

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(505) 393-6161 Fax:(505) 393-0720

District II
 1301 W. Grand Ave., Artesia, NM 88210
 Phone:(505) 748-1283 Fax:(505) 748-9720

District III
 1000 Rio Erazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Permit 23319

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

WELL API NUMBER 30-045-33148
5. Indicate Type of Lease S
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name DAY STATE
8. Well Number 002M
9. OGRID Number 14538
10. Poolname or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:G

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. Address of Operator
3401 E. 30TH ST , FARMINGTON , NM 87402

4. Well Location
 Unit Letter B : 295 feet from the N line and 2180 feet from the E line
 Section 32 Township 32N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, KB, BT, GR, etc.)
6444 GR

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE OF PLANS <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPL <input type="checkbox"/>	Other: Drilling/Cement <input checked="" type="checkbox"/>
Other: _____	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 see attachment
 See Attached
 2/1/2006 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
	Int1		8.75	7	20	J55	0	3384	461						
	Prod		6.25	4.5	10.5	J55		7743	307						

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Electronically Signed TITLE Specialist DATE 2/23/2006
 Type or print name Joni Clark E-mail address jclark@br-inc.com Telephone No. 505-326-9701

For State Use Only:

APPROVED BY: Charlie Perrin TITLE District Supervisor DATE 3/1/2006 4:20:52 PM

Day State #2M

30-045-33148

Unit B (NWNE) 295' FNL 2180' FEL

Blanco Mesaverde/ Basin Dakota

2/3/06 RIH w/8 ¼" bit & tagged cmt. D/O cmt & ahead to 3390'. Circulate hole. 2/5/06 RIH w/78jts of 7" 20# J55 8rd ST&C csg set @ 3384'. Pumped preflush of 10bbbls FW, 10 bbls mud, 10bbbls FW. Pumped cmt w/19sxs(57cu-5bbbls)prem lite cmt w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4%SMS. Cemented lead w/362sxs(771cu-137bbbls)prem lite w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4%FL 52, .4%SMS. Tail in w/90sxs(124cu-22bbbls)Type 3 cmt w/ .25% Cell-o-Flake, 1% CaCl2, .2% FL52. Drop plug and displace w/135bbbls H2O. Plug down @ 0253hrs 2/6/06. Circulated 35bbblsof cmt to surface. Nipple Down and install "B" section of the wellhead.

2/6/06 RIH 6 ¼" bit, tagged cmt. D/O cmt and then formation to 7744'(TD). TD reached 2/8/06. Circulate hole. 2/8/06 RIH W/4 ½" 162jts 10.5# J-55 8rd ST&C and 19jts 11.6# 8rd LT&C casing set @ 7743'. Pumped preflush w/10bbbls gel H2O, 2bbbls H2O. Pumped 9sxs(28cu-5bbbls)prem lite cmt w/ .25pps Cell-o-Flake, .3% CD32, 6.25pps LCM1, 1% FL52. Lead in w/298sxs(590cu-105bbbls)prem lite w/.25pps Cell-o-Flake, .3% CD32, 6.25pps LCM1, 1%FL52. Drop plug and displace w/123bbbls H2O. Bump plug to 660psi. Plug down @ 0623 hrs. RD and released @ 0600hrs 2/9/06. Will show csg PT and top of cmt on next report. Pt will be conducted by completion rig.