

Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO. 30-007-20443
5. Indicate Type of Lease LEASE <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: VPR A
8. Well No. 136
9. Pool name or Wildcat
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8435' (GR)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
P.O. BOX 190 RATON, NM 87740

4. Well Location
Unit Letter F : 1749 feet from the North line and 1740 feet from the West line
Section 27 Township 32N Range 19E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8435' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or re-compilation.

03/03/04 HES ran cement bond log. Cement Top estimated at 116'.
05/05/04 HES perf'd 1st stage: 2572'-2575' 21 Holes
HES frac'd 1st stage: Pumped fracture treatment with 40,793 lbs of 16/30 Brady Sand at 16.7 bpm, ATP 2321 psi, Final ISIP 560 psi.
HES perf'd 2nd stage: 2318'-2320', 2397'-2399', 2483'-2485' 18 Holes
HES frac'd 2nd stage: Pumped fracture treatment with 48,850 lbs of 16/30 Brady Sand at 12.6 bpm, ATP 2655 psi, Final ISIP 205 psi.
HES perf'd 3rd stage: 1526'-1530', 1540'-1542', 1563'-1566' 27 Holes
HES frac'd 3rd stage: Pumped fracture treatment with 42,847 lbs of 16/30 Brady Sand at 22.3 bpm, ATP 875 psi, Final ISIP 541 psi.
HES perf'd 4th stage: 1384'-1388', 1406'-1408', 1444'-1448', 1454'-1456' 36 Holes
HES frac'd 4th stage: Pumped fracture treatment with 54,406 lbs of 16/30 Brady Sand at 22.3 bpm, ATP 1159 psi, Final ISIP 372 psi.
HES perf'd 5th stage: 1183'-1186', 1239'-1244' 24 Holes
HES frac'd 5th stage: Pumped fracture treatment with 30,635 lbs of 16/30 Brady Sand at 22.0 bpm, ATP 674 psi, Final ISIP 336 psi.
05/08/04 Installed rods, tubing, and pump. Well is ready to be tested and placed on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Regulatory Analyst DATE 05/27/04
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 6/7/04
Conditions of approval, if any: