Form C-101

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe. NM 87505

## State of New Mexico Energy Minerals and Natural Resources

May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Submit to appropriate District Office

☐ AMENDED REPORT

APPI	LICAT	ION F	OR PERMIT	TO D	RILL	, RE-I	ENTE	ER, DI	EEPEN	N, PLUGBA	CK, C	R AI	DD A ZONE	
	<sup>1</sup> Operator Name and Address										OGRID Number 229/65			
Algerita Energy LLC , PO Box 10209, Amarillo,								9116 <u>-</u> (	0209	30-00	/- API		0/5	
3 Property Code Surposerty 1 3 4 2 9 2 Barbara Page							Name 6 Well No.							
<sup>9</sup> Proposed Pool 1										<sup>10</sup> Prop	oosed Poo	12		
<sup>7</sup> Surface 1							Locat	ion						
UL or lot no. Section Township Range Lo			Lot Ida	Lot Idn Feet from the 2,31		110		North/South line Feet from the 1,100		East/West line WEST		County Bernalillo		
<sup>8</sup> Proposed Bottom Hole Location If Different From Surface														
UL or lot no.	Section	Township	Township Range		Lot Idn Feet from t		the	North/South line		Feet from the	East/We	est line	County	
					litiona	ıl Well		matio						
Work T			<sup>12</sup> Well Type Cod <b>G</b>		13 Cable/Rotary				14 Lease Type Code			<sup>15</sup> Ground Level Elevation 5876		
<sup>16</sup> Mul <b>N</b>	itiple		Proposed Depth 8,000'	1		18 Forma	RADA	A	LJ1	19 Contractor VKNOWN			Spud Date PPROVAL	
Depth to Ground		850'		Distance f	from near	rest fresh v	water we	<sup>:11</sup> >4,1	00'	Distance from	nearest su	ırface wa	ter >1 mile	
· <del>-</del>			mils thick Clay	Pit Volume:bbls										
Closed-	Loop Syste	m Li	21								u-based	L_ICtas/A	MF L.I	
Hole Siz	ze	Ca	sing Size	Proposed Casing an  Casing weight/foot						Sacks of Cer	Cement		Estimated TOC	
17-1/2			13-3/8"		48#		80	800'		1,680 ft 3		Surface		
12-1/4			9-5/8"		36#			,000'		1,096 ft		500'		
7-7/8		4-	1/2"	11.6#			8,	8,000'		956 ft <sup>3</sup>		3,800'		
												+		
			f this application is gram, if any. Use a				, give th	ne data on	the prese	nt productive zone	and propo	osed new	productive zone.	
Use 3,0	-	•	<b>5</b> , <b>-</b> ,			•								
030 0,0	υυυ <del>π</del> ι	JO1			OIL	CONS	SERV	'ATIO	N CO	MMISSION	TO	BE N	OTIFIED	
					AAI	1 LIN	24	HUUI	RS OF	BEGINNI	NG O	PERA	TIONS	
								2077						
							COLLECT AND SACK SAMPLES FOR NEW MEXICO BUREAU OF MINES, SOCORRO							
							E	TA TA	LEAS	T TEN FOO!	INES,	SUC ERVAT	ORRO	
23 I hereby certi	fir that the	informatio	n given above is tru	and compl	late to th	a best		<u> </u>		$ \longrightarrow $	$\widehat{}$			
<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be							OIL CONSERVATION DIVISION							
constructed according to NMOCD guidelines an (attached) alternative OCD-approved plan							Approved by:							
Printed name: Brian Wood						Title: DISTRICT/SUPERVISOR								
Title: Consultant							Approval Date: 9/23/04 Expiration Date: 9/23/05							
E-mail Address: brian@permitswest.com									,	,				
Date: 9-15-04 Phone: 505.466.8120								Conditions of Approval Attached						
		r	lon Stan	clave	l lo	cost	ion	أس	4 ne	ed to	be	ap	proved	
		-	prior A	o cu	ry	Pr	ocle	ر کھے د	iou.					

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised June 10, 2003

DISTRICT II 1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT IV 1220 South St. Francis Dr., Santa Fe, NM 87505

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>2</sup> Pool Code	Pool Code VILDCAT ENTRADA			
<sup>6</sup> Pro	perty Name	• Well Number		
• BARE	ARA PAGE •	28 - 1		
*Ope	rator Name	• Elevation		
• ALGEF	<ul> <li>ALGERITA ENERGY, LLC</li> </ul>			
	* BARB	• WILDCAT ENTRADA  • Property Name • BARBARA PAGE • Operator Name		

Surface Location

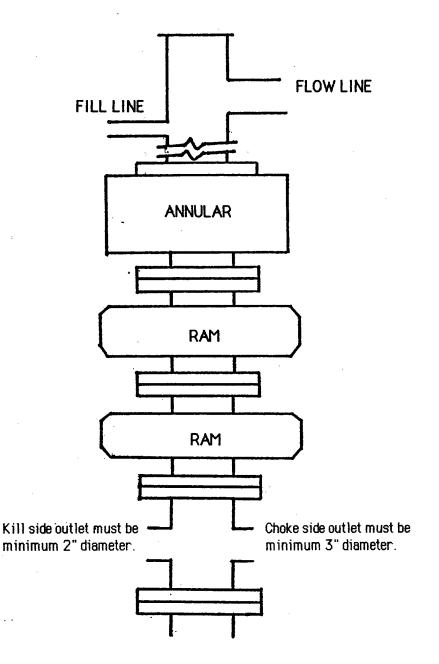
							and the second s		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E.	28	10-N	1-E		2310	"NORTH	. 110Q	WEST	BERNALILLO

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>18</sup> Dedicated Acres			<sup>18</sup> Joint or	or Infill MacConsolidation Code		<sup>15</sup> Order No.			
160					•				

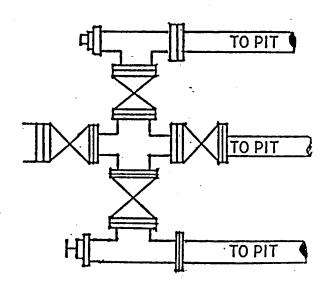
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	OR A NON-STANDARD UNIT HAS E	BEEN APPROVED BY	THE DIVISION
FD 1" PIPE" SET IN CONCRETE	S 89-58-35 E 5276.64' (M)	FD 1" PIPE SET IN CONCRETE	17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
5279.81' (M) ,0011 ,001 ,0011	LAT. 35'03'59.46" N (NAD 83) LONG. 106'50'50.96" W (NAD 83)		Signature BRIAN WOOD Printed Name CONSULTANT
<i>y</i>	28		SEPT. 18, 2004  Date  18 SURVEYOR CERTIFICATION
N 00-10-42		,	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
FD 1" PIPE			Det of MEK Sunatur Mr sell of Poleschal Surveyor.
SET IN CONCRETE			Certificate Number



## TYPICAL BOP STACK & CHOKE MANIFOLD

There will be at least 2 chokes and 2 choke line valves (3" minimum). The choke line will be 3" in diameter. There will be a pressure gauge on the choke manifold.



Kill line will be minimum 2" diameter and have 2 valves, one of which shall be a minimum 2" check valve.

Upper kelly cock will have handle available.

Safety valve and subs will fit all drill string connections in use.

All BOPE connections subjected to well pressure will be flanged, welded, or clamped.

