spike recovery value is suspect since the analyte concentration in the sample is disproportionate to the spike level. The associated LCS spike recovery was acceptable.
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- RPD Relative Percent Difference
- DNI Did Not Ignite
- DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Client: Kaiser-Francis Oil Company					Bill To		Lab Use Only				TAT				EPA Program				
Project: South Bell Central Tank Battery					Attention: Hutton Andrew		Lab WO#		Job Number		1D	2D	3D	Standard	CWA	SDWA			
Project Manager: Ashley Giovengo					Address: 6733 Tale Ave		E606267		23078-0001					X					
Address: 3122 National Parks Hwy					City, State, Zip: Tulsa OK, 74136		Analysis and Method								RCRA				
City, State, Zip: Carlsbad NM, 88220					Phone: 580-307-7363		TPH GRO/DRO/ORO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0			BGDOC NM	GDOC TX	State			
Phone: 575-988-0055					Email: huttona@kfoc.net										NM	CO	UT	AZ	TX
Email: agiovengo@ensolum.com															X				
Report due by:							Remarks												
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Lab Number														
0952	6/25/2026	Soil	1	FS01-01	1									f					4.1°

Additional Instructions: Preserved on Ice. Please CC: 03AResults@ensolum.com

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabelling the sample location, date or time of collection is considered fraud and may be grounds for legal action.

Sampled by: **Jenna Hinkle**

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subsequent days.

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time	Lab Use Only Received on ice: ☒ N T1 _____ T2 _____ T3 _____ AVG Temp °C _____
Jenna Hinkle	6/26/2026	7:00	Michelle Gonzales	6-26-26	0700	
Michelle Gonzales	6-26-26	1400	Mariassa Gonzales	6-26-26	1400	
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time	
Mariassa Gonzales	6-26-26	1820	Johnny Archuleta	6-26-26	1820	

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other

Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

Johnny Archuleta	6-26-26	2230	Nee So	6-29-26	0630
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envirotech

Envirotech Analytical Laboratory

Printed: 6/29/2026 9:16:38AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Kaiser Francis Oil Company	Date Received:	06/29/26 06:30	Work Order ID:	E606267
Phone:	(505) 382-1211	Date Logged In:	06/26/26 14:40	Logged In By:	Caitlin Mars
Email:	aurzedo@ensolum.com	Due Date:	07/06/26 17:00 (4 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
5. Were all samples received within holding time? Yes

Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: CourierComments/ResolutionSample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? Yes

Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? No

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.



APPENDIX D

Remediation Closure Request
Submitted May 07, 2026



May 4, 2026

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

**Re: Closure Request
South Bell Central Tank Battery
Incident Number nAPP2608331308
Lea County, New Mexico**

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of Kaiser-Francis Oil Company, has prepared this *Closure Request* to document assessment and soil sampling activities performed at the South Bell Central Tank Battery (Site) in Unit I, Section 05, Township 24 South, Range 34 East, in Lea County, New Mexico (Figure 1). The purpose of the Site assessment and soil sampling activities was to assess for the presence or absence of impacts to soil following a welding fire inside the lined secondary containment. Based on field observations, field screening activities, and laboratory analytical results, Kaiser-Francis Oil Company is submitting this *Closure Request*, describing Site assessment activities that have occurred and requesting closure for Incident Number nAPP2608331308

SITE DESCRIPTION AND RELEASE SUMMARY

The release is located in Unit I, Section 05, Township 24 South, Range 34 East, in Lea County, New Mexico (32.246°, -103.48772°) and is associated with oil and gas exploration and production operations on Private Land.

On March 23, 2026, a subcontractor was cutting steel near the lined secondary containment, when one of the fire blankets caught fire. The subcontractor had laid down two blankets to protect the containment liner; however, one of the blankets was not flame-retardant and caught fire. The fire burned a hole approximately 6 to 8 inches wide in the containment liner. The welding fire did not result in the release of fluids; however, a volume was required to submit the Notification of Release (NOR) on the NMOCD portal. Kaiser-Francis Oil Company reported the release as 1 bbl released and 1 bbl recovered via (NOR) to the New Mexico Oil Conservation Division (NMOCD) on March 24, 2026, and submitted an Initial C-141 Application (C-141) via web portal on March 27, 2026. The release was assigned Incident Number nAPP2608331308.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

The Site was characterized to assess applicability of Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29 (19.15.29) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are presented below.

According to the New Mexico Office of the State Engineer (NMOSE), the closest permitted groundwater well with depth to groundwater data is C-03932 POD3, located approximately 281 feet northwest of the release area with a reported depth to groundwater greater than 101 feet below ground surface (bgs) and

a total depth of 100 feet bgs. Soil boring C-03932 was permitted as an exploratory well and was not used for freshwater or livestock watering purposes. There are no regional or Site-specific hydrogeological conditions, such as shallow surface water, karst features, wetlands, or vegetation to suggest the Site is conducive to shallow groundwater. All wells used for depth to groundwater determination are presented on Figure 1. The referenced well record and log is included in Appendix A.

The closest continuously flowing or significant watercourse to the Site is an intermittent dry wash, located approximately 9,687 feet Southeast of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is not underlain by unstable geology (low potential karst designation area). Site receptors are identified on Figure 1.

Based on the results of the Site Characterization, the following NMOCD Table I Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH)-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg
- TPH: 2,500 mg/kg
- Chloride: 20,000 mg/kg

SITE ASSESSMENT ACTIVITIES

A 48-hour advance notice of liner inspection was provided to the NMOCD via web portal on April 1, 2026. A liner integrity inspection was conducted by Ensolum personnel on April 3, 2026, and the burned hole in the containment liner had been previously patched by KFOC personnel; no additional holes were identified in the containment liner. Ensolum personnel cut the patched liner and advanced one borehole (BH01) via hand auger beneath the containment liner. Borehole BH01 was advanced to a maximum depth of 1-foot bgs. Ensolum personnel patched the liner and collected four lateral delineation soil samples (SS01 through SS04) on each side of the four containment walls at ground surface and 1-foot bgs. Discrete soil samples from lateral and vertical delineation soil sampling activities were field screened for TPH utilizing a calibrated PetroFLAG[®] soil analyzer system and for chloride using Hach[®] chloride QuanTab[®] test strips.

The delineation soil sample locations are depicted on Figure 2. Field screening results and observations for the boreholes were logged on lithologic/soil sampling logs, which are included in Appendix C. Photographs were taken during the liner integrity inspection and during soil sampling activities and a photographic log is included in Appendix B.

All soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported under strict chain-of-custody procedures to Envirotech Analytical Laboratory (Envirotech) in Farmington, New Mexico, for analysis of the following constituents of concern (COCs): BTEX following United States

Kaiser-Francis Oil Company
South Ball Central Tank Battery
Closure Request



Environmental Protection Agency (EPA) Method 8021B; TPH-GRO, TPH-DRO, and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following EPA Method 300.0.

LABORATORY ANALYTICAL RESULTS

Laboratory analytical results for lateral delineation soil samples (SS01 through SS04) collected from around the lined secondary containment, were in compliance with the Site Closure Criteria and with the strictest Closure Criteria at ground surface and 1-foot bgs. Laboratory analytical results from borehole BH01 indicated soils beneath the containment liner were in compliance with the strictest Site Closure Criteria at ground surface and 1 foot bgs. Laboratory analytical results are summarized in Table 1, and the complete laboratory analytical report is included as Appendix D. Correspondence with the NMOCD are included as Appendix E.

CLOSURE REQUEST

Site assessment activities were conducted at the Site to address the March 2026 fire at the Site. A liner integrity inspection was performed and vertical delineation sampling beneath the containment liner was completed; Ensolum personnel immediately patched the hole in the liner once delineation soil sampling was completed. Laboratory analytical results from vertical delineation samples (BH01) collected beneath the hole burned in the liner indicated all COCs were in compliance with the Site Closure Criteria at ground surface. The release area has been laterally and vertically defined in accordance with the strictest Closure Criteria per NMOCD Table I. Laboratory analytical results for the delineation soil samples, collected from the area surrounding the containment walls, indicated all COC concentrations were in compliance with the strictest Closure Criteria. Based on the soil sample analytical results, no remediation was required.

Based on horizontal and vertical delineation sampling, depth to groundwater greater than 101 feet bgs, and soil sample laboratory analytical results in compliance with the strictest Closure Criteria, KFOC believes these remedial actions have been protective of human health, the environment, and groundwater. As such, KFOC respectfully requests closure for Incident Number nAPP2608331308.

If you have any questions or comments, please contact Mrs. Ashley Urzedo at (575) 988-0055 or aurzedo@ensolum.com.

Sincerely,
Ensolum, LLC

A handwritten signature in black ink that reads "Jenna Hinkle".

Jenna Hinkle
Associate Geologist

A handwritten signature in black ink that reads "Daniel R. Moir".

Daniel R. Moir, PG (licensed in WY &
Senior Managing Geologist

cc: Kaiser-Francis Oil Company

Kaiser-Francis Oil Company
South Ball Central Tank Battery
Closure Request

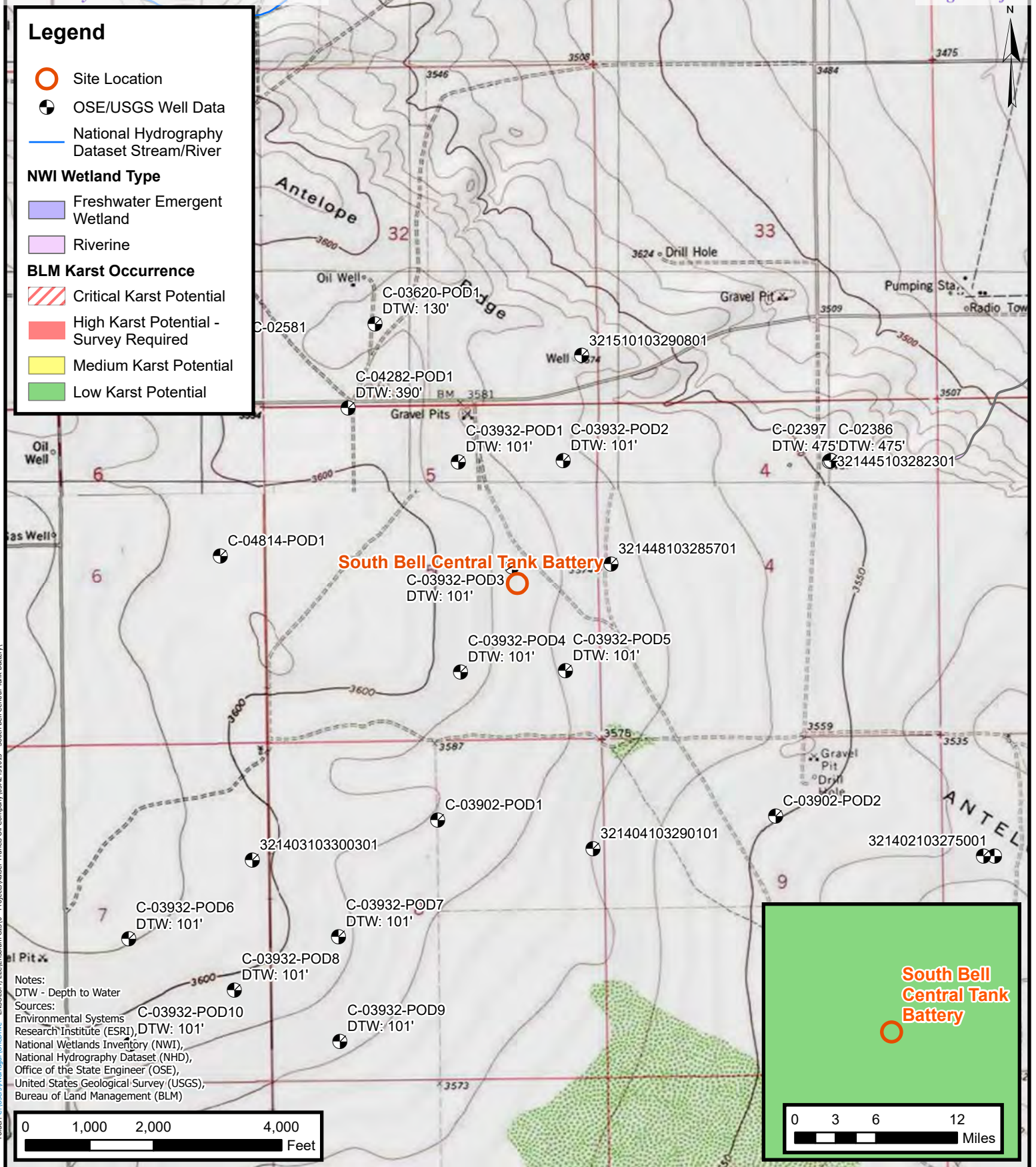


Appendices:

Figure 1	Site Receptor Map
Figure 2	Delineation Soil Sample Locations
Table 1	Delineation Soil Sample Analytical Results
Appendix A	Well Record and Log
Appendix B	Photographic Log
Appendix C	Lithologic Soil Sampling Logs
Appendix D	Laboratory Analytical Reports & Chain-of-Custody Documentation
Appendix E	NMOCD Correspondence



FIGURES



Site Receptor Map

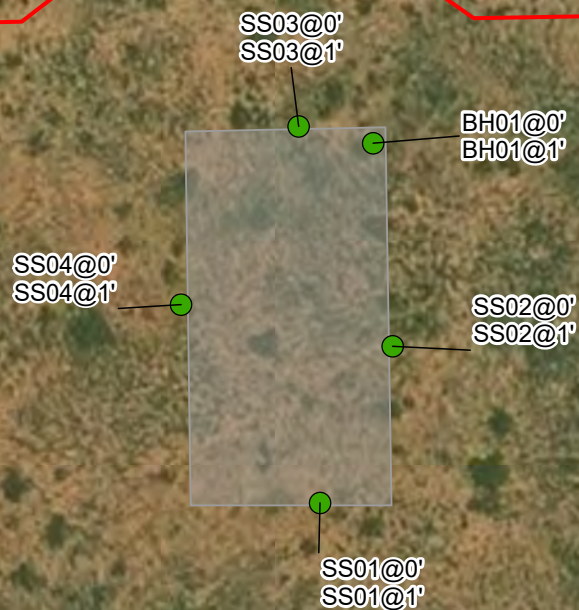
Kaiser-Francis Oil Company
South Bell Central Tank Battery
Incident Number: nAPP2608331308
Unit I, Section 05, T 24S, R 34E
Lea County, New Mexico

FIGURE

1

Legend

- Delineation Soil Sample in Compliance with Closure Criteria
- Pad Boundary
- Liner



Notes:
Sample ID @ Depth Below Ground/Surface.

0 15 30 60 90 120
Feet

Sources: Environmental Systems Research Institute (ESRI)



Delineation Soil Sample Locations

Kaiser-Francis Oil Company
South Bell Central Tank Battery
Incident Number: nAPP2608331308
Unit I, Section 05, T 24S, R 34E
Lea County, New Mexico

FIGURE
2



TABLES



TABLE 1
SOIL SAMPLE ANALYTICAL RESULTS
 South Bell Central Tank Battery
 Kaiser-Francis Oil Company
 Lea County, New Mexico

Sample Designation	Date	Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	1,000	2,500	20,00
Delineation Soil Samples										
SS01	4/3/2026	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SS01	4/3/2026	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SS02	4/3/2026	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	56.3
SS02	4/3/2026	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SS03	4/3/2026	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	117
SS03	4/3/2026	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SS04	4/3/2026	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	45.9
SS04	4/3/2026	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
BH01	4/3/2026	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	203
BH01	4/3/2026	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0

Notes:

bgs: below ground surface

mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division

NMAC: New Mexico Administrative Code

Grey text represents samples that have been excavated

<": Laboratory Analytical result is less than reporting limit

Concentrations in **bold** exceed the NMOCD Table I Closure Criteria or reclamation standard where applicable.

* Indicates sample was collected in area to be reclaimed after remediation is complete; reclamation for chloride in the top 4 feet is 600 mg/kg and total TPH is 100 mg/kg.

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes



APPENDIX A

Well Records and Log



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	OSE POD NUMBER (WELL NUMBER) S5-BH-03				OSE FILE NUMBER(S) C 03932			
	WELL OWNER NAME(S) Bryce Krager % Parkhill, Smith & Cooper Attention: R.H. Holder				PHONE (OPTIONAL)			
	WELL OWNER MAILING ADDRESS 4222 85th Street				CITY Lubbock		STATE TX	ZIP 79423
	WELL LOCATION (FROM GPS)	DEGREES 32		MINUTES 14	SECONDS 48.24	N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84	
		LONGITUDE 103		29	16.72			
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE SE 1/2 of SE 1/4 of SW 1/4 of NE 1/2 of Section 05, Township 24S, Range 34E								
2. DRILLING & CASING INFORMATION	LICENSE NUMBER WD-1222		NAME OF LICENSED DRILLER Lee Peterson			NAME OF WELL DRILLING COMPANY Peterson Drilling & Testing, Inc.		
	DRILLING STARTED 02/09/16		DRILLING ENDED 02/10/16		DEPTH OF COMPLETED WELL (FT)		BORE HOLE DEPTH (FT) 100'	DEPTH WATER FIRST ENCOUNTERED (FT)
	COMPLETED WELL IS: ☐ ARTESIAN ☒ DRY HOLE ☐ SHALLOW (UNCONFINED)							STATIC WATER LEVEL IN COMPLETED WELL (FT)
	DRILLING FLUID: ☒ AIR ☐ MUD ADDITIVES - SPECIFY:							
	DRILLING METHOD: ☒ ROTARY ☐ HAMMER ☐ CABLE TOOL ☐ OTHER - SPECIFY:							
	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	FROM	TO						
3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT		
	FROM	TO						

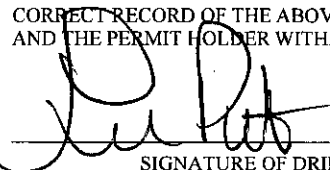
FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 10/29/15)

FILE NUMBER C-3932	POD NUMBER 3	TRN NUMBER 581433
LOCATION 24S.34E.5.2.3.4		EXPL PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL	DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)
	FROM	TO				
	0	3	3	Reddish Brown Silty Sand	Y ✓ N	
	3	5	2	Light Reddish Brown Sand	Y ✓ N	
	5	7	2	Tan to White Caliche with Sand	Y ✓ N	
	7	25	18	Tan-White Caliche, Light Reddish Brown Sand	Y ✓ N	
	25	30	5	Light Reddish Brown Sand	Y ✓ N	
	30	50	20	Light Reddish Brown Fine Sand with Caliche Pebbles	Y ✓ N	
	50	58	8	Light Reddish Brown Sand	Y ✓ N	
	58	94	36	Light Reddish Brown Sand with Sandstone Pebbles	Y ✓ N	
	94	95	1	Reddish Brown Sandy Gravel	Y ✓ N	
	95	96	1	Green to Gray Shaley Claystone	Y ✓ N	
	96	99	1	Dark Reddish Brown Silty Sand	Y ✓ N	
	99	100	1	Green to Gray Clayey Shale	Y ✓ N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: ☐ PUMP ☐ AIR LIFT ☐ BAILER ☐ OTHER - SPECIFY:					TOTAL ESTIMATED WELL YIELD (gpm): 0.00	

5. TEST; RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.
	MISCELLANEOUS INFORMATION: Boring location drilled only as a soil boring and plugged after completion per well plugging plan.	
PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE:		

6. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 20 DAYS AFTER COMPLETION OF WELL DRILLING:	
	SIGNATURE OF DRILLER / PRINT SIGNED NAME	DATE
	 LRR Peterson	2/26/16

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 06/08/2012)

FILE NUMBER	C-3932	POD NUMBER	3	TRN NUMBER	581433
LOCATION	24S.34E.5.2-3-4			EXPL	PAGE 2 OF 2

Tom Blaine, P.E.
State Engineer



Roswell Office
1900 WEST SECOND STREET
ROSWELL, NM 88201

**STATE OF NEW MEXICO
OFFICE OF THE STATE ENGINEER**

Trn Nbr: 581433
File Nbr: C 03932
Well File Nbr: C 03932 POD3

Mar. 28, 2016

ROBERT H HOLDER
BRYCE KRAGER
4222 85TH ST
LUBBOCK, TX 79423

Greetings:

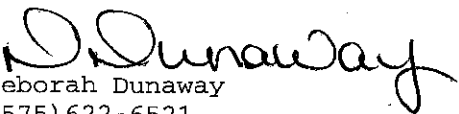
The above numbered permit was issued in your name on 01/27/2016.

The Well Record was received in this office on 03/01/2016, stating that it had been completed on 02/10/2016, and was a dry well. The well is to be plugged or capped or otherwise maintained in a manner satisfactory to the State Engineer.

Please note that another well can be drilled under this permit if the well is completed and the well log filed on or before 01/14/2017.

If you have any questions, please feel free to contact us.

Sincerely,


Deborah Dunaway
(575) 622-6521

drywell



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

[illegible]

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 10/29/15)

FILE NUMBER

C-3932

POD NUMBER

3

TRN NUMBER

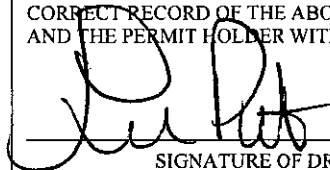
581433

LOCATION

$$245.34 \div 5 = 2.3 \cdot 4$$

EXPL

PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL	DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)
	FROM	TO				
	0	3	3	Reddish Brown Silty Sand	Y ✓ N	
	3	5	2	Light Reddish Brown Sand	Y ✓ N	
	5	7	2	Tan to White Caliche with Sand	Y ✓ N	
	7	25	18	Tan-White Caliche, Light Reddish Brown Sand	Y ✓ N	
	25	30	5	Light Reddish Brown Sand	Y ✓ N	
	30	50	20	Light Reddish Brown Fine Sand with Caliche Pebbles	Y ✓ N	
	50	58	8	Light Reddish Brown Sand	Y ✓ N	
	58	94	36	Light Reddish Brown Sand with Sandstone Pebbles	Y ✓ N	
	94	95	1	Reddish Brown Sandy Gravel	Y ✓ N	
	95	96	1	Green to Gray Shaley Claystone	Y ✓ N	
	96	99	1	Dark Reddish Brown Silty Sand	Y ✓ N	
	99	100	1	Green to Gray Clayey Shale	Y ✓ N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA:					TOTAL ESTIMATED WELL YIELD (gpm): 0.00	
☐ PUMP ☐ AIR LIFT ☐ BAILER ☐ OTHER - SPECIFY:						
5. TEST; RIG SUPERVISION	WELL TEST		TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.			
	MISCELLANEOUS INFORMATION: Boring location drilled only as a soil boring and plugged after completion per well plugging plan.					
	PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE:					
6. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 20 DAYS AFTER COMPLETION OF WELL DRILLING:					
	 SIGNATURE OF DRILLER / PRINT SIGNEE NAME				2/26/16 DATE	

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 06/08/2012)

FILE NUMBER	C-3932	POD NUMBER	3	TRN NUMBER	581433
LOCATION	24S.34E.5.2-3-4			EXPL	PAGE 2 OF 2

Tom Blaine, P.E.
State Engineer



Roswell Office
1900 WEST SECOND STREET
ROSWELL, NM 88201

**STATE OF NEW MEXICO
OFFICE OF THE STATE ENGINEER**

Trn Nbr: 581433
File Nbr: C 03932
Well File Nbr: C 03932 POD3

Apr. 12, 2016

ROBERT H. HOLDER
BRYCE KARGER
4222 85TH ST.
LUBBOCK, TX 79423

Greetings:

The above numbered permit was issued in your name on 01/27/2016.

The Well Record was received in this office on 03/01/2016, stating that it had been completed on 02/10/2016, and was a dry well. The well is to be plugged or capped or otherwise maintained in a manner satisfactory to the State Engineer.

Please note that another well can be drilled under this permit if the well is completed and the well log filed on or before 01/14/2017.

If you have any questions, please feel free to contact us.

Sincerely,

Deborah Dunaway
(575) 622-6521

drywell



APPENDIX B

Photographic Log

Photographic Log

Kaiser-Francis Oil Company
South Bell Central Tank Battery
nAPP2608331308

Photograph 1	Date 3/23/2026	
Description Welding Fire hole		
View North		

Photograph 2	Date 4/3/2026	 Welding fire liner patched Ensolum, LLC South Bell Central Tank Battery 03 Apr 2026 10:39:18 AM
Description Welding Fire Liner patched		
View North		

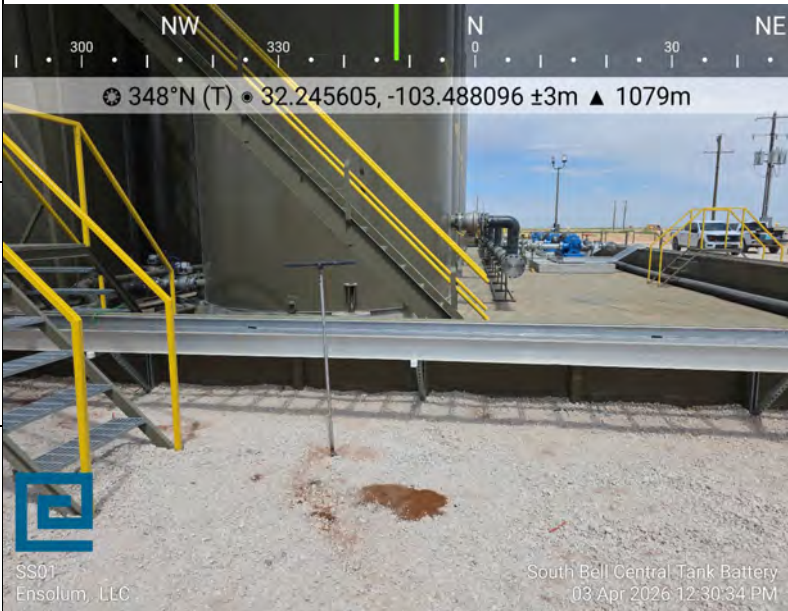
Photographic Log

Kaiser-Francis Oil Company
South Bell Central Tank Battery
nAPP2608331308

<u>Photograph</u> 3	<u>Date</u> 4/3/2026	 SE 150 S 181 SW 210 240 181°S (T) • 32.245977, -103.488065 ±3m ▲ 1079m BH01 Ensolum, LLC South Bell Central Tank Battery 03 Apr 2026 12:46:18 PM
<u>Description</u> BH01		
<u>View</u> South		
<u>Photograph</u> 4	<u>Date</u> 4/3/2026	 S 180 SW 210 240 W 270 231°SW (T) • 32.245966, -103.488044 ±3m ▲ 1075m BH01 Patched Ensolum, LLC South Bell Central Tank Battery 03 Apr 2026 2:04:26 PM
<u>Description</u> BH01 Patched		
<u>View</u> Southwest		

Photographic Log

Kaiser-Francis Oil Company
South Bell Central Tank Battery
nAPP2608331308

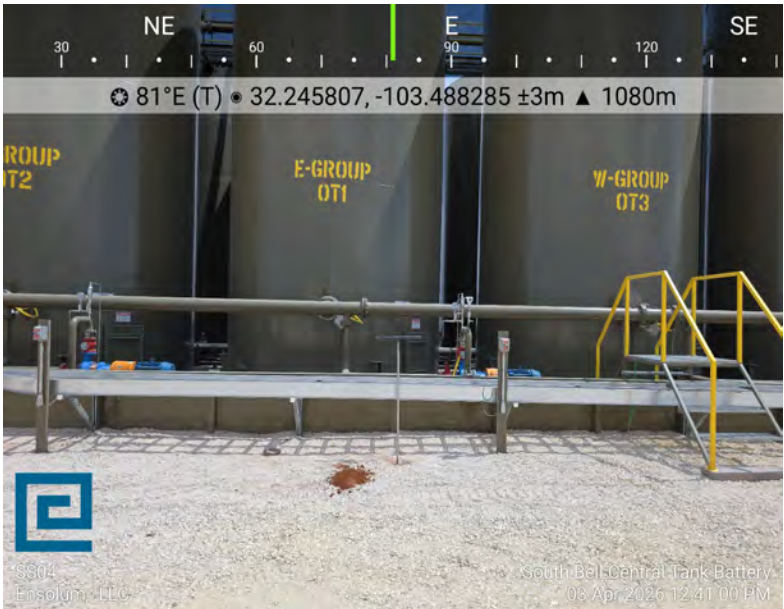
<u>Photograph</u> 5	<u>Date</u> 4/3/2026	 SS01 Ensolum, LLC South Bell Central Tank Battery 03 Apr 2026 12:30:34 PM
<u>Description</u> SS01		
<u>View</u> North		

<u>Photograph</u> 6	<u>Date</u> 4/3/2026	 SS02 Ensolum, LLC South Bell Central Tank Battery 03 Apr 2026 1:20:41 PM
<u>Description</u> SS02		
<u>View</u> West		

Photographic Log

Kaiser-Francis Oil Company
South Bell Central Tank Battery
nAPP2608331308

Photograph 7	Date 4/3/2026	SE120150180210SW 173°S (T) • 32.245992, -103.48814 ±3m ▲ 1081m  SS03 Ensolum, LLC South Bell Central Tank Battery 03 Apr 2026 12:42:12 PM
Description SS03		
View South		

Photograph 8	Date 4/3/2026	NE306090120SE 81°E (T) • 32.245807, -103.488285 ±3m ▲ 1080m  SS04 Ensolum, LLC South Bell Central Tank Battery 03 Apr 2026 12:41:00 PM
Description SS04		
View East		



APPENDIX C

Lithologic Soil Sampling Logs

								Sample Name: BH01		Date: 4/3/2026	
								Site Name: South Bell Central Tank Battery			
								Incident Number: nAPP2608331308			
								Job Number: 03A2431013			
LITHOLOGIC / SOIL SAMPLING LOG								Logged By: Jenna Hinkle		Method: Hand Auger	
Coordinates: 32.245936 -103.488011								Hole Diameter: 3"		Total Depth: 1'	
Comments: Field screening conducted with HACH Chloride Test Strips and Petroflag® for chloride and TPH, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water. A 40% correction factor is included.											
Moisture Content	Chloride (ppm)	TPH (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Descriptions			
D	190	106	N	BH01	0	0	CCHE	Caliche, white, fine to coarse grain, small gravel, non-cohesive, non-plastic			
D	<156	76	N	BH01	1	1	SP-SM	Sand w/ silt, Brown, fine to coarse grained, non-cohesive, non-plastic			
Total Depth@ 1 feet bgs.											



APPENDIX D

Laboratory Analytical Reports & Chain of Custody Documentation

Report to:
Ashley Giovengo



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Kaiser Francis Oil Company

Project Name: South Bell Central Tank Battery

Work Order: E604063

Job Number: 23078-0001

Received: 4/7/2026

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
4/13/26

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Farmington, NM 87401

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Envirotech-inc.com



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Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.

Date Reported: 4/13/26

Ashley Giovengo
6733 South Yale Ave
Tulsa, OK 74136



Project Name: South Bell Central Tank Battery
Workorder: E604063
Date Received: 4/7/2026 6:30:00AM

Ashley Giovengo,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 4/7/2026 6:30:00AM, under the Project Name: South Bell Central Tank Battery.

The analytical test results summarized in this report with the Project Name: South Bell Central Tank Battery apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

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Sample Summary

Kaiser Francis Oil Company 6733 South Yale Ave Tulsa OK, 74136	Project Name: South Bell Central Tank Battery Project Number: 23078-0001 Project Manager: Ashley Giovengo	Reported: 04/13/26 07:33
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Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
SS01-0'	E604063-01A	Soil	04/03/26	04/07/26	Glass Jar, 2 oz.
SS01-1'	E604063-02A	Soil	04/03/26	04/07/26	Glass Jar, 2 oz.
SS02-0'	E604063-03A	Soil	04/03/26	04/07/26	Glass Jar, 2 oz.
SS02-1'	E604063-04A	Soil	04/03/26	04/07/26	Glass Jar, 2 oz.
SS03-0'	E604063-05A	Soil	04/03/26	04/07/26	Glass Jar, 2 oz.
SS03-1'	E604063-06A	Soil	04/03/26	04/07/26	Glass Jar, 2 oz.
SS04-0'	E604063-07A	Soil	04/03/26	04/07/26	Glass Jar, 2 oz.
SS04-1'	E604063-08A	Soil	04/03/26	04/07/26	Glass Jar, 2 oz.
BH01-0'	E604063-09A	Soil	04/03/26	04/07/26	Glass Jar, 2 oz.
BH01-1'	E604063-10A	Soil	04/03/26	04/07/26	Glass Jar, 2 oz.



Sample Data

Kaiser Francis Oil Company
6733 South Yale Ave
Tulsa OK, 74136

Project Name: South Bell Central Tank Battery
Project Number: 23078-0001
Project Manager: Ashley Giovengo

Reported:
4/13/2026 7:33:20AM

SS01-0'

E604063-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2615045	
Benzene	ND	0.0250	1	04/07/26	04/08/26	
Ethylbenzene	ND	0.0250	1	04/07/26	04/08/26	
Toluene	ND	0.0250	1	04/07/26	04/08/26	
o-Xylene	ND	0.0250	1	04/07/26	04/08/26	
p,m-Xylene	ND	0.0500	1	04/07/26	04/08/26	
Total Xylenes	ND	0.0250	1	04/07/26	04/08/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		106 %	70-130	04/07/26	04/08/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2615045	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/07/26	04/08/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		98.5 %	70-130	04/07/26	04/08/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2615075	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/08/26	04/09/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/08/26	04/09/26	
<i>Surrogate: n-Nonane</i>		100 %	69-135	04/08/26	04/09/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2615066	
Chloride	ND	20.0	1	04/07/26	04/08/26	



Sample Data

Kaiser Francis Oil Company
6733 South Yale Ave
Tulsa OK, 74136

Project Name: South Bell Central Tank Battery
Project Number: 23078-0001
Project Manager: Ashley Giovengo

Reported:
4/13/2026 7:33:20AM

SS01-1'

E604063-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2615045	
Benzene	ND	0.0250	1	04/07/26	04/08/26	
Ethylbenzene	ND	0.0250	1	04/07/26	04/08/26	
Toluene	ND	0.0250	1	04/07/26	04/08/26	
o-Xylene	ND	0.0250	1	04/07/26	04/08/26	
p,m-Xylene	ND	0.0500	1	04/07/26	04/08/26	
Total Xylenes	ND	0.0250	1	04/07/26	04/08/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		110 %	70-130	04/07/26	04/08/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2615045	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/07/26	04/08/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		100 %	70-130	04/07/26	04/08/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2615075	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/08/26	04/09/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/08/26	04/09/26	
<i>Surrogate: n-Nonane</i>		101 %	69-135	04/08/26	04/09/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2615066	
Chloride	ND	20.0	1	04/07/26	04/08/26	



Sample Data

Kaiser Francis Oil Company
6733 South Yale Ave
Tulsa OK, 74136

Project Name: South Bell Central Tank Battery
Project Number: 23078-0001
Project Manager: Ashley Giovengo

Reported:
4/13/2026 7:33:20AM

SS02-0'

E604063-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: BA		Batch: 2615045
Benzene	ND	0.0250	1	04/07/26	04/08/26	
Ethylbenzene	ND	0.0250	1	04/07/26	04/08/26	
Toluene	ND	0.0250	1	04/07/26	04/08/26	
o-Xylene	ND	0.0250	1	04/07/26	04/08/26	
p,m-Xylene	ND	0.0500	1	04/07/26	04/08/26	
Total Xylenes	ND	0.0250	1	04/07/26	04/08/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		106 %	70-130	04/07/26	04/08/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: BA		Batch: 2615045
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/07/26	04/08/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		99.8 %	70-130	04/07/26	04/08/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KH		Batch: 2615075
Diesel Range Organics (C10-C28)	ND	25.0	1	04/08/26	04/09/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/08/26	04/09/26	
<i>Surrogate: n-Nonane</i>						
		97.1 %	69-135	04/08/26	04/09/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2615066
Chloride	56.3	20.0	1	04/07/26	04/08/26	



Sample Data

Kaiser Francis Oil Company
6733 South Yale Ave
Tulsa OK, 74136

Project Name: South Bell Central Tank Battery
Project Number: 23078-0001
Project Manager: Ashley Giovengo

Reported:
4/13/2026 7:33:20AM

SS02-1'

E604063-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2615045	
Benzene	ND	0.0250	1	04/07/26	04/08/26	
Ethylbenzene	ND	0.0250	1	04/07/26	04/08/26	
Toluene	ND	0.0250	1	04/07/26	04/08/26	
o-Xylene	ND	0.0250	1	04/07/26	04/08/26	
p,m-Xylene	ND	0.0500	1	04/07/26	04/08/26	
Total Xylenes	ND	0.0250	1	04/07/26	04/08/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		105 %	70-130	04/07/26	04/08/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2615045	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/07/26	04/08/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		99.2 %	70-130	04/07/26	04/08/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2615075	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/08/26	04/09/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/08/26	04/09/26	
<i>Surrogate: n-Nonane</i>		102 %	69-135	04/08/26	04/09/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2615066	
Chloride	ND	20.0	1	04/07/26	04/08/26	



Sample Data

Kaiser Francis Oil Company
6733 South Yale Ave
Tulsa OK, 74136

Project Name: South Bell Central Tank Battery
Project Number: 23078-0001
Project Manager: Ashley Giovengo

Reported:
4/13/2026 7:33:20AM

SS03-0'

E604063-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: BA		Batch: 2615045
Benzene	ND	0.0250	1	04/07/26	04/08/26	
Ethylbenzene	ND	0.0250	1	04/07/26	04/08/26	
Toluene	ND	0.0250	1	04/07/26	04/08/26	
o-Xylene	ND	0.0250	1	04/07/26	04/08/26	
p,m-Xylene	ND	0.0500	1	04/07/26	04/08/26	
Total Xylenes	ND	0.0250	1	04/07/26	04/08/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		105 %	70-130	04/07/26	04/08/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: BA		Batch: 2615045
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/07/26	04/08/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		99.3 %	70-130	04/07/26	04/08/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KH		Batch: 2615075
Diesel Range Organics (C10-C28)	ND	25.0	1	04/08/26	04/09/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/08/26	04/09/26	
<i>Surrogate: n-Nonane</i>						
		94.7 %	69-135	04/08/26	04/09/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2615066
Chloride	117	20.0	1	04/07/26	04/08/26	



Sample Data

Kaiser Francis Oil Company
6733 South Yale Ave
Tulsa OK, 74136

Project Name: South Bell Central Tank Battery
Project Number: 23078-0001
Project Manager: Ashley Giovengo

Reported:
4/13/2026 7:33:20AM

SS03-1'

E604063-06

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: BA		Batch: 2615045
Benzene	ND	0.0250	1	04/07/26	04/08/26	
Ethylbenzene	ND	0.0250	1	04/07/26	04/08/26	
Toluene	ND	0.0250	1	04/07/26	04/08/26	
o-Xylene	ND	0.0250	1	04/07/26	04/08/26	
p,m-Xylene	ND	0.0500	1	04/07/26	04/08/26	
Total Xylenes	ND	0.0250	1	04/07/26	04/08/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		105 %	70-130	04/07/26	04/08/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: BA		Batch: 2615045
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/07/26	04/08/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		98.9 %	70-130	04/07/26	04/08/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KH		Batch: 2615075
Diesel Range Organics (C10-C28)	ND	25.0	1	04/08/26	04/09/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/08/26	04/09/26	
<i>Surrogate: n-Nonane</i>						
		99.3 %	69-135	04/08/26	04/09/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2615066
Chloride	ND	20.0	1	04/07/26	04/08/26	



Sample Data

Kaiser Francis Oil Company
6733 South Yale Ave
Tulsa OK, 74136

Project Name: South Bell Central Tank Battery
Project Number: 23078-0001
Project Manager: Ashley Giovengo

Reported:
4/13/2026 7:33:20AM

SS04-0'

E604063-07

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2615045	
Benzene	ND	0.0250	1	04/07/26	04/08/26	
Ethylbenzene	ND	0.0250	1	04/07/26	04/08/26	
Toluene	ND	0.0250	1	04/07/26	04/08/26	
o-Xylene	ND	0.0250	1	04/07/26	04/08/26	
p,m-Xylene	ND	0.0500	1	04/07/26	04/08/26	
Total Xylenes	ND	0.0250	1	04/07/26	04/08/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		106 %	70-130	04/07/26	04/08/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2615045	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/07/26	04/08/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		98.9 %	70-130	04/07/26	04/08/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2615075	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/08/26	04/09/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/08/26	04/09/26	
<i>Surrogate: n-Nonane</i>		99.7 %	69-135	04/08/26	04/09/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2615066	
Chloride	45.9	20.0	1	04/07/26	04/09/26	



Sample Data

Kaiser Francis Oil Company
6733 South Yale Ave
Tulsa OK, 74136

Project Name: South Bell Central Tank Battery
Project Number: 23078-0001
Project Manager: Ashley Giovengo

Reported:
4/13/2026 7:33:20AM

SS04-1'

E604063-08

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: BA		Batch: 2615045
Benzene	ND	0.0250	1	04/07/26	04/08/26	
Ethylbenzene	ND	0.0250	1	04/07/26	04/08/26	
Toluene	ND	0.0250	1	04/07/26	04/08/26	
o-Xylene	ND	0.0250	1	04/07/26	04/08/26	
p,m-Xylene	ND	0.0500	1	04/07/26	04/08/26	
Total Xylenes	ND	0.0250	1	04/07/26	04/08/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		105 %	70-130	04/07/26	04/08/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: BA		Batch: 2615045
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/07/26	04/08/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		99.7 %	70-130	04/07/26	04/08/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KH		Batch: 2615075
Diesel Range Organics (C10-C28)	ND	25.0	1	04/08/26	04/09/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/08/26	04/09/26	
<i>Surrogate: n-Nonane</i>						
		98.7 %	69-135	04/08/26	04/09/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2615066
Chloride	ND	20.0	1	04/07/26	04/09/26	



Sample Data

Kaiser Francis Oil Company
6733 South Yale Ave
Tulsa OK, 74136

Project Name: South Bell Central Tank Battery
Project Number: 23078-0001
Project Manager: Ashley Giovengo

Reported:
4/13/2026 7:33:20AM

BH01-0'

E604063-09

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: BA		Batch: 2615045
Benzene	ND	0.0250	1	04/07/26	04/08/26	
Ethylbenzene	ND	0.0250	1	04/07/26	04/08/26	
Toluene	ND	0.0250	1	04/07/26	04/08/26	
o-Xylene	ND	0.0250	1	04/07/26	04/08/26	
p,m-Xylene	ND	0.0500	1	04/07/26	04/08/26	
Total Xylenes	ND	0.0250	1	04/07/26	04/08/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		105 %	70-130	04/07/26	04/08/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: BA		Batch: 2615045
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/07/26	04/08/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		100 %	70-130	04/07/26	04/08/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KH		Batch: 2615075
Diesel Range Organics (C10-C28)	ND	25.0	1	04/08/26	04/09/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/08/26	04/09/26	
<i>Surrogate: n-Nonane</i>						
		98.5 %	69-135	04/08/26	04/09/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2615066
Chloride	203	20.0	1	04/07/26	04/09/26	



Sample Data

Kaiser Francis Oil Company
6733 South Yale Ave
Tulsa OK, 74136

Project Name: South Bell Central Tank Battery
Project Number: 23078-0001
Project Manager: Ashley Giovengo

Reported:
4/13/2026 7:33:20AM

BH01-1'

E604063-10

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: BA		Batch: 2615045
Benzene	ND	0.0250	1	04/07/26	04/08/26	
Ethylbenzene	ND	0.0250	1	04/07/26	04/08/26	
Toluene	ND	0.0250	1	04/07/26	04/08/26	
o-Xylene	ND	0.0250	1	04/07/26	04/08/26	
p,m-Xylene	ND	0.0500	1	04/07/26	04/08/26	
Total Xylenes	ND	0.0250	1	04/07/26	04/08/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		106 %	70-130	04/07/26	04/08/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: BA		Batch: 2615045
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/07/26	04/08/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		99.6 %	70-130	04/07/26	04/08/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KH		Batch: 2615075
Diesel Range Organics (C10-C28)	ND	25.0	1	04/08/26	04/09/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/08/26	04/09/26	
<i>Surrogate: n-Nonane</i>						
		99.3 %	69-135	04/08/26	04/09/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2615066
Chloride	ND	20.0	1	04/07/26	04/09/26	



QC Summary Data

Kaiser Francis Oil Company 6733 South Yale Ave Tulsa OK, 74136	Project Name: South Bell Central Tank Battery Project Number: 23078-0001 Project Manager: Ashley Giovengo	Reported: 4/13/2026 7:33:20AM
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Volatile Organics by EPA 8021B

Analyst: BA

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2615045-BLK1)

Prepared: 04/07/26 Analyzed: 04/08/26

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	8.76		8.00		110	70-130			

LCS (2615045-BS1)

Prepared: 04/07/26 Analyzed: 04/08/26

Benzene	5.23	0.0250	5.00		105	70-130			
Ethylbenzene	5.07	0.0250	5.00		101	70-130			
Toluene	5.20	0.0250	5.00		104	70-130			
o-Xylene	5.20	0.0250	5.00		104	70-130			
p,m-Xylene	10.3	0.0500	10.0		103	70-130			
Total Xylenes	15.5	0.0250	15.0		103	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.75		8.00		109	70-130			

Matrix Spike (2615045-MS1)

Source: E604063-02

Prepared: 04/07/26 Analyzed: 04/10/26

Benzene	5.28	0.0250	5.00	ND	106	70-130			
Ethylbenzene	5.38	0.0250	5.00	ND	108	70-130			
Toluene	5.49	0.0250	5.00	ND	110	70-130			
o-Xylene	5.52	0.0250	5.00	ND	110	70-130			
p,m-Xylene	11.0	0.0500	10.0	ND	110	70-130			
Total Xylenes	16.5	0.0250	15.0	ND	110	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.23		8.00		103	70-130			

Matrix Spike Dup (2615045-MSD1)

Source: E604063-02

Prepared: 04/07/26 Analyzed: 04/08/26

Benzene	5.56	0.0250	5.00	ND	111	70-130	5.19	20	
Ethylbenzene	5.38	0.0250	5.00	ND	108	70-130	0.121	20	
Toluene	5.51	0.0250	5.00	ND	110	70-130	0.443	20	
o-Xylene	5.53	0.0250	5.00	ND	111	70-130	0.129	20	
p,m-Xylene	10.9	0.0500	10.0	ND	109	70-130	0.594	20	
Total Xylenes	16.5	0.0250	15.0	ND	110	70-130	0.352	20	
Surrogate: 4-Bromochlorobenzene-PID	8.72		8.00		109	70-130			



QC Summary Data

Kaiser Francis Oil Company	Project Name:	South Bell Central Tank Battery	Reported:
6733 South Yale Ave	Project Number:	23078-0001	
Tulsa OK, 74136	Project Manager:	Ashley Giovengo	4/13/2026 7:33:20AM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: BA

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2615045-BLK1) Prepared: 04/07/26 Analyzed: 04/08/26

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.10		8.00		101	70-130			

LCS (2615045-BS2) Prepared: 04/07/26 Analyzed: 04/08/26

Gasoline Range Organics (C6-C10)	54.9	20.0	50.0		110	62-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.12		8.00		101	70-130			

Matrix Spike (2615045-MS2) Source: E604063-02 Prepared: 04/07/26 Analyzed: 04/08/26

Gasoline Range Organics (C6-C10)	57.1	20.0	50.0	ND	114	60-137			
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.11		8.00		101	70-130			

Matrix Spike Dup (2615045-MSD2) Source: E604063-02 Prepared: 04/07/26 Analyzed: 04/08/26

Gasoline Range Organics (C6-C10)	52.5	20.0	50.0	ND	105	60-137	8.47	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.12		8.00		101	70-130			



QC Summary Data

Kaiser Francis Oil Company 6733 South Yale Ave Tulsa OK, 74136	Project Name: South Bell Central Tank Battery Project Number: 23078-0001 Project Manager: Ashley Giovengo	Reported: 4/13/2026 7:33:20AM
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Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: KH

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2615075-BLK1)

Prepared: 04/08/26 Analyzed: 04/08/26

Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	52.2		50.0		104	69-135			

LCS (2615075-BS1)

Prepared: 04/08/26 Analyzed: 04/08/26

Diesel Range Organics (C10-C28)	254	25.0	250		102	70-131			
Surrogate: n-Nonane	47.9		50.0		95.8	69-135			

Matrix Spike (2615075-MS1)

Source: E604056-02

Prepared: 04/08/26 Analyzed: 04/08/26

Diesel Range Organics (C10-C28)	260	25.0	250	ND	104	62-151			
Surrogate: n-Nonane	49.0		50.0		98.1	69-135			

Matrix Spike Dup (2615075-MSD1)

Source: E604056-02

Prepared: 04/08/26 Analyzed: 04/08/26

Diesel Range Organics (C10-C28)	263	25.0	250	ND	105	62-151	1.24	20	
Surrogate: n-Nonane	49.4		50.0		98.8	69-135			



QC Summary Data

Kaiser Francis Oil Company	Project Name:	South Bell Central Tank Battery	Reported:
6733 South Yale Ave	Project Number:	23078-0001	
Tulsa OK, 74136	Project Manager:	Ashley Giovengo	4/13/2026 7:33:20AM

Anions by EPA 300.0/9056A

Analyst: DT

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2615066-BLK1)					Prepared: 04/07/26 Analyzed: 04/08/26				
Chloride	ND	20.0							
LCS (2615066-BS1)					Prepared: 04/07/26 Analyzed: 04/08/26				
Chloride	255	20.0	250		102	90-110			
Matrix Spike (2615066-MS1)					Source: E604062-05		Prepared: 04/07/26 Analyzed: 04/08/26		
Chloride	251	20.0	250	ND	100	80-120			
Matrix Spike Dup (2615066-MSD1)					Source: E604062-05		Prepared: 04/07/26 Analyzed: 04/08/26		
Chloride	252	20.0	250	ND	101	80-120	0.167	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures.
Therefore, hand calculated values may differ slightly.



Definitions and Notes

Kaiser Francis Oil Company	Project Name:	South Bell Central Tank Battery	
6733 South Yale Ave	Project Number:	23078-0001	Reported:
Tulsa OK, 74136	Project Manager:	Ashley Giovengo	04/13/26 07:33

- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- RPD Relative Percent Difference
- DNI Did Not Ignite
- DNR Did not react with the addition of acid or base.
- Note (1): Methods marked with ** are non-accredited methods.
- Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Client: Kaiser-Francis Oil Company		Bill To		Lab Use Only		TAT		EPA Program					
Project: South Bell Central Tank Battery		Attention: Hutton Andrew		Lab WO# E604063		Job Number 23078-0001		1D	2D	3D	Standard	CWA	SDWA
Project Manager: Ashley Giovengo		Address: 6733 Tale Ave		City, State, Zip: Tulsa OK, 74136		Analysis and Method							
Address: 3122 National Parks Hwy		Phone: 580-307-7363		Email: huttona@kfoc.net									RCRA
City, State, Zip: Carlsbad NM, 88220													
Phone: 575-988-0055													
Email: agiovengo@ensolum.com													
Report due by:													

Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Lab Number	TPH GRO/DRO/ORO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0	BGDOC NM	GDOC TX	Remarks
1131	4/10/2026	Soil	1	SS01-0'	1						+		2.6
1230				01-1'	2						+		1.0
1133				02-0'	3						+		1.5
1233				02-1'	4						+		1.1
35				03-0'	5						+		0.7
36				03-1'	6						+		1.3
37				04-0'	7						+		1.8
1246				04-1'	8						+		1.2
1244				BH01-0'	9						+		1.3
1245				01-1'	10						+		1.5

Additional Instructions: Please CC: cburton@ensolum.com, agiovengo@ensolum.com, chamilton@ensolum.com, iestrella@ensolum.com, bmoir@ensolum.com, jhinkle@ensolum.com, akone@ensolum.com, jmccauley@ensolum.com, eplugge@ensolum.com, llinehan@ensolum.com, kelsie.smith@ensolum.com

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabelling the sample location, date or time of collection is considered fraud and may be grounds for legal action.

Sampled by: Jenna Hinkle

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subsequent days.

Relinquished by: (Signature) <i>Jenna Hinkle</i>	Date 4/6/2026	Time 7:00	Received by: (Signature) <i>Mariaca Gonzales</i>	Date 4-6-26	Time 0700	Lab Use Only Received on ice: ☒ Y / ☐ N T1 _____ T2 _____ T3 _____ AVG Temp °C _____
Relinquished by: (Signature) <i>Mariaca Gonzales</i>	Date 4-6-26	Time 1630	Received by: (Signature) <i>Nathan Gonzales</i>	Date 4-6-26	Time 1630	
Relinquished by: (Signature) <i>Nathan Gonzales</i>	Date 4-6-26	Time 2020	Received by: (Signature) <i>Johnny Archuleta</i>	Date 4-6-26	Time 2020	

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other

Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for the report.

Johnny Archuleta 4-6-26 0000 *Noe St* 4-7-26 0600



envirotech

Envirotech Analytical Laboratory

Printed: 4/7/2026 8:49:56AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Kaiser Francis Oil Company	Date Received:	04/07/26 06:30	Work Order ID:	E604063
Phone:	(505) 382-1211	Date Logged In:	04/06/26 17:21	Logged In By:	Caitlin Mars
Email:	agiovento@ensolum.com	Due Date:	04/13/26 17:00 (4 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
5. Were all samples received within holding time? Yes

Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: CourierComments/ResolutionSample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? Yes

Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.



APPENDIX E

NMOCD Correspondence

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 565829

QUESTIONS

Operator: KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 741211468	OGRID: 12361
	Action Number: 565829
	Action Type: [NOTIFY] Notification Of Release (NOR)

QUESTIONS

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	South Bell Central Tank Battery
Date Release Discovered	03/23/2026
Surface Owner	Private

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Fire
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Cause: Fire Well Crude Oil Released: 1 BBL Recovered: 1 BBL Lost: 0 BBL.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	Not answered.
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Fire resulted from welding.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 565829

QUESTIONS (continued)

Operator: KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 741211468	OGRID: 12361
	Action Number: 565829
	Action Type: [NOTIFY] Notification Of Release (NOR)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	More volume information must be supplied to determine if this will be treated as a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph 4 of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 565829

ACKNOWLEDGMENTS

Operator: KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 741211468	OGRID: 12361
	Action Number: 565829
	Action Type: [NOTIFY] Notification Of Release (NOR)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit notification of a release on behalf of my operator.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to my operator) to track the notification(s) and corrective action(s) for a release, pursuant to NMAC 19.15.29.
☒	I acknowledge that creating a new incident file will require my operator to file subsequent submission(s) of form "C-141, Application for administrative approval of a release notification and corrective action", pursuant to NMAC 19.15.29.
☒	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment.
☒	I acknowledge the fact that the acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment.
☒	I acknowledge the fact that, in addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 565829

CONDITIONS

Operator: KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 741211468	OGRID: 12361
	Action Number: 565829
	Action Type: [NOTIFY] Notification Of Release (NOR)

CONDITIONS

Created By	Condition	Condition Date
huttona	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.	3/24/2026

Impacted Soil On-Pad
Saturated Soil (inches)
1
Area (sq. ft.)
2
Standing fluids
inches of standing fluid
0
bbl estimate of standing fluids
barrels recovered (if known)
0
Soil type
pad caliche
Spill type
oil(crude)
Barrel estimate in soil
0.0
Barrel estimate (standing fluids/ recovered+in soil)
0.0

need to populate or select

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 567442

QUESTIONS

Operator: KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 741211468	OGRID: 12361
	Action Number: 567442
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2608331308
Incident Name	NAPP2608331308 SOUTH BELL CENTRAL TANK BATTERY @ F-05-24S-34E
Incident Type	Fire
Incident Status	Initial C-141 Received

Location of Release Source

Please answer all the questions in this group.

Site Name	South Bell Central Tank Battery
Date Release Discovered	03/23/2026
Surface Owner	Private

Incident Details

Please answer all the questions in this group.

Incident Type	Fire
Did this release result in a fire or is the result of a fire	Yes
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Cause: Fire Other (Specify) Crude Oil Released: 1 BBL Recovered: 1 BBL Lost: 0 BBL.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Fire resulted from welding.

Sante Fe Main Office
Phone: (505) 476-3441

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 567442

QUESTIONS (continued)

Operator: KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 741211468	OGRID: 12361
	Action Number: 567442
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Hutton Andrew Email: huttona@kfoc.net Date: 03/27/2026
--	--

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Energy, Minerals and Natural Resources
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QUESTIONS, Page 3

Action 567442

QUESTIONS (continued)

Operator: KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 741211468	OGRID: 12361
	Action Number: 567442
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.
What method was used to determine the depth to ground water	Not answered.
Did this release impact groundwater or surface water	Not answered.
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Not answered.
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.
An occupied permanent residence, school, hospital, institution, or church	Not answered.
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.
Any other fresh water well or spring	Not answered.
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.
A wetland	Not answered.
A subsurface mine	Not answered.
An (non-karst) unstable area	Not answered.
Categorize the risk of this well / site being in a karst geology	Not answered.
A 100-year floodplain	Not answered.
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	No
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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Oil Conservation Division

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CONDITIONS

Action 567442

CONDITIONS

Operator: KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 741211468	OGRID: 12361
	Action Number: 567442
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created By	Condition	Condition Date
scwells	Initial C-141 approved. A remediation plan or a remediation closure report is due to the OCD by 6/22/2026.	3/30/2026

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QUESTIONS

Action 570503

QUESTIONS

Operator: KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 741211468	OGRID: 12361
	Action Number: 570503
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2608331308
Incident Name	NAPP2608331308 SOUTH BELL CENTRAL TANK BATTERY @ F-05-24S-34E
Incident Type	Fire
Incident Status	Initial C-141 Approved

Location of Release Source	
Site Name	South Bell Central Tank Battery
Date Release Discovered	03/23/2026
Surface Owner	Private

Liner Inspection Event Information	
Please answer all the questions in this group.	
What is the liner inspection surface area in square feet	7,500
Have all the impacted materials been removed from the liner	Yes
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	04/03/2026
Time liner inspection will commence	09:00 AM
Please provide any information necessary for observers to liner inspection	Jenna Hinkle @ 510-417-5262
Please provide any information necessary for navigation to liner inspection site	32.246,-103.48772

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CONDITIONS

Action 570503

CONDITIONS

Operator: KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 741211468	OGRID: 12361
	Action Number: 570503
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

CONDITIONS

Created By	Condition	Condition Date
huttona	Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.	4/1/2026

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QUESTIONS

Action 605815

QUESTIONS

Operator: KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 741211468	OGRID: 12361
	Action Number: 605815
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2608331308
Incident Name	NAPP2608331308 SOUTH BELL CENTRAL TANK BATTERY @ I-05-24S-34E
Incident Type	Fire
Incident Status	Remediation Closure Report Received

Location of Release Source

Please answer all the questions in this group.

Site Name	SOUTH BELL CENTRAL TANK BATTERY
Date Release Discovered	03/23/2026
Surface Owner	Private

Incident Details

Please answer all the questions in this group.

Incident Type	Fire
Did this release result in a fire or is the result of a fire	Yes
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Cause: Fire Other (Specify) Crude Oil Released: 1 BBL Recovered: 1 BBL Lost: 0 BBL.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Fire resulted from welding.

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QUESTIONS, Page 2

Action 605815

QUESTIONS (continued)

Operator: KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 741211468	OGRID: 12361
	Action Number: 605815
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire.
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Hutton Andrew Email: huttona@kfoc.net Date: 07/17/2026
--	--

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QUESTIONS, Page 3

Action 605815

QUESTIONS (continued)

Operator: KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 741211468	OGRID: 12361
	Action Number: 605815
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 500 and 1000 (ft.)
Any other fresh water well or spring	Between ½ and 1 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Between ½ and 1 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	203
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	0
GRO+DRO (EPA SW-846 Method 8015M)	0
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	06/25/2026
On what date will (or did) the final sampling or liner inspection occur	06/25/2026
On what date will (or was) the remediation complete(d)	06/25/2026
What is the estimated surface area (in square feet) that will be reclaimed	0
What is the estimated volume (in cubic yards) that will be reclaimed	0
What is the estimated surface area (in square feet) that will be remediated	0
What is the estimated volume (in cubic yards) that will be remediated	0
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 4

Action 605815

QUESTIONS (continued)

Operator: KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 741211468	OGRID: 12361
	Action Number: 605815
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	<i>Not answered.</i>
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	<i>Not answered.</i>
(In Situ) Soil Vapor Extraction	<i>Not answered.</i>
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	<i>Not answered.</i>
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	<i>Not answered.</i>
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	<i>Not answered.</i>
Ground Water Abatement pursuant to 19.15.30 NMAC	<i>Not answered.</i>
OTHER (Non-listed remedial process)	Yes
Other Non-listed Remedial Process. Please specify	Remediation not required. Liner was cut, soil was confirmation sampled and the liner was repaired.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Hutton Andrew Email: huttona@kfoc.net Date: 07/17/2026
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 5

Action 605815

QUESTIONS (continued)

Operator: KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 741211468	OGRID: 12361
	Action Number: 605815
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS, Page 6

Action 605815

QUESTIONS (continued)

Operator: KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 741211468	OGRID: 12361
	Action Number: 605815
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	598039
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	06/25/2026
What was the (estimated) number of samples that were to be gathered	1
What was the sampling surface area in square feet	7500

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	0
What was the total volume (cubic yards) remediated	0
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	0
What was the total volume (in cubic yards) reclaimed	0
Summarize any additional remediation activities not included by answers (above)	Zero fluid was released and all COC's were below the strictest closure criteria per NMOCD table I. The liner has been repaired, and Ensolum personnel did not identify any additional holes inside the containment liner.
<i>The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Hutton Andrew Email: huttona@kfoc.net Date: 07/17/2026

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QUESTIONS, Page 7

Action 605815

QUESTIONS (continued)

Operator: KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 741211468	OGRID: 12361
	Action Number: 605815
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

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CONDITIONS

Action 605815

CONDITIONS

Operator: KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 741211468	OGRID: 12361
	Action Number: 605815
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	7/21/2026