

Well / Facility	API	Latitude	Longitude	Auto Ignite/ Continuous Pilot/ Alarm Tech?	Original Installation Date	Average Daily Gas Production	Average Daily Flare	Comments
MOGI 9 State Com #1H	30-025-40975	32.2254906	-103.5846481	No/Yes	5/3/2013	0	0	Auto Ignite LP Combustor also on location
Brininstool 4 State Com #3H	30-025-41959	32.2399483	-103.5823746	No/Yes	6/11/2013	0	0	Auto Ignite LP Combustor also on location
Brininstool 4 State Com #6H	30-025-41031	32.2400017	-103.5783615	No/Yes	10/8/2013	0	0	Auto Ignite LP Combustor also on location
Jackson Unit #20H	30-025-41140	32.1964226	-103.5718613	No	2/15/2014	0	0	
Warhorse Fed Com #3H	30-015-41227	32.7319832	-104.0717545	No	4/7/2014	0	0	
MOGI 9 State Com #5H	30-025-41581	32.2254829	-103.5802078	No/Yes	5/1/2014	0	0	Auto Ignite LP Combustor also on location
Jackson Unit #17H	30-025-40974	32.1964378	-103.583313	No/Yes	5/3/2014	0	0	Auto Ignite LP Combustor also on location
Brininstool 4 State #4H	30-025-41030	32.2400246	-103.585289	No/Yes	10/22/2014	0	0	Auto Ignite LP Combustor also on location
Mexico P Federal #1	30-025-22405	32.0305786	-103.3745575	No	9/11/2015	0	0	

Well / Facility	API	Latitude	Longitude	Auto Ignite/ Continuous Pilot/ Alarm Tech?	Original Installation Date	Average Daily Gas Production	Average Daily Flare	Comments
MOGI 9 State Com #11H	30-025-41787	32.2254562	-103.5698395	No/Yes	1/18/2015	0.1	0	Auto Ignite LP Combustor also on location
MOGI 9 State Com #4H	30-025-41071	32.2257919	-103.5718079	No	12/10/2013	0.9	0	
Jackson Unit #11H	30-025-41122	32.224369	-103.5751114	No/Yes	9/6/2013	1.3	0	Auto Ignite LP Combustor also on location
Jackson Unit #29H	30-025-42652	32.19642	-103.574016	No/Yes	4/12/2018	1.3	0	Auto Ignite LP Combustor also on location
Jackson Unit #12H	30-025-41227	32.2243614	-103.5718079	No/Yes	10/28/2013	2	0	Auto Ignite LP Combustor also on location
Jackson Unit #30H	30-025-42652	32.19642	-103.574016	No/Yes	6/24/2018	2.2	0	Auto Ignite LP Combustor also on location
Jackson Unit #22H	30-025-41229	32.1964149	-103.563324	No/Yes	6/19/2014	3.5	0	Auto Ignite LP Combustor also on location
Jackson Unit #33H	30-025-42076	32.2246704	-103.5735855	No/Yes	7/1/2015	4.5	0	Auto Ignite LP Combustor also on location
Jackson Unit #24H	30-025-41230	32.1964073	-103.5562668	No/Yes	7/31/2013	7	0	Auto Ignite LP Combustor also on location
Jackson Unit #19H	30-025-41139	32.1964264	-103.5761337	No/Yes	1/17/2014	8.6	0	Auto Ignite LP Combustor also on location

Well / Facility	API	Latitude	Longitude	Auto Ignite/ Continuous Pilot/ Alarm Tech?	Original Installation Date	Average Daily Gas Production	Average Daily Flare	Comments
Jackson Unit #23H	30-025-41093	32.1964111	-103.5595093	No/Yes	8/10/2014	11.5	0	Auto Ignite LP Combustor also on location
Jackson Unit #15H	30-025-41167	32.2243462	-103.5596771	No/Yes	2/10/2014	11.6	0	Auto Ignite LP Combustor also on location
MOGI 9 State Com #2H	30-025-40976	32.2254715	-103.5751114	No/Yes	8/30/2013	14.6	0	Auto Ignite LP Combustor also on location
Jackson Unit #28H	30-025-41767	32.19642	-103.574113	No/Yes	5/30/2014	21.9	0	Auto Ignite LP Combustor also on location
Jackson Unit #18H	30-025-41138	32.196434	-103.5804062	No/Yes	7/27/2013	23.1	0	Auto Ignite LP Combustor also on location
Nailed it State Com 1H	30-015-44384	32.0010666	-103.8293139	No	4/3/2018	25.7	0	
Mustang Fed Com #2	30-015-36025	32.7320366	-104.0733337	No	10/23/2008	43.3	0	
Jackson Unit #14H	30-025-41072	32.2243538	-103.5670395	No/Yes	12/25/2013	54.7	0	Auto Ignite LP Combustor also on location
Bettis 20 State Com #5H	30-025-41439	32.1964684	-103.6016769	No/Yes	9/13/2014	56.1	0	Auto Ignite LP Combustor also on location

Well / Facility	API	Latitude	Longitude	HP Flare Actual	MP Flare Actual	LP Flare Actual	Auto Ignite/ Continuous Pilot/ Alarm Tech?	Original Installation Date	Average Daily Gas Production	Average Daily Flare
Ryan Com #1-L	30-015-20738	32.3394356	-104.2175903	0	0	0	N/A	1/1/1900	0.0	0
Jackson Unit #3	30-025-33238	32.2121964	-103.5623169	0	0	0	N/A	5/17/1996	0.0	0
Jackson Unit #8	30-025-35328	32.204937	-103.5623169	0	0	0	N/A	5/22/2001	0.0	0
MOGI 9 State Com #1H	30-025-40975	32.2254906	-103.5846481	1	0	1 Combustor	No/Yes	5/3/2013	0.0	0
Brininstool 4 State Com #3H	30-025-41959	32.2399483	-103.5823746	1	0	1 Combustor	No/Yes	6/11/2013	0.0	0
Jackson Unit #6 SWD	30-025-34623	32.2058563	-103.5708466	0	0	0	N/A	8/22/2013	0.0	0
Brininstool 4 State Com #6H	30-025-41031	32.2400017	-103.5783615	1	0	1 Combustor	No/Yes	10/8/2013	0.0	0
MOGI 9 State Com #3H	30-025-41070	32.2254829	-103.5803528	0	0	0	No	11/19/2013	0.0	0
Jackson Unit #20H	30-025-41140	32.1964226	-103.5718613	1	0	0	No	2/15/2014	0.0	0
Jackson Unit #21H	30-025-41228	32.1964188	-103.5675964	0	0	0	No	3/24/2014	0.0	0
Jackson Unit #16H	30-025-41087	32.2243423	-103.5547714	0	0	0	N/A	3/31/2014	0.0	0
Warhorse Fed Com #3H	30-015-41227	32.7319832	-104.0717545	1	0	0	No	4/7/2014	0.0	0

Well / Facility	API	Latitude	Longitude	HP Flare Actual	MP Flare Actual	LP Flare Actual	Auto Ignite/ Continuous Pilot/ Alarm Tech?	Original Installation Date	Average Daily Gas Production	Average Daily Flare
MOGI 9 State Com #5H	30-025-41581	32.2254829	-103.5802078	1	0	1 Combustor	No/Yes	5/1/2014	0.0	0
Jackson Unit #17H	30-025-40974	32.1964378	-103.583313	1	0	1 Combustor	No/Yes	5/3/2014	0.0	0
Brininstool 4 State #4H	30-025-41030	32.2400246	-103.585289	1	0	1 Combustor	No/Yes	10/22/2014	0.0	0
Mexico P Federal #1	30-025-22405	32.0305786	-103.3745575	1	0	0	No	9/11/2015	0.0	0
MOGI 9 State Com #11H	30-025-41787	32.2254562	-103.5698395	1	0	1 Combustor	No/Yes	1/18/2015	0.1	0
Colonia A Com #1	30-015-21593	32.389576	-104.2311859	0	0	0	N/A	3/1/1976	0.4	0
Brininstool 4 State #2	30-025-35677	32.241272	-103.5796585	0	0	0	No	12/10/2001	0.8	0
MOGI 9 State Com #4H	30-025-41071	32.2257919	-103.5718079	1	0	0	No	12/10/2013	0.9	0
Jackson Unit #11H	30-025-41122	32.224369	-103.5751114	1	0	1 Combustor	No/Yes	9/6/2013	1.3	0
Tracy B Com #1	30-015-21416	32.3907166	-104.2222824	0	0	0	N/A	12/1/1975	1.3	0
Jackson Unit #29H	30-025-42652	32.19642	-103.574016	1	0	1 Combustor	No/Yes	4/12/2018	1.3	0
Barrel BFK State Com 1	30-015-33857	32.1346245	-104.3031998	0	0	0	N/A	9/12/2005	1.7	0
Pure Grace State #1	30-015-24119	32.2595024	-104.1760178	0	0	0	N/A	3/12/2009	1.9	0
Jackson Unit #12H	30-025-41227	32.2243614	-103.5718079	1	0	1 Combustor	No/Yes	10/28/2013	2.0	0

Well / Facility	API	Latitude	Longitude	HP Flare Actual	MP Flare Actual	LP Flare Actual	Auto Ignite/ Continuous Pilot/ Alarm Tech?	Original Installation Date	Average Daily Gas Production	Average Daily Flare
MOGI 9 State Com #10H	30-025-41973	32.2250519	-103.57341	0	0	0	No	11/13/2014	2.1	0
Jackson Unit #30H	30-025-42652	32.19642	-103.574016	1	0	1 Combustor	No/Yes	6/24/2018	2.2	0
Jackson Unit #22H	30-025-41229	32.1964149	-103.563324	1	0	1 Combustor	No/Yes	6/19/2014	3.5	0
Enron 9 State Com #2	30-025-34165	32.2267342	-103.5751038	0	0	0	N/A	8/3/1998	3.9	0
Jackson Unit #33H	30-025-42076	32.2246704	-103.5735855	1	0	1 Combustor	No/Yes	7/1/2015	4.5	0
Jackson Unit #25H	30-025-41710	32.1964302	-103.5783997	0	0	0	No	7/6/2014	5.1	0
Enron 9 State Com #3	30-025-34441	32.2366829	-103.5722504	0	0	0	N/A	10/9/2000	5.4	0
Jackson Unit #1	30-025-27223	32.204937	-103.5580444	0	0	0	No	5/1/1985	6.0	0
Jackson Unit #24H	30-025-41230	32.1964073	-103.5562668	1	0	1 Combustor	No/Yes	7/31/2013	7.0	0
Jackson Unit #7	30-025-34687	32.2158203	-103.5580444	0	0	0	N/A	12/11/1999	7.6	0
Jackson Unit #19H	30-025-41139	32.1964264	-103.5761337	1	0	1 Combustor	No/Yes	1/17/2014	8.6	0
FAF Federal #1	30-025-35068	32.2349129	-103.5775299	0	0	0	N/A	1/1/1977	8.8	0
Jackson Unit #23H	30-025-41093	32.1964111	-103.5595093	1	0	1 Combustor	No/Yes	8/10/2014	11.5	0
Jackson Unit #15H	30-025-41167	32.2243462	-103.5596771	1	0	1 Combustor	No/Yes	2/10/2014	11.6	0

Well / Facility	API	Latitude	Longitude	HP Flare Actual	MP Flare Actual	LP Flare Actual	Auto Ignite/ Continuous Pilot/ Alarm Tech?	Original Installation Date	Average Daily Gas Production	Average Daily Flare
MOGI 9 State Com #2H	30-025-40976	32.2254715	-103.5751114	1	0	1 Combustor	No/Yes	8/30/2013	14.6	0
Stephens Com #1	30-015-20857	32.3211823	-104.2313232	0	0	0	N/A	10/1/1973	17.2	0
Stephens A Com #1	30-015-20716	32.31427	-104.2313309	0	0	0	N/A	5/22/1973	20.0	0
Jackson Unit #28H	30-025-41767	32.19642	-103.574113	1	0	1 Combustor	No/Yes	5/30/2014	21.9	0
Jackson Unit #18H	30-025-41138	32.196434	-103.5804062	1	0	1 Combustor	No/Yes	7/27/2013	23.1	0
Nailed it State Com 1H	30-015-44384	32.0010666	-103.8293139	1	0	0	No	4/3/2018	25.7	0
Mustang Fed Com #2	30-015-36025	32.7320366	-104.0733337	1	0	0	No	10/23/2008	43.3	0
Lupine BHJ State Com #001	30-015-34456	32.1282082	-104.3041763	0	0	0	N/A	11/16/2007	54.0	0
Jackson Unit #14H	30-025-41072	32.2243538	-103.5670395	1	0	1 Combustor	No/Yes	12/25/2013	54.7	0
Bettis 20 State Com #5H	30-025-41439	32.1964684	-103.6016769	1	0	1 Combustor	No/Yes	9/13/2014	56.1	0

Well / Facility	API	Latitude	Longitude	HP Flare Actual	MP Flare Actual	LP Flare Actual	Auto Ignite/ Continuous Pilot/ Alarm Tech?	Average Daily Gas Production	Average Daily Flare
Bettis 20 State Com #4H	30-025-41438	32.1964607	-103.5975037	1	0	1 Combustor	No/Yes	94.6	0
Bettis 20 State Com #3H	30-025-41437	32.1964531	-103.5931091	1	0	1 Combustor	No/Yes	95.1	0
Bettis 20 State Com #2H	30-025-41436	32.1964455	-103.5888443	1	0	1 Combustor	No/Yes	111.0	0
Mustang Fed Com #1	30-015-34475	32.737545	-104.0744019	1	0	0	No	120.3	0



Well / Facility	Planned Retrofit date	Planned Retrofit Type	Description
Bettis 20 State Com #4H	6/30/2023	Tap Rock is analyzing the location. Tap Rock will ensure whichever system that is installed will be a system that provides pilot system that meets NMOCD requirements for flare operations Per NMAC 19.15.27.8.E(3)	This well currently has an auto ignite Combustor on location. Recent Offset Frac operations have taken place near this location and the wells are currently shut in. Due to this temporary shut in and zero production – no changes to the facility have been made at this time. Once production is to resume at this location an upgrade to the flare system will be implemented.
Bettis 20 State Com #3H	6/30/2023	Tap Rock is analyzing the location. Tap Rock will ensure whichever system that is installed will be a system that provides pilot system that meets NMOCD requirements for flare operations Per NMAC 19.15.27.8.E(3)	This well currently has an auto ignite Combustor on location. Recent Offset Frac operations have taken place near this location and the wells are currently shut in. Due to this temporary shut in and zero production – no changes to the facility have been made at this time. Once production is to resume at this location an upgrade to the flare system will be implemented.
Bettis 20 State Com #2H	6/30/2023	Tap Rock is analyzing the location. Tap Rock will ensure whichever system that is installed will be a system that provides pilot system that meets NMOCD requirements for flare operations Per NMAC 19.15.27.8.E(3)	This well currently has an auto ignite Combustor on location. Recent Offset Frac operations have taken place near this location and the wells are currently shut in. Due to this temporary shut in and zero production – no changes to the facility have been made at this time. Once production is to resume at this location an upgrade to the flare system will be implemented.
Mustang Fed Com #1	6/30/2023	Tap Rock is analyzing the location. Tap Rock will ensure whichever system that is installed will be a system that provides pilot system that meets NMOCD requirements for flare operations Per NMAC 19.15.27.8.E(3)	This well has been shut in due to economics. Tap Rock is assessing the wells future and no upgrades to the facility have been made due to zero production. If production is to resume – an upgrade to the flare system will be implemented.

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS

Action 167320

**DEFINITIONS**

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 167320
	Action Type: [UF-FAC] FS Certification (UF-FSC)

**DEFINITIONS**

19.15.27.8.E(3)(a) NMAC requires operators installing flare stacks after May 25, 2021 to equip them with an automatic ignitor or continuous pilot.
19.15.27.8.E(3)(b) NMAC requires operators to retrofit a flare stack installed before May 25, 2021, with an automatic ignitor, continuous pilot, or technology that alerts the operator that the flare may have malfunctioned, no later than 18 months after May 25, 2021. <u>The retrofit deadline is November 25, 2022.</u>
19.15.27.8.E(3)(c) NMAC requires flare stacks at wells or facilities, with an average daily production of equal to or less than 60 MCF per day (MCF/d), are only required to be retrofitted if replaced after May 25, 2021.
If a well or facility has more than one flare stack, they should be individually counted and as necessary, listed individually in the attachments.
For average daily production calculations  <p><b>“Average daily well production”</b> means the number derived by dividing the total volume of natural gas produced from a single well in the preceding 12 months by the number of days that natural gas was produced from the well during the same period.</p> <p><b>“Average daily facility production”</b> means, for a facility receiving production from two or more wells, the number derived by dividing the total volume of natural gas produced from all wells at the facility during the preceding 12 months by the number of days, not to exceed 365, that natural gas was produced from one or more wells during the same period.</p>
For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none"> <li>• this application's operator, hereinafter "this operator";</li> <li>• hereinafter (i) all devices equipped with a burner used to flare natural gas, (ii) all independently registered flare stacks, and (iii) all flare stacks located on wells or facilities, are referred to as "flare stacks";</li> <li>• number of flare stacks at wells, hereinafter "well flare stacks";</li> <li>• number of flare stacks at facilities, hereinafter "facility flare stacks";</li> <li>• flare stacks at any location(s), with a current average daily production (hereinafter <b>w/ c.a.d.p.</b>) in relationship to the 60 MCF per day threshold calculations defined above.</li> </ul>

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State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

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QUESTIONS

Action 167320

QUESTIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 167320
	Action Type: [UF-FAC] FS Certification (UF-FSC)

QUESTIONS

Prerequisites	
Reason For Filing	Self-Certification of Flare Stack - Installation, Low Production and Retrofitting
[OGRID] Operator	[372043] TAP ROCK OPERATING, LLC
Active wells on file for this operator	475
Active facilities on file for this operator	39

Certification of All Flare Stacks	
Please answer all the questions in this group.	
Total number of flare stacks <u>at ALL</u> locations.	
Total well flare stacks	57
Total facility flare stacks	52
Total flare stacks <u>at ALL</u> locations	109

Certification of Installations on May 25 <sup>th</sup> 2021 or Later	
Please answer all the questions in this group.	
Number of flare stacks installed May 25 <sup>th</sup> 2021 or later.	
Well flare stacks installed May 25, 2021 or later	0
Facility flare stacks installed May 25, 2021 or later	27
Number of flare stacks installed May 25 <sup>th</sup> 2021 or later that didn't have an automatic ignitor or continuous pilot.	
Well flare stacks installed May 25, 2021 or later pending installation	0
Facility flare stacks installed May 25, 2021 or later pending installation	0
Total flare stacks installed May 25 <sup>th</sup> 2021 or later pending installation <sup>1</sup>	0

Certification of Installations Prior to May 25 <sup>th</sup> 2021	
Please answer all the questions in this group.	
Number of flare stacks installed prior to May 25 <sup>th</sup> 2021.	
Well flare stacks installed prior to May 25, 2021	57
Facility flare stacks installed prior to May 25, 2021	25
Number of flare stacks at locations (w/ c.a.d.p.) less than or equal to 60 MCF per day (MCF/d) installed prior to May 25 <sup>th</sup> 2021.	
Prior well flare stacks at locations (w/ c.a.d.p.) ≤ 60 MCF/d	50
Prior facility flare stacks at locations (w/ c.a.d.p.) ≤ 60 MCF/d	0
Total prior flare stacks at locations (w/ c.a.d.p.) ≤ 60 MCF per day <sup>2</sup>	50
Number of flare stacks at locations (w/ c.a.d.p.) more than 60 MCF per day (MCF/d) installed prior to May 25 <sup>th</sup> 2021.	
Prior well flare stacks at locations (w/ c.a.d.p.) > 60 MCF/d	7
Prior facility flare stacks at locations (w/ c.a.d.p.) > 60 MCF/d	25
Number of flare stacks at locations (w/ c.a.d.p.) more than 60 MCF per day (MCF/d) installed prior to May 25 <sup>th</sup> 2021, that have been retrofitted as required.	
Prior well flare stacks at locations (w/ c.a.d.p.) > 60 MCF/d, already retrofitted	3
Prior facility flare stacks at locations (w/ c.a.d.p.) > 60 MCF/d, already retrofitted	25
Number of flare stacks at locations (w/ c.a.d.p.) more than 60 MCF per day (MCF/d) installed prior to May 25 <sup>th</sup> 2021, that require retrofitting.	
Prior, pending retrofit, well flare stacks at locations (w/ c.a.d.p.) > 60 MCF/d	4
Prior, pending retrofit, facility flare stacks at locations (w/ c.a.d.p.) > 60 MCF/d	0
Total prior flare stacks that require and are pending retrofit <sup>3</sup>	4

Wells and Facilities Still Pending Installation, Low Production Exception, and Pending Retrofit	
Provide detailed information in a required attachment for any item with a value greater than zero.	
<sup>1</sup> Total flare stacks installed May 25 <sup>th</sup> 2021 or later pending installation	0
For flare stacks installed May 25 <sup>th</sup> 2021 or later without an automatic ignitor or continuous pilot, supply a "Pending Installation List" with the following information: (i) location name; (ii) well API or facility ID (##); (iii) location coordinates; (iv) planned installation date; (v) planned installation type; (vi) average daily flare volume; (vii) a brief description of why the flare was not constructed with an auto ignitor or continuous pilot.	
<sup>2</sup> Total prior flare stacks at locations (w/ c.a.d.p.) ≤ 60 MCF per day	50
For flare stacks installed prior to May 25 <sup>th</sup> 2021 at locations (w/ c.a.d.p.) less than or equal to 60 MCF per day, supply a "Low Production List" with the following information: (i) location name; (ii) well API or facility ID (##); (iii) location coordinates; (iv) original installation date; (v) average daily production volume; (vi) average daily flare volume.	
<sup>3</sup> Total prior flare stacks that require and are pending retrofit	4
For flare stacks installed prior to May 25 <sup>th</sup> 2021 at locations (w/ c.a.d.p.) greater than 60 MCF per day <u>not yet retrofitted</u> , supply a "Pending Retrofit List" with the following information: (i) location name; (ii) well API or facility ID (##); (iii) location coordinates; (iv) planned retrofit date; (v) planned retrofit type; (vi) average daily flare volume; (vii) a brief description of why the flare has not been retrofitted yet.	

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Action 167320

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	Action Type: [UF-FAC] FS Certification (UF-FSC)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I certify that I am authorized to submit certifications on behalf of this operator.
<input checked="" type="checkbox"/>	I certify that this operator's flare stacks have been installed or retrofitted in compliance with 19.15.27.8.E(3) NMAC except those listed in the three attachments, as defined, and indicated above.
<input checked="" type="checkbox"/>	I hereby certify that, after reasonable inquiry, the information submitted with this documentation is true, accurate and complete and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.