Submit 3 Copies To Appropriate District Form C-103 Office Energy, Minerals and Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 OIL CONSERVATION DIVISION District II 30-007-20458 811 South First, Artesia, NM 87210 5. Indicate Type of Lease District III 1220 Scoth Styling Civision 1000 Rio Brazos Rd., Aztec, NM 87410 STATE 🗆 FEE Santa296, Saidt87606is Drive District IV 6. State Oil & Gas Lease No. 1220 South St Francis, Santa Fe, NM Santa Fe, NM 87505 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH VPR D PROPOSALS.) 1. Type of Well: Oil Well 🗆 Gas Well Other COALBED METHANE Name of Operator 130 8. Well No. EL PASO ENERGY RATON, L.L.C. 9. Pool name or Wildcat Address of Operator P.O. BOX 190 RATON, NM 87740 Well Location Unit Letter L: 1637 feet from the <u>South</u> line and 610 feet from the West line NMPM COLFAX Township 30N Range 19E Section County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7,600' (GR) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. . PLUG AND ABANDONMENT □ MULTIPLE CASING TEST AND PULL OR ALTER CASING COMPLETION **CEMENT JOB** OTHER: COMPLETION OTHER: 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 01/27/04 HES ran Cement Bond Log. Estimated Cement Top at surface. 03/18/04 HES perf'd 1st stage: 1533'-1535' 3 Holes HES frac'd 1st stage: HES perf'd 2nd stage: HES frac'd 2nd stage: Pumped fracture treatment with 30,260 lbs of 16/30 Ottawa sand, Avg Pres 762 psi, Avg Rate 16.6 bbl/min 1452'- 1454' 3 Holes Pumped fracture treatment with 29,930 lbs of 16/30 Ottawa sand, Avg Pres 2427 psi, Avg Rate 16.1 bbl/min. HES perf'd 3nd stage: HES frac'd 3nd stage: 1345'-1350' 6 Holes Pumped fracture treatment with 13,260 lbs of 16/30 Ottawa sand, Avg Pres 3120 psi, Avg Rate 14.1 bbl/min. HES perf'd 4nd stage: HES frac'd 4nd stage: 1300'- 1302' 3 Holes Pumped fracture treatment with 40,060 lbs of 16/30 Ottawa sand, Avg Pres 2208 psi, Avg Rate 17.9 bbl/min. HES perf'd 5nd stage: 980'-982' 3 Holes HES frac'd 5nd stage: Pumped fracture treatment with 20,380 lbs of 16/30 Ottawa sand, Avg Pres 1504 psi, Avg Rate 14.3 bbl/min. 03/20/04 Installed rods, tubing, and pump. Well is ready to be tested and put on production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. hirly nitchell SIGNATURE Regulatory Analyst ____DATE 04/07/04 Shirley A Telephone No.: (505) 445-6785 Type or print name: Mitchell

DISTRICT SUPERVISOR DATE 4/13/04

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APPPROVED BY _____ Conditions of approval,