

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
Permit 13152

APPLICATION FOR PERMIT TO DRILL

Operator Name and Address BP AMERICA PRODUCTION COMPANY PO Box 3092 Houston, TX 77253		OGRID Number 778
		API Number 30-045-33206
Property Code 13571	Property Name MARTINEZ GAS COM J	Well No. 001M

Surface Location

UL or Lot L	Section 32	Township 32N	Range 10W	Lot Idn L	Feet From 1860	N/S Line S	Feet From 1085	E/W Line W	County San Juan
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Bottom Holes

Pool: BASIN DAKOTA (PRORATED GAS) 71599									
UL or Lot L	Section 32	Township 32N	Range 10W	Lot Idn L	Feet From 1900	N/S Line S	Feet From 760	E/W Line W	County San Juan

Pool: BLANCO-MESAVERDE (PRORATED GAS) 72319									
UL or Lot L	Section 32	Township 32N	Range 10W	Lot Idn L	Feet From 1900	N/S Line S	Feet From 760	E/W Line W	County San Juan

Work Type New Well	Well Type GAS	Cable/Rotary	Lease Type State	Ground Level Elevation 6093
Multiple Y	Proposed Depth 7641	Formation Dakota Formation	Contractor	Spud Date 08/25/2005

Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	13.5	9.625	32	200	154	0
Intl	8.75	7	20	3202	323	0
Prod	6.25	4.5	11.6	7641	348	3052

Casing/Cement Program: Additional Comments

If conditions warrant it is our intent to pre-set the 9 5/8 inch casing by drilling a surface hole with air/air mist in lieu of drilling mud & the surface casing be cemented with 94.5 cu/ft type I-II, 20% FLY ASH, 14.5 ppg, 7.41 gal/sk, 1.61 cf/sk Yield, 80 DEG BHST ready mix cement. If conditions will not allow for pre-set the approved cement program will be followed.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	2000	1500	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Electronically Signed By: Mary Corley

Title: Manager

Date: 07/08/2005

Phone: 281-366-4491

OIL CONSERVATION DIVISION

Electronically Approved By: Charlie Perrin

Title: District Supervisor

Approval Date: 07/12/2005 Expiration Date: 07/12/2006

Conditions of Approval:
There are conditions. See Attached.