Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 87240 District II

State of New Mexico Energy, Minerals and Natural Resources

	Form C-105
	Revised March 25, 1999
WELL API NO.	

1625 N. French Dr., H	obbs, NM 87240		OIL C	CONSERVATION	l Div	ISION	ĺ	** DDL 711	1110.	30-007	7-2044	4
811 South First, Artesia, NM 87210 1220 South St F												
District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 8							STATE FEE					
District IV								State Oil &	Gas Le	ase No		
1220 South Pacheco, S		OR RECO	MPL	ETION REPOR	T AN	VD L OG				in ideal si		easta ann an t-
1a. Type of Well: OIL WELL GAS WELL DRY OTHER							7. Lease Name or Unit Agreement Name					
h Tuna of Compl	ation:			-		·	_		VPR	A		
b. Type of Compl NEW WELL	WORK	PLI PEN BAC	JG □	DIFF. RESVR. (OTHER	t						
2. Name of Operato	r							8. W	ell No.			
	EL PASO EN	ERGY RATO	N. L.I	C.]	137	
3. Address of Operator							9. Pool name or Wildcat					
PO BOX 190 RATON, NEW MEXICO 87740 Stubblefield Canyon Raton – Vermejo Gas								Vermeio Gas				
4. Well Location												
Unit Letter	<u>G: 157</u>	Feet Fro	om The	North L	ine and	l <u>1568</u>	<u> </u>	Feet From Th	e <u>Eas</u>	<u>t</u> Lin	ie	
Section	27 Town		N	Range	191				Colfax C			
10. Date Spudded	11. Date T.D. Rea	ched 12. I	Pate Cor	mpl. (Ready to Prod.)		13. Elevations	(DF&	K(B. RT, GR	, etc.)	14. E	Elev. Ca	singhead
02/09/04	02/10/04			5/15/04		1		130" (GL)		l		8430'
15. Total Depth	16. Plug Ba	ck T.D.		Multiple Compl. How I nes?	Many	18. Interv Drilled B		Rotary Tools	•	Ca l	ible Too	ls
2905'		854'		· · · · · · · · · · · · · · · · · · ·				0 - TD	NONE			
19. Producing Inter-	al(s), of this compl	etion - Top, Bot	tom, Na	ıme				ĺ	20.	Was Di	irections	al Survey Made
	9' Vermejo – R					NO NO			·			
Mud Log, Epither	ectric and Other Log mal Neutron Litho I Cement Bond Log		Inductio	n Linear Correlation,	and			22. \ No	Vas Well	Cored		
23,	Comence Dona 20g	CASI	NG R	ECORD (Report a	all stri	ngs set in w	ell)	<u> </u>				
CASING SIZE		IT LB./FT.		DEPTH SET	 _				NG RECORD AMOUNT PULLED			
<u>8 5/8"</u> 5 ½"		23		363' 2866'					00 sks No 35 sks		None	
3 72		5.5		2800		1 1/6		43.) SKS			
						<u>.</u>				_		
24.			LIN	ER RECORD			25.		TUBING			
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN SIZE 2 7/8"						PACKER SET	
		 			 -		27	/8″	26	/3'	1	No
26.Perforation record (interval, size, and num	lber)		l	27.	ACID, SHOT	. FR	ACTURE. C	EMENT.	SOUEF	EZE, E	TC.
2594'- 2599 15 Ho 2345'- 2348', 2384	les	·				'H INTERVAL		AMOUNT A				
1354'- 1356', 1400	- 1402', 1434'- 1437'	21 Holes		!	1245'- 2599'			155,189 lbs 16/30 Brady Sand				
1245'- 1250' 15 H	oles											
	_ 	,		- PDO	DUCT	CIONI		<u> </u>				·
28 Date First Production	n	Production Meth	nod (Flo	wing, gas lift, pumping	DUCT		_	. Well Statu	s (Prod a	r Shut-in	 _	
05/25/04				" tubing w/30-N-95 P	C Pump	o. Flowing gas	up 5	Prod.				
Date of Test 05/25/04	Hours Tested 24 hrs.	Choke Size Full 2"		Prod'n For Test Period	Oil - I N/A	Bbl	Gas	- MCF 0		- ВЫ. 40		Gas - Oil Ratio
Flow Tubing	Casing Pressure	Calculated 2	!4-	Oil – Bbl.		as - MCF	٠,	Vater - Bbl.	10	il Gravit		
Press.	0	Hour Rate		N/A		0		340	1	I/A		
29. Disposition of C	as (Sold, used for fi	uel, vented, etc.)	 ;	Sold, used for fuel.	L_		_ 1_			nessed B		
30. List Attachment		. -							L			
31 I hereby certify	that the informa	tion shown on	both si	ides of this form as t	rue an	d complete to	the	best of my kn	owledge	and beli	ief.	
Signature: 5	hirlust	nitche	Il.	nted Shirley A	Mitch	ell Titl	۵ م	egulatory /	Analvet	Date	· 06//	08/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Ojo Alamo T. Penn. "B" T. Kirtland-Fruitland T. Penn. "C" T. Pictured Cliffs T. Penn. "D" T. Canyon___ T. Strawn____ T. Salt____

T. Atoka

B. Salt

T. Yate			T. Miss	T. Cliff Hous	e	_ T. Leadville		
T. 7 Riv	vers	ersT. Devonian		T. Menefee		T. Madison		
T. Quee	Queen T. Silurian			T. Point Lool	kout	T. Elbert		
T. Gray	. Grayburg T. Montoya			T. Mancos		T. McCracken		
T. San A	T. San Andres T. Simpson		T. Gallup		T. Ignacio Otzte			
T. Glori	ieta		T. McKee	Base Greenhe	om	T. Granite		
T. Paddock T. Ellenburger		T. Ellenburger	T. Dakota		T Raton Top 509'			
T. Bline	ebry		T. Gr. Wash	T. Morrison_		T.Vermejo <u>2,343'</u> Trinidad 2,632'		
T.Tubb			T. Delaware Sand	T.Todilto	<u> </u>			
T. Drinl	kard			T. Entrada_		Т.		
T. Abo.	T. AboT.					1.		
F. Wolfcamp T.				i. Chinie				
1 , 1 ÇIUI			1. [611111411		1.			
T. Cisco	o (Bough	(C)	T	T. Penn "A"_		T.		
No. 1, : No. 2, :	from from		to	No 3 from	n	OIL OR GAS SANDS OR ZONESto		
Include	e data or	rate of wat	er inflow and elevation to which			·		
			toto					
			to					
No. 3,	from	• • • • • • • • • • • • • • • • • • • •	to					
			LITHOLOGY REC	ORD (Attach addi		ssary)		
From	То	Thickness In Feet	Lithology	From	Γο Thickness In Feet	Lithology		
l								
	l							