Email Address: mike_francis@eogresources.com

Phone: 4326863714

Date: 12/13/2005

State of New Mexico

Form C-101 Permit 19853

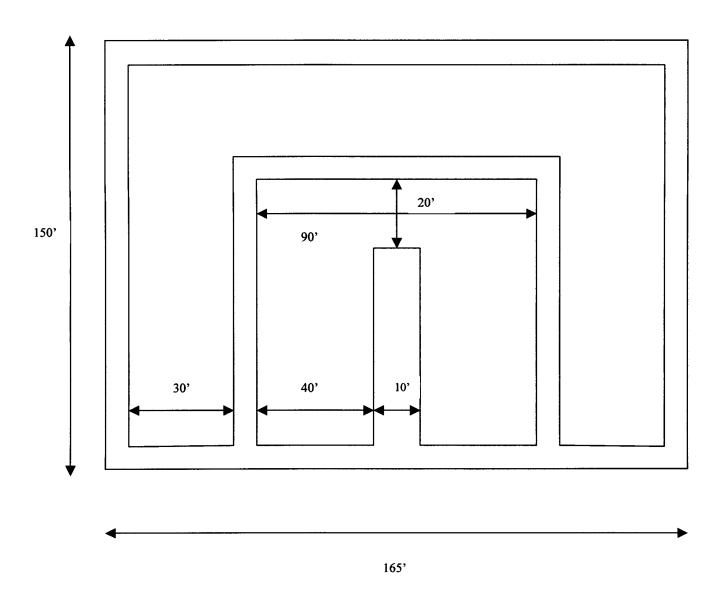
Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

					Sauta	ıre,	MINTO	/300	3			
AI	PLICATIO	1.	Operator Naz	ne and Address	, RE-E	NTER	R, DEEPI	EN, P	LUGBAC	2. OGRID		
EOG RESOURCES INC PO Box 2267							7377					
Midland , TX 79702						3. API Number						
									30-015-34465			
	4. Property Cod	C.4	5. Property Name					6. Well No.				
	35294			AC .	N 2ABI	A B 12 FEE 002H					002H	
		_		7. \$	Surface	Loca	ation					
UL - Lo		Townshi	ip Rana	S .	Feet 1		N/S Line	e	Feet From	E/W Line	County	
P	12	16S	24E	P P	76	50	S	i	200	E	EDDY	
				8. F	ool In	forma	ation					
COTTO	NWOOD CRI	EEK;WC,	WEST (GA	·S)							7526	
				Addition	nal We	ll Inf	ormatio	n				
9. Wo	ook Type	10. We	11 Туре	11. 0	Cable/Rota	ary		12. 1	Lease Type	13. Gro	and Level Elevation	
		G _I	AS					Private		3552		
14. Multiple 15. Propo			osed Depth	10	ion		17.	Contractor	18. Spud Date			
			100	Wolfcamp								
Depth to Ground water				Distance from nearest fresh water well						Distance to nearest surface water		
100				> 1000 > 1000					> 1000			
<u>Pit:</u> Liner: Synthetic ▼ 12 mils thick Clay Pit Volume:				/olume: <u>1</u> 0	0300	bbls Drill				103 <u>00</u> 00 0000 <u>00</u> 0		
Clos	ed Loop System	.1					Fresh	h Water	Brine	Diesel/Oil-bas	sed Gas/Air	
				Proposed C								
Туре	Hole Size	Casing	Туре	Casing Weigh	nt/ft	Setting Depth		Sacks of C	ement	Estimated TOC		
Surf			26	- 4		900	35	500		0		
Prod	6.125	4	<u> </u>	11.6			8973		750		0	
			Casing	g/Cement P.	rogran	n: Ad	ditional	Com	ments			
			P	roposed Blo	wout F	reve	ntion Pro	ograi	n			
			king Pressure Test Pressure			ıre	Manufacturer					
Г	oubleRam			3000		1	3	3000				
I hereby co	rtify that the info	matica sin	m shorre ic to	ie and complete to	o the hest		ΔT 4	aor:	ICEDII A	ייי דאר די	плетом	
of my knov constructe	vledge and belie d according to	f. I further NMOCD gu	certify that it idelines X	he drilling pit w a general permit	all be	8				IION DI	VISION	
an (attached) alternative OCD-approved plan Printed Name: Electronically filed by Mike Francis						Approved By: Bryan Arrant Title: Geologist						
Title: ROW Agent						Approved Date: 12/14/2005						
F 7 4 11 7 6 1 6							o roa Date.	. 12/1	2005		D410. 12/17/2000	

Conditions of Approval Attached

New Mexico Double Horseshoe Reserve Pit Design



Approximate Inside Reserve Volume: 4500 bbls Approximate Outside Reserve Volume: 5800 bbls

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 19853

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

19.50	ma no cilitori in a lici	dance bearing the			
1. API Number	2. Pool Code	3. Poo	l Name		
30-015-34465	75260 COTTONWOOD CREEK;WC, WEST (GAS				
4. Property Code	5. Propert	y Name	6. Well No.		
35294	SAN SABA	002H			
7. OGRID No.	8. Operato	9. Elevation			
7377	EOG RESOU	3552			

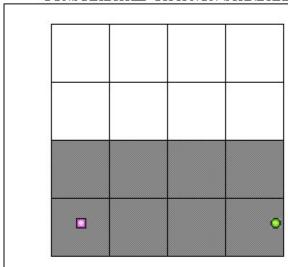
10. Surface Location

						direct not					_
3	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
	P	12	16S	24E		760	S	200	E	EDDY	l

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	12	16S	24E	M	760	S	660	W	EDDY
12. Dedicated Acres 320.00		13. Л	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

E-Signed By: Mike Francis

Title: ROW Agent Date: 12/13/2005

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Terry Asel Date of Survey: 12/2/2005 Certificate Number: 15079

Permit Comments

Operator: EOG RESOURCES INC , 7377 Well: SAN SABA B 12 FEE #002H

API: 30-015-34465

Created By	Comment	Comment Date
MFRANCIS	Your system advised that Pit Plat was uploaded. I'll send copy in package with other programs.	12/13/2005

Permit Conditions of Approval

Operator: EOG RESOURCES INC , 7377 Well: SAN SABA B 12 FEE #002H

API: 30-015-34465

OCD Reviewer	Condition
IH Arrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	Please notify OCD time of spud and time to witness the cementing of the surface casing to surface.
BArrant	Will require a directional survey with the C-104