												AME	NDED REPORT	
APPLIC	CATION	1 <u>FO</u>				LL, RE-E	NTE!	R, DE	EPEN,	PLUGBAC				
			<sup>1</sup> Opera	ator Name and	1 Address						<sup>2</sup> OGRID 16	Number 696		
OXY USA Inc. P.O. Box 50250 Midland, TX 79710-0250										<sup>3</sup> API N	Jumber			
P.O. Box 50	rty Code	I a riu	<del>` '^'</del>		·	5Property	Name				203	6Well		
	111	!		<u> </u>	avo Dom	ne Carbon Di	ioxid	ioxide Gas Unit 1932				2.	51	
	<del></del>	<del></del>		<del></del>		<sup>7</sup> Surface I		T	<del></del>		<del></del>	<del></del>		
UL or lot no.	Section	1	vnship	Range	Lot. Idn	1		1	South Line	Feet from the	East/Wes	.	County	
G	25	19		32E		198		4	ont From	1845	eas	57	Harding	
	т	т—				Hole Locati		T				<del></del>		
UL or lot no.	Section	Town	vnship	Range	Lot. Idn	Feet from t	the }	North/S	South Line	Feet from the	East/Wes	st line	County	
	1	9 Pro	posed Po	2001 1	<u> </u>		<del></del>	<u> </u>	لـــــــــــــــــــــــــــــــــــــ	10 Proposed	Pool 2			
Bravo Dome	- Carbon	-	-			96010				•••	100. =		}	
Digre com	5. 00, 20	D ( C	140	13 0.0			1							
lt Work T	N		12 Well Type Code C				R_		<u></u>	14 Lease Type Code		15 Ground Level Elevation		
16 Mu	ntiple No		17 Proposed Depth 2600'				ubb		<u> </u>	Contractor N/A		20 Spud Date		
				<sup>21</sup> J	Propose	d Casing an	ıd Cer	ment P	rogram		<del></del>			
Hole S	Hole Size Cas			ng Size	Casing	g weight/foot		Setting De	epth	Sacks of Cem	ent	Est	timated TOC	
12-1/			8-5/8"			24#	<b></b>	700		300sx			Surface	
7-7/8	8"	1	5-1	./2"	5.9#	5.9#FG/15.5#		2600'		300sx		Surface		
	<del>- `</del>	<del> </del> -		!	<b></b>		<del> </del>	<u> </u>						
	<del></del>				<del> </del>		<del> </del>						<u></u>	
					<u></u>		<u> </u>							
Describe the ploy							.K, give	e the data	on the pres	sent productive z	one and pro	sposed n	new productive zone.	
l														
i						SEE ATT	ACHED	)						
i														
<sup>23</sup> I hereby certif	fv that the in	format	tion give	en above is tr	rue and cor	molete to the			AII C	NEEDVA	שייייי דיי	1371014	^ <b>X</b> T	
best of my know						· ·	<u> </u>	OIL CONSERVATION DIVISION						
Signature:	for	· L	<u> Z</u>			<i> </i>	Appr	oved by:	132	Noku			_	
Printed name: David Stewart							Title:	Title: DISTRICT SUPERVISOR						
Title: Sr. Regulatory Analyst						Appr	Approval Date: 4/8/04 Expiration Date: 4/8/05							
Date: 41664		P	Phone: 432 - 685 - 5717			Cond	Conditions of Approval:							

Attached

432-685-5717

BDCDGU

PROPOSED TD:

2600' TVD

BOP PROGRAM:

0-700'

700-2600'

8" 2M annular hydril preventer.

CASING:

Surface:

 $8\text{--}5/8\text{\,"}$  OD 24# J55 8rd ST&C new casing set at 700  $^{\prime}$ 

12-1/4" hole

None

Centralizers from TD-Surf, every fourth joint

Production:

5-1/2" OD new casing from 0-2600' 300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG

7-7/8" hole - 5 centralizers

\*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT:

Surface - Circulate cement with 300sx Premium Plus with 2%  $CaCl_2$  + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)

Production - Cement with 150sx Premium Plus with 3% CaCl<sub>2</sub> + .25#/sx Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) followed by 150sx Premium Plus with 3% CaCl<sub>2</sub> + .25#/sx Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD:

0-700'

Fresh water/native mud.

Wt 8.6-9.2ppg, Vis 32-36sec

700-26001

Fresh water/Starch/Gel pH control as needed. Wt 9.0-9.2ppg, Vis 28-29sec District I 1625 N. French Dr., Hobbs, NM 88240 District II

811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

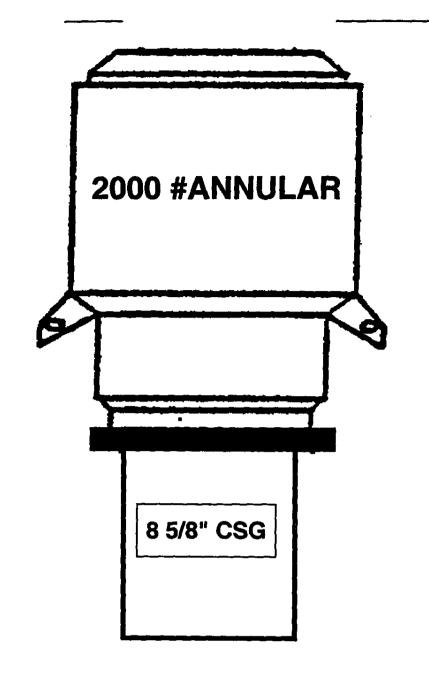
## WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Code Pool Name	Pool Name					
96010 BRAVO DOME CARBON DIOXIDE	GAS (640)					
Property Name	Well Number					
BRAVO DOME CARBON DIOXIDE GAS UNIT 1932	251					
Operator Name	Elevation					
OXY USA INC.	4711.8					
Surface Location						
	96010 BRAVO DOME CARBON DIOXIDE  Property Name BRAVO DOME CARBON DIOXIDE GAS UNIT 1932  Operator Name OXY USA INC.					

UL or lot no. Range Lot Idn. North/South line East/West line Section Township Feet from the Feet from the County G 25 19 N 32 E 1985' NORTH 1845' EAST **HARDING** Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn. Feet from the North/South line Feet from the East/West line County Dedicated Acres Joint or Infill Consolidation Code Order No. 640

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 25 OPERATOR CERTIFICATION I hereby certify that the information contained berein is true and complete to the best of my knowledge and belief. Signature David Stewart Printed Name 1845 Sr. Regulatory Analyst Title NM-E NAD27 Lat = 35°51'00.69" Lon = 103°29'14.02" Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief, Seal of Professional Jesse MEIOMarkin

Certificate Number



**BRAVO DOME 2003 DRILLING PROJECT BOP DIAGRAM**