



ENTERPRISE PRODUCTS PARTNERS L.P.
ENTERPRISE PRODUCTS HOLDINGS LLC
(General Partner)

ENTERPRISE PRODUCTS OPERATING LLC

Summary of Events
Enterprise Field Services, LLC – Sand Dune Central Compressor Station
UL C Section 5 T24S R31E; 32.250303, -103.80088
NMOCD Incident #nAPP2616933743

On June 17th, 2026, a coolant hose on an engine at Sand Dunes Central Compressor Station developed a small leak, saturating the insulation blanket encompassing the exhaust manifold below. The coolant ignited, resulting in a fire-eye alarm activation. The engine automatically blew down as designed and alerted the onsite operator. The small fire was extinguished using a handheld fire extinguisher. No injuries associated with this event. The insulation blanket will be replaced prior to the unit returning to service as a safety precaution.

This was a fire-only event, no fluids were released onto the ground. Engine is stationed on a steel skid constructed on top of a concrete foundation. The New Mexico Oil Conservation Division (NMOCD) was notified of the release on June 18th, 2026 and assigned incident number nAPP2616933743 to this event. There was no environmental impact. No soil samples were collected.

Enterprise is requesting a variance exemption from all or portions of NMAC [19.15.29.11](#), NMAC [19.15.29.12](#), and NMAC [19.15.29.13](#), as there was no involvement, containment, or spillage of liquids or fluids from this fire event and there was no impact to or on the ground, a surface, a watercourse, or otherwise, and this event poses no reasonable probability or chance of endangering public health, the environment, or fresh water. Images of the equipment involved are attached to this submittal.

[NOTIFY] Notification Of Release (NOR) Application

Submission Information

Submission ID:	596946	Districts:	Artesia
Operator:	[241602] Enterprise Field Services, LLC	Counties:	Eddy
Description:	Enterprise Field Services, LLC [241602] ., Sand Dunes Central Compressor Station ., nAPP2616933743		
Status:	Approved		
Status Date:	06/18/2026		
References (0):			

Forms

This application type does not have attachments.

Questions

Location of Release Source

Please answer all the questions in this group.

Site Name	Sand Dunes Central Compressor Station
Date Release Discovered	06/17/2026
Surface Owner	Private

Incident Details

Please answer all the questions in this group.

Incident Type	Fire
Did this release result in a fire or is the result of a fire	Yes
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (tbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	Not answered.
Condensate Released (tbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: Fire Other (Specify) Other (Specify) Released: 1 GAL Recovered: 0 GAL Lost: 1 GAL. Engine coolant hose developed a small drip resulting in the insulation blanket becoming saturated with coolant, Blanket did ignite causing the fire-eye alarm to be activated, resulting in the engine to be automatically taken offline as designed, Fire was extinguished using a fire extinguisher by an onsite technician, No injuries associated with this event, No fluids reached the ground, Engine is stationed on a steel skid constructed on top of a concrete foundation.
Are there additional details for the questions above (i.e., any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	

Nature and Volume of Release (continued)

Is this a gas only submission (i.e., only significant Mcf values reported)	More volume information must be supplied to determine if this will be treated as a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A, "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire.

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

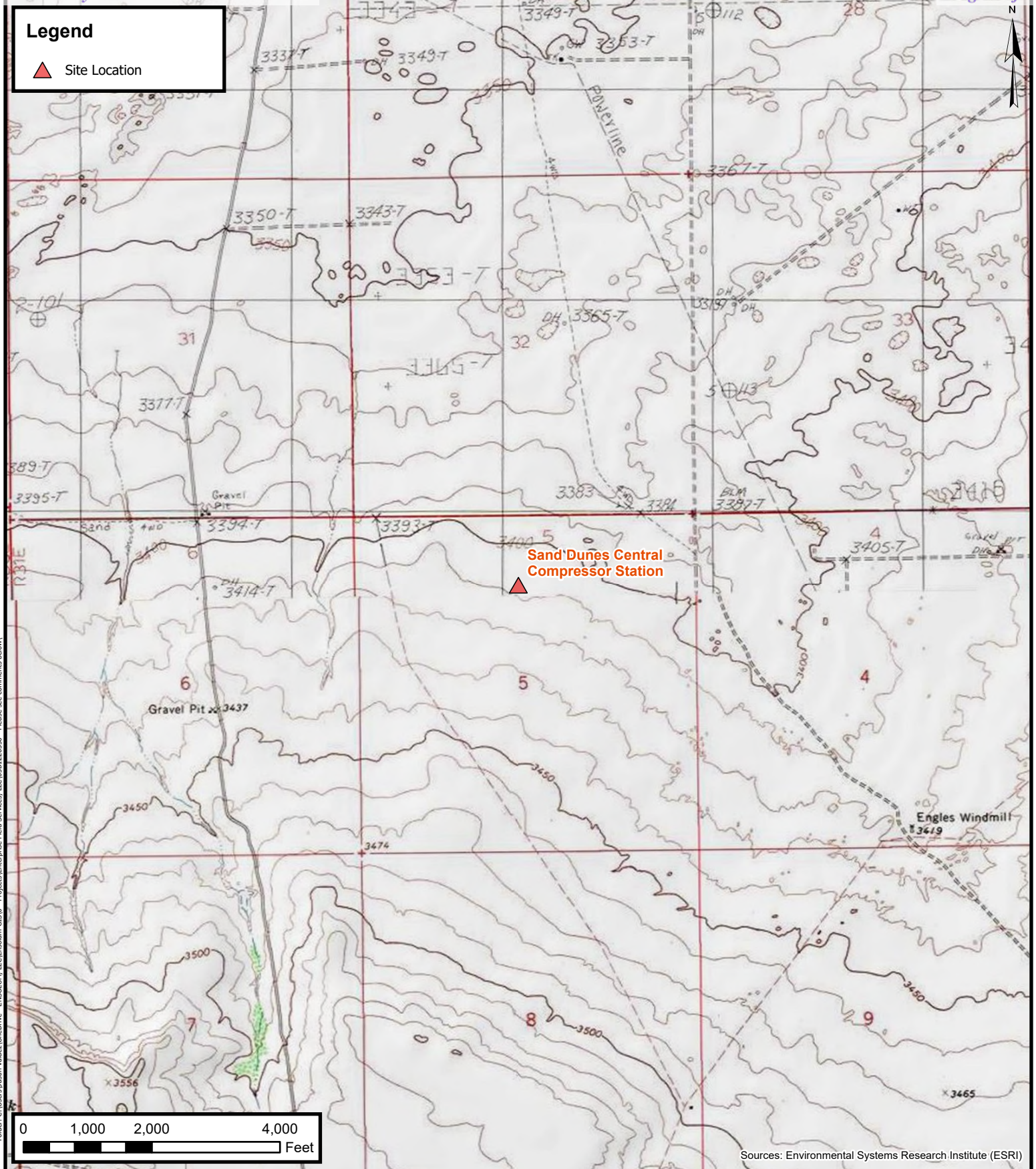
Per Paragraph 4 of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

Acknowledgments

- ☒ I acknowledge that I am authorized to submit notification of a release on behalf of my operator.
- ☒ I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to my operator) to track the notification(s) and corrective action(s) for a release, pursuant to NMAC 19.15.29.
- ☒ I acknowledge that creating a new incident file will require my operator to file subsequent submission(s) of form "C-141, Application for administrative approval of a release notification and corrective action", pursuant to NMAC 19.15.29.
- ☒ I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment.
- ☒ I acknowledge the fact that the acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment.
- ☒ I acknowledge the fact that, in addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Comments

No comments found for this submission.



ENSOLUM
Environmental, Engineering and
Hydrogeologic Consultants

Topographic Map
Enterprise Field Services, LLC
Sand Dunes Central Compressor Station
Incident Number: nAPP2502053236
32.250544, -103.800022
Eddy County, New Mexico

FIGURE
1

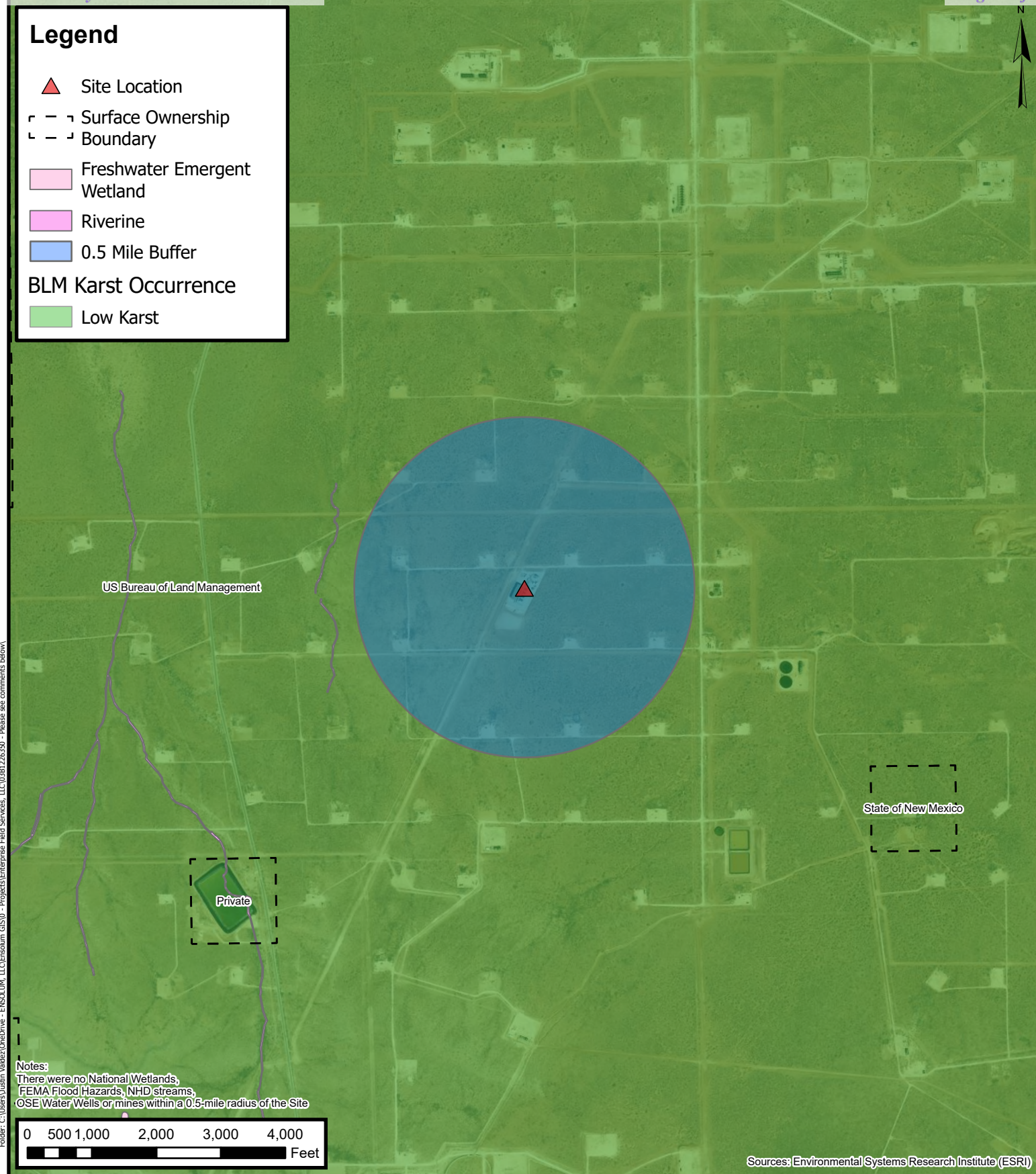


Site Vicinity Map
Enterprise Field Services, LLC
Sand Dunes Central Compressor Station
Incident Number: nAPP2502053236
32.250544, -103.800022
Eddy County, New Mexico

FIGURE
2

Legend

-  Site Location
-  Surface Ownership
-  Boundary
-  Freshwater Emergent Wetland
-  Riverine
-  0.5 Mile Buffer
- BLM Karst Occurrence**
-  Low Karst



Closure Criteria Map

Enterprise Field Services, LLC
 Sand Dunes Central Compressor Station
 Incident Number: nAPP2502053236
 32.250545, -103.800022
 Eddy County, New Mexico

FIGURE

3



















Falcomata, Julianna

From: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>
Sent: Thursday, June 18, 2026 3:53 PM
To: Falcomata, Julianna
Cc: Bratcher, Michael, EMNRD; Hall, Brittany, EMNRD; Dunaway, Robert; Mendez, Brenda
Subject: RE: [EXTERNAL] RE: nAPP2616933743 Sand Dunes Central Compressor Station

[Use caution with links/attachments]

Hi Julianna,

Thank you for your response. If we have any further questions, I will let you know.

Kind regards,

Shelly

Shelly Wells * Senior Environmental Scientist
Environmental Bureau
EMNRD-Oil Conservation Division
1220 S. St. Francis Drive|Santa Fe, NM 87505
(505)469-7520 Shelly.Wells@emnrd.nm.gov
<http://www.emnrd.state.nm.us/OCD/>

From: Falcomata, Julianna <JRFalcomata@eprod.com>
Sent: Thursday, June 18, 2026 3:07 PM
To: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>
Cc: Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>; Hall, Brittany, EMNRD <Brittany.Hall@emnrd.nm.gov>; Dunaway, Robert <rhddunaway@eprod.com>; Mendez, Brenda <BJMendez@eprod.com>
Subject: [EXTERNAL] RE: nAPP2616933743 Sand Dunes Central Compressor Station

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Shelly,

Please see answers below:

- 1) Was any equipment damaged in the fire?
 - a. No, the engine and associated equipment did not sustain any damage from this event. As a safety precaution, the insulation blanket will be replaced prior to the engine returning to service.
- 2) Were any emergency services notified?
 - a. No emergency services were not notified of this event.
- 3) Were any other regulatory agencies notified and/or involved?
 - a. No other regulatory agencies were notified of this event.
- 4) Can you please provide photos of the affected equipment and area?
 - a. Yes, please see attached.
- 5) Are there any additional details the OCD should know at this time?
 - a. No, Enterprise believes it has reported all relevant details on the notification for this event. An initial and final C-141 will be submitted within the reporting deadlines specified by 19.15.29 NMAC.

Please let me know if any additional information is needed!

Thank you,

Julianna Falcomata
Field Environmental Scientist
3008 E Greene St, Carlsbad, NM 88220
Mobile: (575) 266-1904
jrfalcomata@eprod.com



From: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>
Sent: Thursday, June 18, 2026 11:27 AM
To: Falcomata, Julianna <JRFalcomata@eprod.com>
Cc: Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>; Hall, Brittany, EMNRD <Brittany.Hall@emnrd.nm.gov>
Subject: [EXTERNAL] nAPP2616933743 Sand Dunes Central Compressor Station

[Use caution with links/attachments]

Hi Julianna,

The NM OCD is in receipt of the NOR submitted for nAPP2616933743 Sand Dunes Central Compressor Station. We have some additional questions for you regarding this release:

- 1) Was any equipment damaged in the fire?
- 2) Were any emergency services notified?
- 3) Were any other regulatory agencies notified and/or involved?
- 4) Can you please provide photos of the affected equipment and area?
- 5) Are there any additional details the OCD should know at this time?

Sincerely,

Shelly

Shelly Wells * Senior Environmental Scientist
Environmental Bureau
EMNRD-Oil Conservation Division
1220 S. St. Francis Drive|Santa Fe, NM 87505
(505)469-7520 Shelly.Wells@emnrd.nm.gov
<http://www.emnrd.state.nm.us/OCD/>

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Falcomata, Julianna

From: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>
Sent: Wednesday, September 2, 2026 9:08 AM
To: Falcomata, Julianna
Subject: RE: [EXTERNAL] Variance Request -Sand Dunes Central Compressor Station Equipment Fire - UL C Section 05 T24S R31E; 32.250303,-104.800088; NMOCD Incident# nAPP2616933743

[Use caution with links/attachments]

Good morning Julianna,

The requested variance is approved. Please include a copy of this and all email requests in the report to ensure all correspondence is documented in the project file.

Kind regards,

Shelly

Shelly Wells * Senior Environmental Scientist
Environmental Bureau
EMNRD-Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505
(505)469-7520
Shelly.Wells@emnrd.nm.gov

From: Falcomata, Julianna <JRFalcomata@eprod.com>
Sent: Wednesday, September 2, 2026 7:59 AM
To: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>
Subject: [EXTERNAL] Variance Request -Sand Dunes Central Compressor Station Equipment Fire - UL C Section 05 T24S R31E; 32.250303,-104.800088; NMOCD Incident# nAPP2616933743

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Good Morning Shelly,

Enterprise is requesting a variance exemption on Incident nAPP2616933743 from all or portions of [19.15.29.11](#), NMAC [19.15.29.12](#), and NMAC [19.15.29.13](#) NMAC, as there was no involvement, containment, or spillage of liquids or fluids from this fire event and there was no impact to or on the ground, a surface, a watercourse, or otherwise, and this event poses no reasonable probability or chance of endangering public health, the environment, or fresh water.

Variance towards the following provisions are as follows:

[19.15.29.11A](#) (2 - 4) NMAC – N/A
[19.15.29.11A](#) (5) (b-e) NMAC – N/A
[19.15.29.11B](#) & C NMAC – N/A
[19.15.29.12A](#) through 12D NMAC – N/A
[19.15.29.12E](#) (1c) NMAC – N/A

I have attached images of the unit stationed on a steel skid on top of a concrete slab and the area surrounding the equipment. Please let me know if I need to include any additional information or if there are any questions.

Thank you,

Julianna Falcomata
Field Environmental Scientist
3008 E Greene St, Carlsbad, NM 88220
Mobile: (575) 266-1904
jrfalcomata@eprod.com



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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 621660

QUESTIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 621660
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2616933743
Incident Name	NAPP2616933743 SAND DUNES CENTRAL COMPRESSOR STATION @ C-05-24S-31E
Incident Type	Fire
Incident Status	Remediation Closure Report Received

Location of Release Source

Please answer all the questions in this group.

Site Name	SAND DUNES CENTRAL COMPRESSOR STATION
Date Release Discovered	06/17/2026
Surface Owner	Federal

Incident Details

Please answer all the questions in this group.

Incident Type	Fire
Did this release result in a fire or is the result of a fire	Yes
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: Fire Other (Specify) Other (Specify) Released: 1 GAL Recovered: 0 GAL Lost: 1 GAL.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Engine coolant hose developed a small drip resulting in the insulation blanket becoming saturated with coolant. Blanket did ignite causing the fire-eye alarm to be activated, resulting in the engine to be automatically taken offline as designed. Fire was extinguished using a fire extinguisher by an onsite technician. No injuries associated with this event. No fluids reached the ground. Engine is stationed on a steel skid constructed on top of a concrete foundation.

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 621660

QUESTIONS (continued)

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 621660
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Julianna Falcomata Title: Field Environmental Scientist Email: JRFalcomata@eprod.com Date: 09/04/2026
--	--

Sante Fe Main Office
Phone: (505) 476-3441

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 3

Action 621660

QUESTIONS (continued)

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 621660
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between ½ and 1 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between ½ and 1 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between ½ and 1 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Between 1 and 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	06/23/2026
On what date will (or did) the final sampling or liner inspection occur	06/23/2026
On what date will (or was) the remediation complete(d)	06/23/2026
What is the estimated surface area (in square feet) that will be remediated	0
What is the estimated volume (in cubic yards) that will be remediated	0
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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Energy, Minerals and Natural Resources
Oil Conservation Division
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Santa Fe, NM 87505

QUESTIONS, Page 4

Action 621660

QUESTIONS (continued)

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 621660
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
Is (or was) there affected material present needing to be removed	No
Is (or was) there a power wash of the lined containment area (to be) performed	No
OTHER (Non-listed remedial process)	Yes
Other Non-listed Remedial Process. Please specify	Fire only event, no fluids were released.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Julianna Falcomata Title: Field Environmental Scientist Email: JRFalcomata@eprod.com Date: 09/04/2026
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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Phone: (505) 476-3441

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Phone: (505) 629-6116

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 6

Action 621660

QUESTIONS (continued)

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 621660
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	598660
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	06/23/2026
Was all the impacted materials removed from the liner	No
What was the liner inspection surface area in square feet	0

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	0
What was the total volume (cubic yards) remediated	0
Summarize any additional remediation activities not included by answers (above)	Fire only event, no fluids released.
<i>The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Julianna Falcomata Title: Field Environmental Scientist Email: JRFalcomata@eprod.com Date: 09/04/2026

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 621660

CONDITIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 621660
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	9/4/2026