Submit 3 Copies To Appropriate District	State of New Mo			Form C-103
Office District I	Energy, Minerals and Natu	ral Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	AF
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		30-021-203 5. Indicate Type of Le	
District III	1220 South St. Fra			i
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505	STATE 🗆	FEE X
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lea	se No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit	
PROPOSALS.)	ATION TO THE ELIMINATION OF TO	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2132	
1. Type of Well:		-	8. Well Number	
	Other CO2 Supply Well		262	
2. Name of Operator			9. OGRID Number	ĺ
OXY USA Inc.			16696	
3. Address of Operator P.O. Box 50250 Midland. T	79710-0250		10. Pool name or Wild Bravo Dome Carbon	
4. Well Location				
Unit Letter K :	1650 feet from the SOU	ith line and	1653 feet from the	e west line
Section 26	Township 21N	Range 32E	NMPM C	ounty Harding
	11. Elevation (Show whether 48)	DR, RKB, RT, GR, etc 26.6'		
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction	n Material	
12. Check Ap NOTICE OF INTE			SEQUENT REPOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN		LUG AND BANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		BANDONIVIEN
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
See Attachment				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permitor an (attached) alternative OCD-approved plan				
SIGNATURE LA SIGNATURE	TITI		<u>ory Analyst </u>	TE (0/25/04
Type or print name Day'd Stewart		4041033. 0	Telephone	No. 432-685-5717
APPROVED BY	fun-	LEDISTRICT S	UPERVISOR _{ATI}	11/1/04
Conditions of Approval, if any:	111	. L.L.:	DAI	<u> </u>

BD2132-262

10/15/04

No Accidents Reported in Last 24 Hrs
MI & RU Spud 12.25" Hole @ 12:15 Hrs 10/14/05
Drill 0' to 745' WL Survey @ 484' - .75 deg 745' - 1 deg
Circ Hole Clean - TOH
R 17 Jts 8.625" 24# J-55 ST&C CSA 730'
Cmt with 430 sx Class C + 2% CaCL + .25lb/sx Flocele mixed @ 14.8 ppg, yield 1.32 cuft/sx
PD 04:45 Hrs 10/15/04 Circ 140 sx to Surface
WOC 2.25 Hrs

10/16/04

No Accidents Reported in Last 24 Hrs WOC – NU BOP and Test, TIH Total WOC – 8 Hrs Drl 58' of Good Cmt Drill 745' to 2100 R WL Surveys @ 1059' – 1 deg, 2021' – 1 deg Present Operation: Drilling Ahead

10/17/04

No Accidents Reported in Last 24 Hrs

Drill 2100' to 2350' WL Survey @ 2350' - 1 deg

Circ Hole Clean - TOH

R 6 Jts 5.50" 15.5# J-55 ST&C followed by 72 Jts 5.50" 5.9# Fiberglass Csg

CSA 2335' Cmt with 250 sx Midcon II + 3% CaCl + .25lb/sx Flocele mixed @ 11.1 ppg, yield 3.2 cuft/sx

Followed by 150 sx Midcon II + 3% CaCl + .25lb/sx Flocele mixed @ 13.2 ppg, yield 1.83 cuft/sx

PD 17:45 Hrs 10/16/04 Did Not Circulate Cement - Good Lift Pressure 480 psi

Rig Released @ 23:45 Hrs 10/16/04