<u>District I</u>

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM

87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-101

Permit 5483

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL

	OGRID Number 778	
BP AMERICA PRODUCTION PO Box 3092 Houston, TX 77253	API Number 30-015-34028	
Property Code 34696	Property Name SLIDER "6" STATE	Well No. 001

Surface Location

UL or Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
G	6	188	28E	G	2285	N	1366	E	Eddy

Bottom Holes

Pool: ILL	MOIS	CAMP;MC	RROW,	NORTI	I (GAS)	78890			
UL or Lot	Section	Township	Range	Lot Idm	Feet From	N/S Line	Feet From	E/W Line	County
G	6	18S	28E	G	1682	N	1523	E	Eddy

Work Type	Well Type	Cable/Rotary	Lease Type	Ground Level Elevation
New Well	GAS		State	3662
Multiple	Proposed Depth	Formation	Contractor	Spud Date
N	10308	Morrow		06/01/2005

Proposed Casing and Cement Program

Гуре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	24	20	53	40	40	0
Surf	17.5	13.375	48	450	250	0
Int1	11	8.625	32	3100	700	0
Prod	7.875	5.5	17	10308	300	8000

Casing/Cement Program: Additional Comments

KOP OF 7 7/8 PRODUCTION CSG HOLE @ 6900 MD (see following Drilling Procedure Summary) 1. Mobilize Nabors 399 to location. Rig up. 2. Drill 17 1/2" Surface hole to 450" md / tvd. 3. Run and cement 13 3/8" surface casing to surface. 4. Nipple up wellhead and 13-5/8" 5M BOP stack 5. Test 13 5/8" 5M BOP stack, 5000 psi (rams) & 3500 psi (hydrill). 6. Test 13 5/8" casing to 1000 psi, hold 30 minutes. 7. Drill 11" hole to 3100' md / tvd 8. Run and cement 8 5/8" intermediate casing to surface 9. Land 8 5/8" casing in MBS wellhead.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer				
Annular	3000	500	williams				
Annular	Annular 5000		hydril				
Double Ram	5000	5000	shaffer				

	formation given above is true of my knowledge and belief.
Electronically Signed By:	Mary Corley

Title: Manager Date: 03/23/2005 Phone: 281-366-4491

OIL CONSERVATION DIVISION

Electronically Approved By: Bryan Arrant

Title: Geologist

Approval Date: 03/23/2005 Expiration Date: 03/23/2006

Conditions of Approval:

There are conditions. See Attached.