

State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 South St Francis, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St Francis
 Santa Fe, NM 87505

WELL API NO. **30-007-20491**

5. Indicate Type of Lease
 STATE FEE X

State Oil & Gas Use No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER COALBED METHANE

b. Type of Completion:
 NEW WORK PLUG DIFF.
 WELL OVER DEEPEN BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name
VPR D

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

8. Well No.
123

3. Address of Operator
**PO BOX 190
 RATON, NEW MEXICO 87740**

9. Pool name or Wildcat
Castle Rock Park - Vermejo Gas

4. Well Location
 Unit Letter H : 2464 Feet From The North Line and 1231 Feet From The East Line
 Section 12 Township 30N Range 18E NMPM COLFAX County

10. Date Spudded 01/11/04 11. Date T.D. Reached 01/12/04 12. Date Compl. (Ready to Prod.) 03/28/04 13. Elevations (DF& R(B. RT, GR, etc.)) 7,670' 14. Elev. Casinghead 7,670'

15. Total Depth 1,645' 16. Plug Back T.D. 1,560' 17. If Multiple Compl. How Many Zones? 0 18. Intervals Drilled By 0 - TD Rotary Tools 0 - TD Cable Tools None

19. Producing Interval(s), of this completion - Top, Bottom, Name
1114'-1261' VERMEJO COALS 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
Array Induction, Epithermal Neutron Litho Density, Mud Log, After Frac and Cement Bond Log. 21. Was Well Cored No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 lb.	358'	11"	100 sx.	None
5 1/2"	15.5 lb.	1,590'	7 7/8"	214 sx.	

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	1,337'	N/A

26. Perforation record (interval, size, and number)
1259'-1261' 5 Holes
1147'-1149', 1158'-1160' 10 Holes
1114'-1118' 16 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1114'-1261'	114,450 lbs 16/30 Brady Sand

28. **PRODUCTION**

Date First Production 04/06/04 Production Method (*Flowing, gas lift, pumping - Size and type pump*)
Pumping water up 2 7/8 tubing w/ 2' X 1 1/4" X 10' insert pump. Well Status (*Prod. or Shut-in*)
Production
Flowing gas up 5 1/2" casing.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
04/06/04	24 Hours	Full 2"		N/A	250	332	N/A

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	150 psi		N/A	250	332	N/A

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold, used for fuel. Test Witnessed By:
Jerry Colburn

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: Shirley Mitchell Printed Name: Shirley A. Mitchell Title: Regulatory Analyst Date: 04/13/04

