<u>District I</u>

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM

87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-101

Permit 11340

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

## APPLICATION FOR PERMIT TO DRILL

| BURLINGTON RESOURCES | OGRID Number<br>14538 |          |
|----------------------|-----------------------|----------|
| PO Box 4289          | API Number            |          |
| Farmington, NM 87499 | 30-045-33103          |          |
| Property Code        | Property Name         | Well No. |
| 7322                 | MONTOYA A 34          | 100S     |

#### **Surface Location**

|           |         |          |       |         |           |          |           |          |          | - |
|-----------|---------|----------|-------|---------|-----------|----------|-----------|----------|----------|---|
| UL or Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County   |   |
| В         | 34      | 32N      | 13W   | В       | 680       | N        | 1506      | W        | San Juan |   |

#### **Proposed Pools**

BASIN FRUITLAND COAL (GAS) 71629

| Work Type     | Well Type              | Cable/Rotary                | Lease Type | Ground Level Elevation |
|---------------|------------------------|-----------------------------|------------|------------------------|
| New Well      | GAS                    |                             | Private    | 5895                   |
| Multiple<br>N | Proposed Depth<br>2285 | Formation<br>Fruitland Coal | Contractor | Spud Date              |

## **Proposed Casing and Cement Program**

| Туре | Hole Size | Casing Size | Casing Weight/ft | Setting Depth | Sacks of Cement | Estimated TOC |
|------|-----------|-------------|------------------|---------------|-----------------|---------------|
| Surf | 8.75      | 7           | 20               | 120           | 42              | 0             |
| Prod | 6.25      | 4.5         | 10.5             | 2285          | 198             | 0             |

#### Casing/Cement Program: Additional Comments

If the 7 inch surface casing is pre-set drilled (Mote) will cement with 12 sx Type I, II cement with 20% flyash mixed (1.61 cf/sx). Will bring cement to surface. Wait on cement for 24 hours for pre-set holes before pressure testing or drilling out.

# Proposed Blowout Prevention Program

| Туре       | Working Pressure | Test Pressure | Mamufacturer |
|------------|------------------|---------------|--------------|
| Double Ram | 2000             | 2000          | Schafer      |

|                       | he information given above is true | OIL CONSERVATION DIVISION  Electronically Approved By: Charlie Perrin  Title: District Supervisor |  |  |
|-----------------------|------------------------------------|---|--|--|
| and complete to the b | est of my knowledge and belief.    |   |  |  |
| Electronically Signed | By: Joni Clark                     |   |  |  |
| Title: Specialist     |                                    | Approval Date: 05/31/2005 Expiration Date: 05/31/2006   |  |  |
| Date: 05/23/2005      | Phone: 505-326-9701                | Conditions of Approval:<br>There are conditions. See Attached.                                    |  |  |