

District I 1625 N. French Dr., Hobbs, NM 88240
District II 1301 W. Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 30-007-20514

5. Indicate Type of Lease STATE [] FEE [X]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name VPR D

1. Type of Well: Oil Well [] Gas Well [X] Other COALBED METHANE

8. Well Number 152H

2. Name of Operator EL PASO ENERGY RATON, L.L.C.

9. OGRID Number 180514

3. Address of Operator PO BOX 190, RATON, NM 87740

10. Pool name or Wildcat

4. Well Location Unit Letter A : 1309 feet from the North line and 163 feet from the East line Section 26 Township 31N Range 17E NMPM Colfax County

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8,186' (GR)

Pit or Below-grade Tank Application [] or Closure [] Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []

OTHER: []

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []

OTHER: RECOMPLETION [X]

1. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Work proposed is as follows.

- 02/08/05 MIRU Key Rig 715. LD rods, tubing, and pump. Bit and scraper run to 1250'.
02/10/05 MIRU Schlumberger Wireline. Perforated 1st stage - 1134'- 1139', 1192'- 1197' 40 holes
Frac'd 1st stage - Pumped 239,997 scf N2 with 31,588 lbs brady sand, 20.2 bpm, 1474 psi. Final ISIP 908 psi.
02/11/05 Perforated 2nd stage - 1002'- 1004', 1032'- 1036', 1042'- 1047' 44 holes
Frac'd 2nd stage - Pumped 631,245 scf N2 with 42,079 lbs brady sand, 17.4 bpm, 2129 psi. Final ISIP 1337 psi.
02/14/05 MIRU Key Rig. Tag sand at 1175'. Clean down to 1200'.
02/15/05 Finish clean out to PBTD at 1708'
02/16/05 TIH with 2 7/8" production tubing with SN at 1062'. TIH with 340 PCP and 3/4" rods. Put well back on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].

SIGNATURE [Signature] TITLE Production Engineer DATE 03/02/05
Type or print name William M. Ordemann E-mail address: william.ordemann@elpaso.com Telephone No. (505) 445-6724

For State Use Only

APPROVED BY: [Signature] TITLE DISTRICT SUPERVISOR DATE 3/14/05
Conditions of Approval (if any):