Office	State of New Me	exico		Form C-103
District I	Energy, Minerals and Natu	ral Resources		Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
<u>District II</u> 811 South First, Artesia, NM 87210	oil CONSERVATION DIVISION			007-20510
District III	atrict III 1220 South St Francis		5. Indicate Type	1
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	d., Aztec, NM 87410 Santa Fe, NM 87505		STATE 4	FEE San Local No.
1220 South St Francis, Santa Fe, NM	AUG 3 0 20	∩./I	6. State Off & G	ias Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7 Lease Name or	r Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUGIBACK TO A		7. Lease Name or Unit Agreement Name:		
DIFFERENT RESERVOIR. USE "APPLICATION OF ALCA PROPERTY OF	TION FOR PERMIT" (FORM C-101) FO	QR SUCH	•	VPR D
PROPOSALS.) 1. Type of Well:				
Oil Well Gas Well	Other COALBED METH	ANE		
2. Name of Operator			8. Well No. 1	65
EL PASO ENERGY RATON, L.L.C.				
3. Address of Operator	OO DATON NIM OFFIA		9. Pool name or Wildcat	
4. Well Location	00 RATON, NM 87740			
4. Wen Education				
Unit Letter O: 579	feet from the South	ine and <u>1390</u>	feet from the	East_line
Section 14 Township 30N Range 17E NMPM COLFAX County				
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8330' (GR)				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
\				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORL		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		ALTERING CASING □
	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK	<	ALTERING CASING ☐ PLUG AND ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	ALTERING CASING
TEMPORARILY ABANDON	_		LLING OPNS.	ALTERING CASING ☐ PLUG AND ☐
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS MULTIPLE	COMMENCE DRI	LLING OPNS.	ALTERING CASING PLUG AND ABANDONMENT
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER:	CHANGE PLANS MULTIPLE COMPLETION	COMMENCE DRI CASING TEST AN CEMENT JOB OTHER:	CO	ALTERING CASING PLUG AND ABANDONMENT OMPLETION
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 12. Describe proposed or completed open	CHANGE PLANS MULTIPLE COMPLETION rations. (Clearly state all pertinent de	COMMENCE DRI CASING TEST AN CEMENT JOB OTHER:	LLING OPNS. ID Cont dates, including est	ALTERING CASING PLUG AND ABANDONMENT OMPLETION imated date of starting any
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 12. Describe proposed or completed oper βroposed work). SEE RULE 1103. For the second seco	CHANGE PLANS MULTIPLE COMPLETION rations. (Clearly state all pertinent de Multiple Completions: Attach wellbo	COMMENCE DRI CASING TEST AN CEMENT JOB OTHER:	LLING OPNS. ID Cont dates, including est	ALTERING CASING PLUG AND ABANDONMENT OMPLETION imated date of starting any
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 12. Describe proposed or completed open proposed work). SEE RULE 1103. For 06/13/04 Patterson ran Cement Bond Log. E	CHANGE PLANS MULTIPLE COMPLETION rations. (Clearly state all pertinent de Multiple Completions: Attach wellbostimated Cement Top at surface.	COMMENCE DRI CASING TEST AN CEMENT JOB OTHER:	LLING OPNS. ID Cont dates, including est	ALTERING CASING PLUG AND ABANDONMENT OMPLETION imated date of starting any
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 12. Describe proposed or completed open βroposed work). SEE RULE 1103. For 106/13/04 Patterson ran Cement Bond Log. E 06/20/04 Patterson perf'd 1st stage: 2092	CHANGE PLANS MULTIPLE COMPLETION rations. (Clearly state all pertinent de Multiple Completions: Attach wellbostimated Cement Top at surface.	COMMENCE DRI CASING TEST AN CEMENT JOB OTHER: tails, and give pertiner ore diagram of propose	LLING OPNS. ID Cont dates, including est ad completion or recon	ALTERING CASING PLUG AND ABANDONMENT OMPLETION imated date of starting any mpilation.
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 12. Describe proposed or completed oper βroposed work). SEE RULE 1103. For 06/13/04 Patterson ran Cement Bond Log. E 06/20/04 Patterson perf'd 1st stage: 2092 HES frac'd 1st stage: Pumped Patterson perf'd 2 rd stage: 1906	CHANGE PLANS MULTIPLE COMPLETION rations. (Clearly state all pertinent de Multiple Completions: Attach wellbostimated Cement Top at surface. 2-2095', 2177'-2180' 24 Holes fracture treatment with 24,848 lbs of 16/2-1912' 24 Holes	COMMENCE DRI CASING TEST AN CEMENT JOB OTHER: ctails, and give pertines ore diagram of propose	Cont dates, including est ad completion or recon	ALTERING CASING PLUG AND ABANDONMENT OMPLETION imated date of starting any mpilation. om, ISIP 2315 psi.
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 12. Describe proposed or completed open βroposed work). SEE RULE 1103. For 106/13/04 Patterson ran Cement Bond Log. E 06/20/04 Patterson perf'd 1stage: HES frac'd 1stage: Pumped Patterson perf'd 2nd stage: 1906 HES frac'd 2nd stage: Pumped Pump	CHANGE PLANS MULTIPLE COMPLETION rations. (Clearly state all pertinent de Multiple Completions: Attach wellbox stimated Cement Top at surface. 2-2095', 2177'-2180' 24 Holes fracture treatment with 24,848 lbs of 16/2'-1912' 24 Holes fracture treatment with 43,061 lbs of 16/2	COMMENCE DRI CASING TEST AN CEMENT JOB OTHER: ctails, and give pertine ore diagram of propose 30 sand, Avg Pres 2514	Cont dates, including est ad completion or recon	ALTERING CASING PLUG AND ABANDONMENT OMPLETION imated date of starting any mpilation. om, ISIP 2315 psi.
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 12. Describe proposed or completed oper βroposed work). SEE RULE 1103. For 06/13/04 Patterson ran Cement Bond Log. E 06/20/04 Patterson perf'd 1st stage: 2092 HES frac'd 1st stage: Pumped Patterson perf'd 2 rd stage: 1906	CHANGE PLANS MULTIPLE COMPLETION rations. (Clearly state all pertinent de Multiple Completions: Attach wellbox stimated Cement Top at surface. 2-2095', 2177'-2180' 24 Holes fracture treatment with 24,848 lbs of 16/2'-1912' 24 Holes fracture treatment with 43,061 lbs of 16/2	COMMENCE DRI CASING TEST AN CEMENT JOB OTHER: ctails, and give pertine ore diagram of propose 30 sand, Avg Pres 2514	Cont dates, including est ad completion or recon	ALTERING CASING PLUG AND ABANDONMENT OMPLETION imated date of starting any mpilation. om, ISIP 2315 psi.
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 12. Describe proposed or completed open βroposed work). SEE RULE 1103. For 106/13/04 Patterson ran Cement Bond Log. E 06/20/04 Patterson perf'd 1stage: HES frac'd 1stage: Pumped Patterson perf'd 2nd stage: 1906 HES frac'd 2nd stage: Pumped Pump	MULTIPLE COMPLETION rations. (Clearly state all pertinent de Multiple Completions: Attach wellbox stimated Cement Top at surface. 2-2095', 2177'-2180' 24 Holes fracture treatment with 24,848 lbs of 16/2-1912' 24 Holes fracture treatment with 43,061 lbs of 16/2-1912' 16 Holes fracture treatment with 43,061 lbs of 16/2-1912' 24 Holes fracture treatment with 43,061 lbs of 16/2-1912' 16 Holes fracture treatment with 43,061 lbs of 16/2-1912' 17 Holes fracture treatment with 43,061 lbs of 16/2-1912' 17 Holes fracture treatment with 43,061 lbs of 16/2-1912' 18 Holes fracture treatment with 43,06	COMMENCE DRI CASING TEST AN CEMENT JOB OTHER: ctails, and give pertine ore diagram of propose 30 sand, Avg Pres 2514 30 sand, Avg Pres 2477 stion.	Cont dates, including est ad completion or reconpsi, Avg Rate 16.0 bp	ALTERING CASING PLUG AND ABANDONMENT OMPLETION imated date of starting any mpilation. om, ISIP 2315 psi.
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 12. Describe proposed or completed open proposed work). SEE RULE 1103. For 106/13/04 Patterson ran Cement Bond Log. E 06/20/04 Patterson perf'd 1st stage: 2092 HES frac'd 1st stage: Pumped Patterson perf'd 2nd stage: 1906 HES frac'd 2nd stage: Pumped 06/22/04 Installed rods, tubing, and pump. WI hereby certify that the information at the public patterns of the pumped o	MULTIPLE COMPLETION rations. (Clearly state all pertinent de Multiple Completions: Attach wellbour stimated Cement Top at surface. 2-2095', 2177'-2180' 24 Holes fracture treatment with 24,848 lbs of 16/2'-1912' 24 Holes fracture treatment with 43,061 lbs of 16/2' lis ready to be tested and put on product above is true and complete to the list.	COMMENCE DRI CASING TEST AN CEMENT JOB OTHER: ctails, and give pertines ore diagram of propose 30 sand, Avg Pres 2514 30 sand, Avg Pres 2477 stion. best of my knowledge	Cont dates, including ested completion or reconpsi, Avg Rate 16.0 bp psi, Avg Rate 20.2 bge and belief.	PLUG AND ABANDONMENT OMPLETION imated date of starting any mpilation. om, ISIP 2315 psi. pm, ISIP 2138 psi.
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 12. Describe proposed or completed open proposed work). SEE RULE 1103. For. 06/13/04 Patterson ran Cement Bond Log. E 06/20/04 Patterson perf'd 1st stage: 2092 HES frac'd 1st stage: Pumped Patterson perf'd 2nd stage: 1906 HES frac'd 2nd stage: Pumped 06/22/04 Installed rods, tubing, and pump. We I hereby certify that the information a SIGNATURE	MULTIPLE COMPLETION rations. (Clearly state all pertinent de Multiple Completions: Attach wellbed Stimated Cement Top at surface. 2-2095', 2177'-2180' 24 Holes fracture treatment with 24,848 lbs of 16/2'-1912' 24 Holes fracture treatment with 43,061 lbs of 16/ell is ready to be tested and put on product above is true and complete to the labove is true and complete to the labove in true and complete to the labove is true and complet	COMMENCE DRI CASING TEST AN CEMENT JOB OTHER: tails, and give pertine ore diagram of propose 30 sand, Avg Pres 2514 30 sand, Avg Pres 2477 ation. best of my knowledgegulatory Analyst	CLLING OPNS. Cont dates, including ested completion or reconstant psi, Avg Rate 16.0 bp psi, Avg Rate 20.2 bge and belief. DATE	ALTERING CASING PLUG AND ABANDONMENT OMPLETION imated date of starting any mpilation. om, ISIP 2315 psi.
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 12. Describe proposed or completed ope βroposed work). SEE RULE 1103. For. 06/13/04 Patterson ran Cement Bond Log. E 06/20/04 Patterson perf'd 1stage: 2092 HES frac'd 1stage: Pumped Patterson perf'd 2nd stage: 1906 HES frac'd 2nd stage: Pumped 06/22/04 Installed rods, tubing, and pump. WI I hereby certify that the information at SIGNATURE Type or print name: Shirley A. Mit	MULTIPLE COMPLETION rations. (Clearly state all pertinent de Multiple Completions: Attach wellbed Stimated Cement Top at surface. 2-2095', 2177'-2180' 24 Holes fracture treatment with 24,848 lbs of 16/2'-1912' 24 Holes fracture treatment with 43,061 lbs of 16/ell is ready to be tested and put on product above is true and complete to the labove is true and complete to the labove in true and complete to the labove is true and complet	COMMENCE DRI CASING TEST AN CEMENT JOB OTHER: ctails, and give pertines ore diagram of propose 30 sand, Avg Pres 2514 30 sand, Avg Pres 2477 stion. best of my knowledge	CLLING OPNS. Cont dates, including ested completion or reconstant psi, Avg Rate 16.0 bp psi, Avg Rate 20.2 bge and belief. DATE	PLUG AND ABANDONMENT OMPLETION imated date of starting any mpilation. om, ISIP 2315 psi. pm, ISIP 2138 psi.
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 12. Describe proposed or completed open proposed work). SEE RULE 1103. For. 06/13/04 Patterson ran Cement Bond Log. E 06/20/04 Patterson perf'd 1st stage: 2092 HES frac'd 1st stage: Pumped Patterson perf'd 2nd stage: 1906 HES frac'd 2nd stage: Pumped 06/22/04 Installed rods, tubing, and pump. We I hereby certify that the information a SIGNATURE	MULTIPLE COMPLETION rations. (Clearly state all pertinent de Multiple Completions: Attach wellbox stimated Cement Top at surface. 2-2095', 2177'-2180' 24 Holes fracture treatment with 24,848 lbs of 16/2'-1912' 24 Holes fracture treatment with 43,061 lbs of 16/2 ell is ready to be tested and put on product above is true and complete to the Complete to the Complete Compl	COMMENCE DRI CASING TEST AN CEMENT JOB OTHER: ctails, and give pertine ore diagram of propose 30 sand, Avg Pres 2514 (30 sand, Avg Pres 2477 ction. chest of my knowledge egulatory Analyst e No.: (505) 445-67	Cont dates, including est ad completion or reconstruction of psi, Avg Rate 16.0 bp psi, Avg Rate 20.2 bge and belief. DATE 08	ALTERING CASING PLUG AND ABANDONMENT OMPLETION Imated date of starting any mpilation. om, ISIP 2315 psi. pm, ISIP 2138 psi.
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 12. Describe proposed or completed ope βroposed work). SEE RULE 1103. For. 06/13/04 Patterson ran Cement Bond Log. E 06/20/04 Patterson perf'd 1stage: 2092 HES frac'd 1stage: Pumped Patterson perf'd 2nd stage: 1906 HES frac'd 2nd stage: Pumped 06/22/04 Installed rods, tubing, and pump. WI I hereby certify that the information at SIGNATURE Type or print name: Shirley A. Mit	MULTIPLE COMPLETION rations. (Clearly state all pertinent de Multiple Completions: Attach wellbox stimated Cement Top at surface. 2-2095', 2177'-2180' 24 Holes fracture treatment with 24,848 lbs of 16/2'-1912' 24 Holes fracture treatment with 43,061 lbs of 16/2 ell is ready to be tested and put on product above is true and complete to the Complete to the Complete Compl	COMMENCE DRI CASING TEST AN CEMENT JOB OTHER: tails, and give pertine ore diagram of propose 30 sand, Avg Pres 2514 30 sand, Avg Pres 2477 ation. best of my knowledgegulatory Analyst	Cont dates, including est ad completion or reconstruction of psi, Avg Rate 16.0 bp psi, Avg Rate 20.2 bge and belief. DATE 08	PLUG AND ABANDONMENT OMPLETION imated date of starting any mpilation. om, ISIP 2315 psi. pm, ISIP 2138 psi.